



# SAN ANTONIO WATER COMPANY

## BOARD OF DIRECTORS MEETING

Tuesday, May 18, 2021

5:00 p.m.

By Virtual/Online or Teleconference Only

**Please join the meeting from your computer, tablet or smartphone.**

<https://global.gotomeeting.com/join/695805525>

**You can also dial in using your phone.** United States: [+1 \(312\) 757-3121](tel:+13127573121)  
**Access Code:** 695-805-525

- Call to Order
- Salute to the Flag

1. Recognitions and Presentations:

2. Additions-Deletions to the Agenda:

3. Shareholder-Public Testimony:

This is the time for any shareholder or member of the public to address the board members on any topic under the jurisdiction of the Company, which is on or not on the agenda. Please note, pursuant to the Brown Act the board is prohibited from taking actions on items not listed on the agenda. For any testimony, speakers are requested to keep their comments to no more than four (4) minutes, including the use of any visual aids, and to do so in a focused and orderly manner. Anyone wishing to speak is requested to voluntarily fill out and submit a speaker's form to the manager prior to speaking.

4. Consent Calendar Items:

All items listed hereunder are considered to be routine and there will be no separate discussion of these items unless members of the board request specific items to be removed from the consent calendar for separate action. All items listed or remaining will be voted upon in a single action.

- A. Approval of Board Meeting Minutes  
Regular Meeting Minutes of April 20, 2021
- B. Planning, Resources, and Operations Committee (PROC) Meeting Minutes  
Meeting minutes of February 23, 2021
- C. Administration and Finance Committee (AFC) Meeting Minutes  
No meeting minutes to report
- D. Financial Statement  
Income Statement and Balance Sheet for March 31, 2021
- E. Investment Activity Report  
Monthly Report of Investments Activity.
- F. Water Production and Consumption  
Monthly water production and consumption figures.
- G. Prominent Issues Update  
Status summaries on certain on-going active issues.
- H. Projects and Operations Update  
Status summaries on projects and operations matters.
- I. Groundwater Level Patterns [Quarterly in January, April, July, and October]  
Tracking patterns of groundwater elevations relative to ground surface.
- J. Conservation Program Update [Quarterly in January, April, July, and October]  
Update on SAWCo's existing water conservation programs
- K. Correspondence of Interest

5. Board Committee – Delegate Report:
  - A. PVPA Representative Report  
Verbal report by representative.
  - B. Six Basins Representative Report  
Verbal report by representative.
  - C. Chino Basin Representative Report  
Verbal report by representative.
  - D. Cucamonga Basin Representative Report  
Verbal update by representative.
  - E. Administration and Finance Committee (AFC) Chairman’s Report  
No meeting to report.
  - F. Planning, Resources, and Operations Committee (PROC) Chairman’s Report  
Verbal update on meeting held April 27, 2021.
  - G. Office Feasibility Study Ad Hoc Committee  
No meeting to report.
  
6. General Manager’s Report on Activities
  - A. Transfer of Funds  
Ratify and approve fund transfer from Operating to Depreciation & Obsolescence Reserves
  - B. Abandonment of Surplus Property  
Approve destruction and clean-up of two surplus properties.
  - C. COVID Response  
Verbal update
  
7. Closed Session: None
  
8. Director’s Comments and Future Agenda Items:

Adjournment:

*The next regular Board Meeting will be held on Tuesday, June 15, 2021 at 5:00 p.m.*

NOTE: All agenda report items and back-up materials are available for review and/or acquisition by calling the Company Office (909) 982-4107 (139 No. Euclid Avenue, Upland, CA) during regular office hours, Monday through Thursday [7:00 am – 11:30 am & 12:30 pm – 5:00 pm] and alternating Fridays [7:00 am – 11:30 am & 12:30 pm – 4:00 pm] and on the company’s website [www.sawaterco.com](http://www.sawaterco.com). The agenda is also available for review and copying at the Upland Public Library located at 450 N. Euclid Avenue.

POSTING STATEMENT: On May 13, 2021 a true and correct copy of this agenda was posted at the entry of the Company’s Office (139 No. Euclid Avenue), on the public bulletin boards at 450 No. Euclid Avenue (Upland Public Library) and 460 N. Euclid Avenue (Upland City Hall), and on the Company’s website.

**SAN ANTONIO WATER COMPANY**  
**MINUTES OF THE SAN ANTONIO WATER COMPANY**  
**Tuesday, April 20, 2021**

An open meeting of the Board of Directors of the San Antonio Water Company (SAWCo) was held virtually and called to order at 5:00 p.m. on the above date. Directors present were Tom Thomas, Will Elliott, Rudy Zuniga, Bob Cable, Martha Goss, Kati Parker, and Bill Velto. Also in attendance were SAWCo's General Manager Brian Lee. Director Thomas presided.

1. Recognitions and Presentations: None.
2. Additions-Deletions to the Agenda: None.
3. Shareholder-Public Testimony: None.
4. Consent Calendar Items:
  - A. Approval of Board Meeting Minutes  
Regular Meeting Minutes of March 16, 2021
  - B. Approval of Organizational Meeting Minutes  
Organizational Meeting Minutes of April 6, 2021.
  - C. Planning, Resources and Operations Committee (PROC) Meeting Minutes  
No meeting minutes to report.
  - D. Administration and Finance committee (AFC) Meeting Minutes  
Meeting minutes of January 26, 2021.
  - E. Financial Statement  
Income Statement and Balance Sheet for February 28, 2021.
  - F. Investment Activity Report  
Monthly Report of Investments Activity.
  - G. Water Production and Consumption  
Monthly water production and consumption figures.
  - H. Prominent Issues Update  
Status summaries on certain on-going active issues.
  - I. Projects and Operations Update  
Status summaries on projects and operations matters.
  - J. Groundwater Level patterns [Quarterly in January, April, July, and October]  
Tracking patterns of groundwater elevations relative to ground surface.
  - K. Conservation Program Update [Quarterly in January, April, July, and October]  
Update on SAWCo's existing water conservation programs
  - L. Correspondence of Interest

Mr. Lee pulled Item 4B for discussion. Director Velto has asked that his stipend checks be issued to another entity to avoid conflict of interest. After speaking with SAWCo's legal counsel, Mr. Lee discovered all Directors can divert their stipend to an organization of their choice, however, for tax purposes it is still considered a payment to the Director themselves and will need to be claimed on personal tax returns.

Director Elliott moved and Director Zuniga seconded to approve the Consent Calendar as presented. Motion carried with Director Velto and Director Parker abstaining from Item 4A.

Assistant General Manager of SAWCo, Teri Layton, joined the meeting.

5. Board Committee – Delegate Report:
  - A. **Pomona Valley Protective Association (PVPA) Representative's Report** – Director Thomas reported on the most recent PVPA meeting. The Draft Annual Audit Report and the Monthly Spread Report were reviewed. No spreading of water is occurring due to lack of rain. The National

Recreation Area bill is somewhat on hold for now as the new Senator in charge is brought up to speed.

Director Thomas as Vice President of PVPA, PVPA President Bill MacDonald, and PVPA attorney John Schatz recently spoke with the new Claremont City Manager. They advised him of some of PVPA 's current issues regarding land and the proposed recharge basin.

PVPA has also recently updated their website to be more informative.

Director Thomas called for the record to show former SAWCo Director Jose' Sanchez and current City of Upland Public Works Director Braden Yu as present.

- B. Six Basins Representative Report** – Ms. Layton informed the Board about the Six Basins meeting held on March 24<sup>th</sup>. The issue of the Six Basins Judgment prohibiting the transfer of groundwater rights to non-Parties was discussed. The Judgment does, however, permit the pumping of groundwater by a Party for sale to a non-Party for use outside of the Six Basins.

Currently being implemented by Puente Basin Water Authority (PBWA) is a project to rehabilitate an old well. The City of La Verne will need to be able to lease its water rights to PBWA who is not a party to the Judgment in order for the project to be green lighted. The Six Basins Board approved having their legal counsel send a letter to the City of La Verne and PBWA requesting they amend their agreement to what the judgment permits.

The Six Basins Board also approved the Annual Report for 2020.

- C. Chino Basin Representative Report** – Mr. Lee reported a tentative ruling was issued by the judge that the Appropriative Pool is not responsible for the payment of the Agricultural Pool's legal fees if they are not a direct result of the Chino Basin Watermaster's actions. An appeal is anticipated. A final ruling is expected at the end of next week.
- D. Cucamonga Basin Representative Report** – Ms. Layton reported a Request for Qualifications (RFQ) was released for future groundwater geotechnical expertise. The parties have been meeting with several interested consultants. A short list of qualified consultants will be provided a Request for Proposal (RFP) once vetted by the parties.

The group last met on April 6<sup>th</sup>. The Terms of Reference document is going through the committees at Cucamonga Valley Water District (CVWD) prior to signatures.

The group will meet again on May 4<sup>th</sup>.

Director Thomas advised that in a special meeting the City of Upland Public Works Director was appointed General Manager of West End Consolidated Water Company (WECWCo) by the Upland City Councilmembers.

- E. Administration and Finance Committee (AFC) Chairman's Report** – Items discussed at the May AFC meeting are included in the General Manager's Report on Activities.
- F. Planning, Resources, and Operations Committee (PROC) Chairman's Report** – No meeting to report.
- G. Office Feasibility Study Ad Hoc Committee** – No meeting to report.
6. General Manager's Report on Activities:
- A. Reservoir 9 Pipeline Paving Change Order** – Mr. Lee reported he met with the contractor, design engineer and some concerned residents a few weeks ago regarding the final condition of the street. The original project included 10,000 square feet (sq. ft.) of paving which ended up being far short of

what is needed in order to finish the project due to larger, wider trenches being necessary to lay the pipeline. At this point an additional 30,000 sq. ft. of paving is needed which accounts for \$70,000 of the change order.

In addition, Mr. Lee has asked the contractor to provide a bid for a slurry seal over the entire street which will seal the cracks and provide longevity to the street. Total amount for slurry seal is \$30,000.

Mr. Lee requested the Board authorize him to execute a construction change order with Downing Construction for a not to exceed amount of \$100,163.31.

Director Cable informed Mr. Lee the current condition of the south side of the street is about an inch too low. He asked that Mr. Lee be certain the street is level prior to slurry seal.

Director Velto moved and Director Goss seconded to approve the change order with Downing Construction to include both paving and slurry seal for a total of \$100,163.31. Motion carried unanimously.

- B. Financial Reporting** – Mr. Lee explained staff and selected Board members have been working with now the former AFC Chair, Mr. Sanchez, for over a year on the draft financial reports presented. A first draft was brought to the AFC earlier in the year. These presented have been updated following comments from the Committee. Next, staff will need to ensure the reports can be generated through SAWCo's financial software company.

Director Goss thanked Mr. Sanchez for all his hard work in getting these reports revised and in front of the Board for approval. Mr. Sanchez emphasized these reports should allow for staff to be hands-off so that the reports are auditable. The point of having these reports is for better transparency and ease of understanding.

No action was needed. Staff will contact SAWCo's financial software company about getting these reports generated through the software.

- C. Reserve Fund Targets** – Mr. Lee advised SAWCo currently has four reserve funds with desired amounts based on recently approved policies. He stated the only action needed in the near future is a transfer of funds from the Operating Reserve Fund into the Depreciation & Obsolescence Reserve account.

Director Thomas mentioned he was contacted by a local bank regarding SAWCo funds held in a certificate of deposit. A discussion followed about the reason for the CD and the possibility of moving the funds to a different banking institute.

Director Thomas asked that the transfer of funds from the Operating Reserve to the Depreciation & Obsolescence Reserves be added to the next AFC agenda.

- D. Buy Back Policy for Vacation and Sick Leave** – Mr. Lee reported this item was presented to the AFC at both the January and March meeting. They are recommending SAWCo allow for vacation pay buyback so long as the employee has used the equivalent amount of vacation hours during the calendar year with a minimum of 40 hours of vacation remaining on the books. Ms. Layton clarified that yes, 40 hours of vacation must remain on the books before allowing employees to cash in up to half the number vacation hours taken during the year. The buyback would take place once a year in November.

Mr. Lee stated that, regarding sick leave buyback, the recommendation is a 50% payout upon retirement. Mr. Sanchez commented the AFC did not want staff to use up all their sick leave once they have built up the equivalent of a workday. He felt that having the payout upon retirement encouraged staff to have additional sick hours on the books for emergencies.

Director Goss moved and Director Elliott seconded to approve the proposed vacation leave buyback and sick leave payout policy as presented. Motion carried unanimously.

- E. Salary Table Adjustment** – Mr. Lee advised this item is an annual look at the Consumer Price Index (CPI) as it relates to staff salary ranges. The percentage change from January 2020 to January 2021 indicate a 2.4% change. As such, Mr. Lee recommended the Board approve adjusting SAWCo's salary tables upward 2.4% based on the 2020 to 20201 change in the Riverside/San Bernardino/Ontario CPI for Urban Wage Earners and Clerical Workers.

Director Thomas clarified that approving the change in salary range does not automatically raise staff salaries, it simply changes the pay ranges. Should someone be at the base rate prior to a pay range adjustment they would be moved to the base rate after the adjustment. Any other changes in salary would be that of merit increases during staff member's annual review.

Director Parker moved and Director Goss seconded to approve the AFC recommendation to adjust SAWCo's salary tables upward 2.4% based on the 2020 to 20201 change in the Riverside/San Bernardino/Ontario CPI for Urban Wage Earners and Clerical Workers. Motion carried unanimously.

- F. Workers Compensation Insurance** – Director Thomas pointed out the various classes and their respective rates. He explained the increase in the payroll was higher in the higher rated class which contributes to the premium being up just over \$2,000, however, the net rate went down slightly. Director Thomas felt it to be a good proposal.

Director Goss recommended the item go out for a second bid. She cited the class increases of up to 55.5% as reason to seek additional bids.

Director Thomas stated the rate for the high rated class was lower than the previous year and the increases to the other classes are considered nominal.

The possibility of bringing the item to bid was discussed. It was determined the item should not go out to bid as the current quoted numbers are already available and would not be a fair bidding process.

Director Elliott moved and Director Velto seconded to approve the automatic renewal of the Workers' Compensation with Cal-Mutual JPRIMA The Zenith, a Fairfax Insurance Company for 5/1/2021 to 5/1/2022 at an annual premium of \$15,371. Motion carried unanimously.

- G. Honor Past Directors Gino Filippi and Jose' Sanchez** – Mr. Lee revealed custom personalized certificates to be presented to former Directors Gino Filippi and Jose' Sanchez.

Director Thomas suggested a presentation to the two former Director's at the June Board meeting as Mr. Sanchez will be in town and there is a strong possibility it will be the first in-person meeting in over a year.

- H. COVID Response** – Mr. Lee stated the plan is to open the office to the public beginning May 1<sup>st</sup> with modified hours and three staff members working in office. The number of staff working in office will increase to four by the end of May. Board and Committee meetings would also return to in-person in May.

There was discussion about an appropriate start date for in-person meetings and whether a hybrid format of in-person and GoToMeeting could be used.

The consensus was for staff to work with City of Upland staff to determine whether a hybrid format of in-person and virtual meeting is possible for May's Board meeting. If a hybrid format is unavailable, meetings will continue virtually for May and transition to in-person in June.

7. Closed Session: None

8. Director's Comments and Future Agenda Items: Director Thomas advised the next Board meeting is scheduled for Tuesday, May 18<sup>th</sup> at 5 p.m.

Adjournment:

With no further business to discuss the meeting was adjourned at 5:54 p.m.

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Assistant Secretary  
Brian Lee

MINUTES OF THE SAN ANTONIO WATER COMPANY  
 PLANNING, RESOURCES, and OPERATIONS COMMITTEE  
 February 23, 2021

An open meeting of the Planning, Resources, and Operations Committee (PROC) of the San Antonio Water Company (SAWCo) was called to order virtually at 3:00 p.m. on the above date. Committee members present were Will Elliott, Gino Filippi, Martha Goss, and Tom Thomas. Also in attendance were Heather Freed and Kirsten Plonka of Water Systems Consulting (WSC), Peter Kavounas of Chino Basin Watermaster, and SAWCo's General Manager Brian Lee and Assistant General Manager Teri Layton. Mr. Elliott presided.

1. Recognitions and Presentations – Mr. Lee announced Mr. Kaounas attendance at the meeting and introduced Ms. Freed and Ms. Plonka of WSC. Ms. Freed will be presenting later in the meeting.
2. Additions-Deletions to the Agenda – None.
3. Public Comments – None.
4. Approval of Committee Meeting Minutes:
  - A. ***Regular Committee Minutes of October 27, 2020*** – Director Elliott moved and Director Goss seconded to approve the meeting minutes of October 27, 2020 as presented. Motion carried unanimously.
5. Planning and Operational Issues:
6. Planning and Operational Updates -
  - A. ***Project Status Report/Project List***
    - ***Office and Yard Relocation*** – This project has been placed on hold for the time being.
    - ***Holly Drive Reservoir, Phase II*** – The three rings of the tanks have been constructed and work will soon begin on the roof. A proposal is expected in the next couple of weeks from C.P. Construction to provide the civil portion of the work needed. Pictures of the work done thus far where shown.
    - ***AMR*** – The Board ratified Mr. Lee's request in February to hire C.P. Construction to complete the meter installation portion of the project. Staff is receiving calls verifying the work but not complaining about how the work is being done.
    - ***Cucamonga Crosswalls Mitigation*** – Weed abatement will begin again in the springtime. This is the third year in the five year agreement SAWCo has to mitigate the area.
    - ***GIS*** – The system is complete. Staff will provide a graphical update to the Board in the near future.
    - ***Comprehensive System Master Plan and Asset Management Program*** – Ms. Freed with WSC presented to the Committee a supply risk and resiliency analysis. The presentation included an analysis overview, analysis goals, the top risks, historic and projected supply and demand, and gap analysis. Preliminary conclusions show there is no gap in supply and demand under



baseline supply, however, under pre-drought demand conditions there will be a moderate supply/demand gap. No gap is anticipated due to climate change impacts or slight reduction in groundwater yield. A roughly 1,900 acre foot per year (AFY) supply gap is predicted if surface water supplies are reduced due to a mega-drought which may be mitigated through enacting the moderate shortage stage of the water shortage contingency plan. If the San Antonio Tunnel is lost a roughly 1,200 AFY supply gap is projected predominately in the domestic system. Reinforcement of the Tunnel and an emergency connection to a local city treatment plant or Metropolitan Water District is recommended to provide resilience. The next steps are for the suggested recommendations to be evaluated.

Director Thomas suggested and it was agreed that ways to divert flows prior to the point of a tunnel collapse be added to the list of next steps to achieve resilience.

Mr. Kavounes commented on SAWCo's diverse and robust water system and commended staff for continuing to look for ways to protect supply. He noted that the Water Use Efficiency rule making that is currently taking place will have an effect on demand. Lower water demand is expected across southern California.

Mr. Lee thanked both Ms. Freed and Ms. Plonka from WSC for their work and advised he would put the reported information on SAWCo's website.

Ms. Freed, Ms. Plonka, and Mr. Kavounes exited the meeting.

- **Reservoir 9 Pipeline** – Changes in construction inspection, surveying, soil testing and design changes are needed due to conditions in the field. Soil conditions are proving problematic as is placement of existing pipelines. Due to this it is estimated the project will go about \$60,000 over the budgeted amount. There is roughly \$45,000 from the other small pipeline replacement projects that can be reallocated to this project. Change orders are expected from the contractor in addition to the engineer.
- **Frankish Tunnel Improvements** – The project has been completed.
- **Glendale Road, Cliff Road, Primrose Lane, and Linda Lane Pipelines** – These small pipeline replacements are about 80% complete with expected completion taking place by end of March.
- **Well 19** – A Request for Proposals (RFP) is expected sometime this year.
- **Booster 17 – V-Screen** – A back-up generator has been purchased but is not expected to be received for up to 6 months.
- **Shaft 6** – A back-up generator has been purchased but is not expected to be received for up to 6 months.
- **Booster 19** – An additional quote for a generator at this site has been obtained. It was for a diesel instead of a natural gas generator. The first option quoted was comparable to the previous quote received and the second option was \$20,000 higher. With the Board's authorization, staff purchased the generator from the first quote for a natural gas generator for a total of \$61,366.

**B. 2020 Urban Water Management Plan and American Water Infrastructure Act Reporting** – Mr. Lee reported the company must produce an Urban Water Management Plan (UWMP) every five years. The 2020 UWMP is due by July 2021 and, as such, staff has budgeted \$75,000 to complete it this year. WSC was asked to provide a proposal as they are already providing SAWCo's Water Master

Plan. In a cost saving effort earlier this year, there was discussion about joining a consortium of local water agencies to create a mass UWMP with a single company. Time constraints and the uniqueness of SAWCo's system prevented staff from pursuing the option but it will be looked at in the future.

Mr. Lee asked the PROC to recommend the Board approve utilizing WSC to generate the UWMP for 2020 in the amount of \$48,720 and a portion of the AWIA report in the amount of \$29,075 for a total of \$77,795.

Director Filippi asked that Mr. Lee share with the Committee his email from earlier in the day. Mr. Lee informed the Committee that a requirement of the UWMP is to inform surrounding agencies or interested organizations. SAWCo will be accomplishing this requirement the following week.

Director Filippi inquired if the cost for the UWMP is considered reasonable. Mr. Lee replied the previous UWMP completed five years ago had a cost of around \$35,000 to \$40,000. With this UWMP there are more requirements to be met.

There was consensus on the Committee to recommend the Board approve utilizing WSC to generate the UWMP for 2020 in the amount of \$48,720 and a portion of the AWIA report in the amount of \$29,075 for a total of \$77,795.

Mr. Lee advised he will be giving WSC the approval to start as there are time constraints with the project being due in July.

**C. Engineering and Construction Contract for Reservoir 9 Pipeline** – Mr. Lee reminded the Committee of the information he provided on this project earlier on in the meeting. There is \$45,000 remaining from the small pipeline projects that he will be using to cover the majority of the cost overages. A \$15,000 change order is needed to cover the remaining overage for engineering services. Mr. Lee will authorize the additional amount and have the Board ratify the extra spending at the March Board meeting. The contractor's change orders will be coming at a later date. There is hopes they will arrive just prior to the March Board meeting for faster approval time.

7. Basin Issues and Updates

- ***San Antonio Canyon Watershed*** – Ms. Layton reported the consultant is currently working on the Watershed Sanitary Survey. All data has been gathered for the survey and a watershed and facility walk through has been completed. A meeting with the United States Forestry took place in January which allowed the consultant to collect information on the cabins and septic systems. A draft to the survey is expected soon.
- ***Chino Basin*** – Mr. Lee stated at this time no water is being diverted to the Chino Basin for storage. Mediation is scheduled for March 22<sup>nd</sup> concerning the Agricultural Pool and Appropriative Pool disagreement regarding payment responsibility of the Agricultural Pool's legal bills.
- ***Six Basins*** – Ms. Layton advised SAWCo wishes to increase their storage account in the basin and has sent message to the engineer to understand how the

current cap in the storage amount was determined. The next meeting will take place the following day.

- **Cucamonga Basin** – Ms. Layton reported feedback was submitted to Cucamonga Valley Water District (CVWD) regarding the request for qualifications (RFQ) for a new engineer for the basin. The working group will meet the following Tuesday.

8. Closed session: None.

9. Committee's Comments and Future Agenda Items: Director Goss inquired whether SAWCo would be involved in the process of the election of its Board members in response to the recent City of Upland Council Meeting decision. Mr. Lee advised he would reach out to the City of Upland to see if there is any way SAWCo can assist in the process. Director Thomas explained the process the council came up with to handle nominating persons to SAWCo Board.

Adjournment: –The meeting adjourned at 3:52 p.m.

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Assistant Secretary  
Brian Lee



San Antonio Water Company, CA

# Item 4D Balance Sheet Account Summary

As Of 03/31/2021

Account	Name	Balance
<b>Fund: 10 - 10</b>		
<b>Assets</b>		
<b>BalSubCategory: 10 - Cash</b>		
<a href="#">10-00-00-10100-00000</a>	Petty Cash	250.00
<a href="#">10-00-00-10200-00000</a>	Checking Account	635,403.18
<a href="#">10-00-00-10201-00000</a>	Checking Account-8431	565,229.32
<a href="#">10-00-00-10300-00000</a>	Savings-Money Market	206,142.72
<a href="#">10-00-00-10400-00000</a>	Savings-CD Accounts	20,000.00
<a href="#">10-00-00-10415-00000</a>	D&O Checking Account	429,692.80
<a href="#">10-00-00-10438-00000</a>	Depre/Obsolescence Res (LAIF)	5,132,834.15
	<b>Total BalSubCategory 10 - Cash:</b>	<b>6,989,552.17</b>
<b>BalSubCategory: 11 - Accounts Receivable</b>		
<a href="#">10-00-00-11100-00000</a>	Accounts Receivable-Domestic	32,234.60
<a href="#">10-00-00-11200-00000</a>	Accounts Receivable-Municipal	224,951.80
<a href="#">10-00-00-11250-00000</a>	Accounts Receivable-Misc.	12,387.32
<a href="#">10-00-00-11260-00000</a>	Accounts Receivable - Dormant	3,048.22
<a href="#">10-00-00-11275-00000</a>	Contra Accounts Receivable - Unapplic	-19,550.92
<a href="#">10-00-00-11300-00000</a>	Accounts Receivable-Other	217,918.45
<a href="#">10-00-00-11301-00000</a>	Note Receivable	1,032,000.00
	<b>Total BalSubCategory 11 - Accounts Receivable:</b>	<b>1,502,989.47</b>
<b>BalSubCategory: 12 - Inventory</b>		
<a href="#">10-00-00-12100-00000</a>	Inventories-Materials & Supply	91,579.29
	<b>Total BalSubCategory 12 - Inventory:</b>	<b>91,579.29</b>
<b>BalSubCategory: 13 - Prepaid</b>		
<a href="#">10-00-00-13100-00000</a>	Prepaid Insurance	8,868.75
<a href="#">10-00-00-13105-00000</a>	PREPAID POSTAGE	369.00
<a href="#">10-00-00-13200-00000</a>	Prepaid State Franchise Tax	144.00
	<b>Total BalSubCategory 13 - Prepaid:</b>	<b>9,381.75</b>
<b>BalSubCategory: 14 - Investments</b>		
<a href="#">10-00-00-14150-00000</a>	P.V.P.A. Investment	1.00
<a href="#">10-00-00-14151-00000</a>	457B Plan Investment	37,092.26
	<b>Total BalSubCategory 14 - Investments:</b>	<b>37,093.26</b>
<b>BalSubCategory: 15 - Property, Plant, &amp; Equipment</b>		
<a href="#">10-00-00-15100-00000</a>	Land & Water Rights	920,161.26
<a href="#">10-00-00-15110-1507J</a>	Work in Progress "Proj J"	72,466.00
<a href="#">10-00-00-15110-1602U</a>	Work in Progress	859,092.28
<a href="#">10-00-00-15110-1901</a>	Work In Progress	770,351.58
<a href="#">10-00-00-15110-2001</a>	Work In Progress	721,596.49
<a href="#">10-00-00-15110-2002</a>	Work In Progress	118,737.67
<a href="#">10-00-00-15110-2003</a>	Work In Progress	395,787.09
<a href="#">10-00-00-15110-2004</a>	Work In Progress	45,414.10
<a href="#">10-00-00-15110-2101</a>	Work In Progress	54.21
<a href="#">10-00-00-15110-2104</a>	Work In Progress	9,520.00
<a href="#">10-00-00-15150-00000</a>	Buildings & Site Improvements	1,746,624.52
<a href="#">10-00-00-15200-00000</a>	Wells-Shafts, Bldgs, & Equip	4,887,026.90
<a href="#">10-00-00-15250-00000</a>	Boosters-Bldgs & Equip	2,448,690.30
<a href="#">10-00-00-15300-00000</a>	Reservoirs	3,081,787.33
<a href="#">10-00-00-15350-00000</a>	Tunnels, Forebay, & Ponds	1,587,111.19
<a href="#">10-00-00-15400-00000</a>	Spreading Works-Cucamonga Wash	54,859.53
<a href="#">10-00-00-15410-00000</a>	Spreading Works-SanAntonio Wsh	50,235.18
<a href="#">10-00-00-15450-00000</a>	Pipelines	16,441,208.14
<a href="#">10-00-00-15500-00000</a>	Autos & Equipment	513,205.56
<a href="#">10-00-00-15550-00000</a>	Tools	106,751.11

**Balance Sheet**

As Of 03/31/2021

Account	Name	Balance
<a href="#">10-00-00-15600-00000</a>	Telemetry System	600,886.90
<a href="#">10-00-00-15650-00000</a>	Office Equipment	523,769.10
<a href="#">10-00-00-15990-00000</a>	Accumulated Depreciation	-13,694,947.25
<b>Total BalSubCategory 15 - Property, Plant, &amp; Equipment:</b>		<b>22,260,389.19</b>
<b>BalSubCategory: 16 - Other Assets</b>		
<a href="#">10-00-00-16100-00000</a>	Documents & Studies	906,358.61
<a href="#">10-00-00-16100-1905</a>	WIP- Master Plan and Asset Managemen	71,618.97
<a href="#">10-00-00-16100-2105</a>	WIP-2020 URBAN WATER MANAGEME	95.17
<a href="#">10-00-00-16100-2106</a>	WIP- WATER INFRASTRUCTURE ACT	95.17
<a href="#">10-00-00-16990-00000</a>	Accumulated Amortization	-693,424.16
<b>Total BalSubCategory 16 - Other Assets:</b>		<b>284,743.76</b>
<b>Total Assets:</b>		<b>31,175,728.89</b>
		<b><u>31,175,728.89</u></b>
<b>Liability</b>		
<b>BalSubCategory: 13 - Prepaid</b>		
<a href="#">10-00-00-20650-00000</a>	Deferred Revenue Deposit	4,824.00
<b>Total BalSubCategory 13 - Prepaid:</b>		<b>4,824.00</b>
<b>BalSubCategory: 20 - Short-term less than 1 year</b>		
<a href="#">10-00-00-20100-00000</a>	Trade Accounts Payable	79,111.93
<a href="#">10-00-00-20115-00000</a>	D&O Trade Accounts Payable	432,098.62
<a href="#">10-00-00-20600-00000</a>	Water Hydrant Meter Deposit	850.00
<a href="#">10-00-GN-20820-00000</a>	Accrued Vacation Payable	20,404.60
<a href="#">10-00-OP-20820-00000</a>	Accrued Vacation Payable	24,818.57
<b>Total BalSubCategory 20 - Short-term less than 1 year:</b>		<b>557,283.72</b>
<b>BalSubCategory: 21 - Long-term more than 1 year</b>		
<a href="#">10-00-00-20152-00000</a>	457B Deferred Comp Liability	37,092.26
<a href="#">10-00-00-21500-00000</a>	Unclaimed Credits	614,939.12
<a href="#">10-00-00-22100-00000</a>	Deferred Gain	1,029,178.33
<b>Total BalSubCategory 21 - Long-term more than 1 year:</b>		<b>1,681,209.71</b>
<b>Total Liability:</b>		<b>2,243,317.43</b>
<b>Equity</b>		
<b>BalSubCategory: 30 - Stockholder equity</b>		
<a href="#">10-00-00-30200-00000</a>	Contributed Capital - Ext. Fee	447,258.02
<a href="#">10-00-00-30210-00000</a>	Contr. Property, Plant & Equip	2,432,256.77
<a href="#">10-00-00-30300-00000</a>	Capital Account	1,500,000.00
<a href="#">10-00-00-30310-00000</a>	Unissued Capital Stock	-861,100.00
<a href="#">10-00-00-30400-00000</a>	Retained Earngs-Brd Designated	5,436,069.53
<a href="#">10-00-00-30410-00000</a>	Retained Earnings-Unrestricted	19,831,562.95
<b>Total BalSubCategory 30 - Stockholder equity:</b>		<b>28,786,047.27</b>
<b>Total Beginning Equity:</b>		<b>28,786,047.27</b>
Total Revenue		1,048,125.24
Total Expense		901,761.05
<b>Revenues Over/Under Expenses</b>		<b>146,364.19</b>
<b>Total Equity and Current Surplus (Deficit):</b>		<b>28,932,411.46</b>
<b>Total Liabilities, Equity and Current Surplus (Deficit):</b>		<b><u>31,175,728.89</u></b>



San Antonio Water Company, CA

# Item 4D Income Statement Group Summary

For Fiscal: 2021 Period Ending: 03/31/2021

IncomeStatement	Original Total Budget	Current Total Budget	MTD Activity	YTD Activity	Budget Remaining
<b>Category: 4 - Income</b>					
<b>SubCategory: 40 - Shareholder Revenue</b>					
1185 - Domestic Water Income (Base)	-301,000.00	-301,000.00	9.78	27,612.86	-328,612.86
1215 - Domestic Water Income (Supplemental)	-148,000.00	-148,000.00	-85.16	26,064.09	-174,064.09
1220 - Domestic Water Income (Tier 3)	-104,000.00	-104,000.00	-237.34	39,718.80	-143,718.80
1230 - Domestic Water Income (Readi/Chrg)	-200,000.00	-200,000.00	28.71	33,523.66	-233,523.66
1235 - Domestic Water Availability Charge (WAC)	-60,000.00	-60,000.00	5.74	10,207.28	-70,207.28
1245 - Municipal Water Income (Base)	-3,100,000.00	-3,100,000.00	178,813.80	523,588.04	-3,623,588.04
1268 - Municipal Water Income (Readi/Chrg)	-80,000.00	-80,000.00	6,400.00	19,700.00	-99,700.00
1274 - Misc Water Income (Base)	-220,000.00	-220,000.00	8,459.63	23,884.71	-243,884.71
1275 - Misc Water Income (Supplemental)	-126,000.00	-126,000.00	0.00	991.35	-126,991.35
1276 - Munnicipal Water Availability Charge (WAC)	-477,000.00	-477,000.00	39,738.00	119,214.00	-596,214.00
1280 - Misc Water Income (Tier 3)	-15,000.00	-15,000.00	0.00	0.00	-15,000.00
1288 - Misc Water Income (Readi/Chrg)	-23,000.00	-23,000.00	1,860.00	5,600.00	-28,600.00
1290 - Misc Water Availability Charge (WAC)	-24,000.00	-24,000.00	1,922.00	5,766.00	-29,766.00
1295 - Dormant Water Availability Charge (WAC)	-54,000.00	-54,000.00	0.00	8,698.78	-62,698.78
1300 - Sale of Water/From Storage	0.00	0.00	0.00	180,000.00	-180,000.00
1400 - Stock Transfer	-5,000.00	-5,000.00	330.00	990.00	-5,990.00
1410 - Late/Re-establishment Fee	-4,000.00	-4,000.00	0.00	100.00	-4,100.00
1430 - Stock Certificate Storage and Handling Fee	0.00	0.00	0.00	40.00	-40.00
<b>SubCategory: 40 - Shareholder Revenue Total:</b>	<b>-4,941,000.00</b>	<b>-4,941,000.00</b>	<b>237,245.16</b>	<b>1,025,699.57</b>	<b>-5,966,699.57</b>
<b>SubCategory: 42 - Non-Shareholder Revenue</b>					
1725 - Misc. Income	-2,000.00	-2,000.00	1,398.46	1,398.46	-3,398.46
1750 - Service/Litigation Agreements	0.00	0.00	73.06	198.16	-198.16
1753 - Ground Lease Income	-54,000.00	-54,000.00	4,707.84	16,373.52	-70,373.52
1755 - Interest Earned	-90,000.00	-90,000.00	33.98	4,455.53	-94,455.53
1785 - Gain on Sale of Asset	-344,000.00	-344,000.00	0.00	0.00	-344,000.00
<b>SubCategory: 42 - Non-Shareholder Revenue Total:</b>	<b>-490,000.00</b>	<b>-490,000.00</b>	<b>6,213.34</b>	<b>22,425.67</b>	<b>-512,425.67</b>
<b>Category: 4 - Income Total:</b>	<b>-5,431,000.00</b>	<b>-5,431,000.00</b>	<b>243,458.50</b>	<b>1,048,125.24</b>	<b>-6,479,125.24</b>
<b>Category: 5 - O &amp; M Expense</b>					
<b>SubCategory: 50 - Operating Facilities</b>					
2175 - Facility Related Field Labor	225,000.00	225,000.00	16,927.82	42,389.63	182,610.37
2235 - Repairs to Facilities and Equipment	300,000.00	300,000.00	47,760.85	118,028.43	181,971.57
2265 - Power-Gas & Electric (utilities)	600,000.00	600,000.00	22,485.29	81,394.14	518,605.86
<b>SubCategory: 50 - Operating Facilities Total:</b>	<b>1,125,000.00</b>	<b>1,125,000.00</b>	<b>87,173.96</b>	<b>241,812.20</b>	<b>883,187.80</b>
<b>SubCategory: 51 - Operating Activities</b>					
2475 - Customer Service	85,000.00	85,000.00	6,163.47	20,825.75	64,174.25
2498 - Conservation	20,000.00	20,000.00	4,895.00	7,675.00	12,325.00
<b>SubCategory: 51 - Operating Activities Total:</b>	<b>105,000.00</b>	<b>105,000.00</b>	<b>11,058.47</b>	<b>28,500.75</b>	<b>76,499.25</b>
<b>SubCategory: 52 - Other Operating Expense</b>					
2205 - Non-Facility Related Labor	75,000.00	75,000.00	4,599.21	11,805.21	63,194.79
2210 - O & M - All Other	3,800.00	3,800.00	830.13	830.13	2,969.87
2295 - Supplies (Inventory & Tools Expense)	10,000.00	10,000.00	470.82	2,414.48	7,585.52
2565 - Depreciation/Amortization	903,000.00	903,000.00	78,000.09	233,967.48	669,032.52
2715 - Property Taxes	220,000.00	220,000.00	0.00	0.00	220,000.00
2805 - Water Resource Mgmt.	200,000.00	200,000.00	1,404.77	24,383.13	175,616.87
<b>SubCategory: 52 - Other Operating Expense Total:</b>	<b>1,411,800.00</b>	<b>1,411,800.00</b>	<b>85,305.02</b>	<b>273,400.43</b>	<b>1,138,399.57</b>
<b>Category: 5 - O &amp; M Expense Total:</b>	<b>2,641,800.00</b>	<b>2,641,800.00</b>	<b>183,537.45</b>	<b>543,713.38</b>	<b>2,098,086.62</b>
<b>Category: 6 - G &amp; A Expense</b>					
<b>SubCategory: 60 - Personnel</b>					
2115 - Administrative Services	290,000.00	290,000.00	22,541.72	62,377.04	227,622.96

## Income Statement

For Fiscal: 2021 Period Ending: 03/31/2021

IncomeStatement	Original Total Budget	Current Total Budget	MTD Activity	YTD Activity	Budget Remaining
2130 - Development/Water Svc. App.	1,000.00	1,000.00	0.00	0.00	1,000.00
2325 - Payroll Taxes	80,000.00	80,000.00	5,837.18	19,214.26	60,785.74
2355 - Worker's Compensation Insurance	15,000.00	15,000.00	-866.00	545.00	14,455.00
2385 - Benefit Pay (Vac., sick, etc.)	185,000.00	185,000.00	10,966.63	48,022.36	136,977.64
2415 - Benefit Insurance (Pension,Life,Medical,Vision etc	250,000.00	250,000.00	20,013.30	60,051.11	189,948.89
2430 - Benefit Administrative Services	3,000.00	3,000.00	0.00	0.00	3,000.00
<b>SubCategory: 60 - Personnel Total:</b>	<b>824,000.00</b>	<b>824,000.00</b>	<b>58,492.83</b>	<b>190,209.77</b>	<b>633,790.23</b>
<b>SubCategory: 61 - Other</b>					
2445 - Office/IT Support	63,000.00	63,000.00	4,156.44	10,240.94	52,759.06
2505 - Directors Fees & Expense	34,000.00	34,000.00	2,750.00	9,750.00	24,250.00
2535 - Liability Insurance	30,000.00	30,000.00	0.00	0.00	30,000.00
2595 - Communication	40,000.00	40,000.00	13,526.34	18,239.11	21,760.89
2625 - Dues & Publications	3,000.00	3,000.00	0.00	1,277.95	1,722.05
2655 - Outside Services	30,000.00	30,000.00	1,073.22	9,780.16	20,219.84
2745 - Income Tax Expense	14,000.00	14,000.00	11,856.00	11,856.00	2,144.00
2775 - Accounting	70,000.00	70,000.00	22,351.56	32,297.50	37,702.50
2776 - Legal	250,000.00	250,000.00	26,640.43	64,756.46	185,243.54
2790 - Human Resources Expense	45,000.00	45,000.00	2,153.59	8,261.42	36,738.58
2865 - All other	35,000.00	35,000.00	438.60	1,378.36	33,621.64
<b>SubCategory: 61 - Other Total:</b>	<b>614,000.00</b>	<b>614,000.00</b>	<b>84,946.18</b>	<b>167,837.90</b>	<b>446,162.10</b>
<b>Category: 6 - G &amp; A Expense Total:</b>	<b>1,438,000.00</b>	<b>1,438,000.00</b>	<b>143,439.01</b>	<b>358,047.67</b>	<b>1,079,952.33</b>
<b>Total Surplus (Deficit):</b>	<b>-9,510,800.00</b>	<b>-9,510,800.00</b>	<b>-83,517.96</b>	<b>146,364.19</b>	

**Fund Summary**

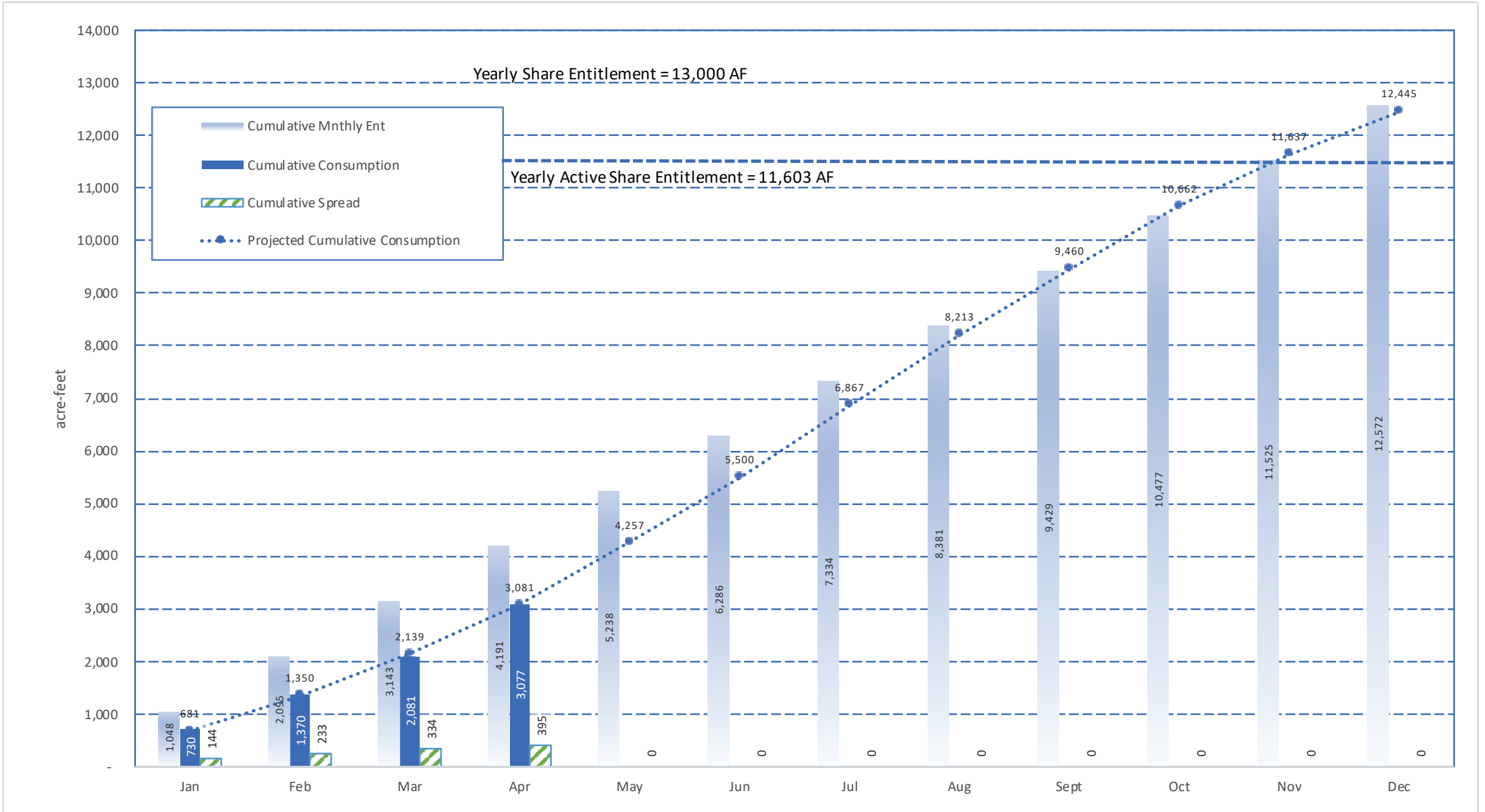
Fund	Original Total Budget	Current Total Budget	MTD Activity	YTD Activity	Budget Remaining
10 - 10	-9,510,800.00	-9,510,800.00	-83,517.96	146,364.19	-9,657,164.19
<b>Total Surplus (Deficit):</b>	<b>-9,510,800.00</b>	<b>-9,510,800.00</b>	<b>-83,517.96</b>	<b>146,364.19</b>	



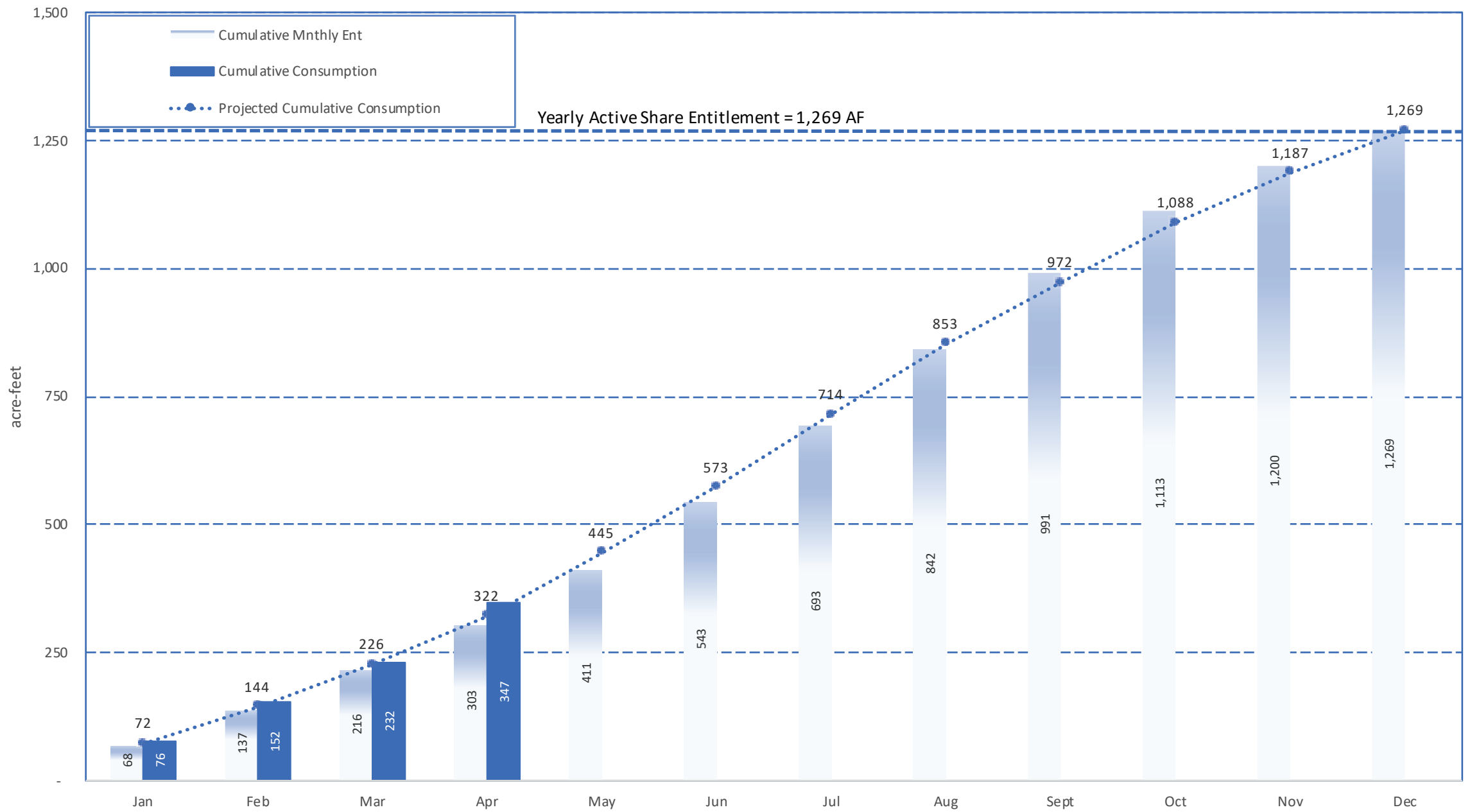
### Monthly Investment Activity Summary - Compiled from Banking Statements for Correlation with Monthly Financials

Institution	Type of Investment	Date of Maturity	Rate of Interest	Account Balance as of 3/31/2021	Reserves		
					Operating	Depreciation & Obsolescence	Modernization
Citizens Business Bank (CBB)	*Checking (old)	N/A	No Interest	635,403.18	635,403.18		
Citizens Business Bank (CBB)	*Checking (new)	N/A	No Interest	565,229.32	565,229.32		
Citizens Business Bank (CBB)	*D&O Checking	N/A	No Interest	429,692.80		\$ 429,692.80	
Citizens Business Bank	Pref. Money Mrkt	N/A	0.10%	206,142.72	\$ 206,142.72		
Local Agency Investment Fund	LAIF	N/A	0.357%	5,132,834.15	\$ 1,822,529.98	\$ 2,619,545.17	\$ 690,759.00
Golden State Business Bank	12 Month C.D.	April 15,2021	1.00%	20,000.00	\$ 20,000.00		
<b>TOTAL:</b>				\$ 6,989,302.17	\$ 3,249,305.20	\$ 3,049,237.97	\$ 690,759.00

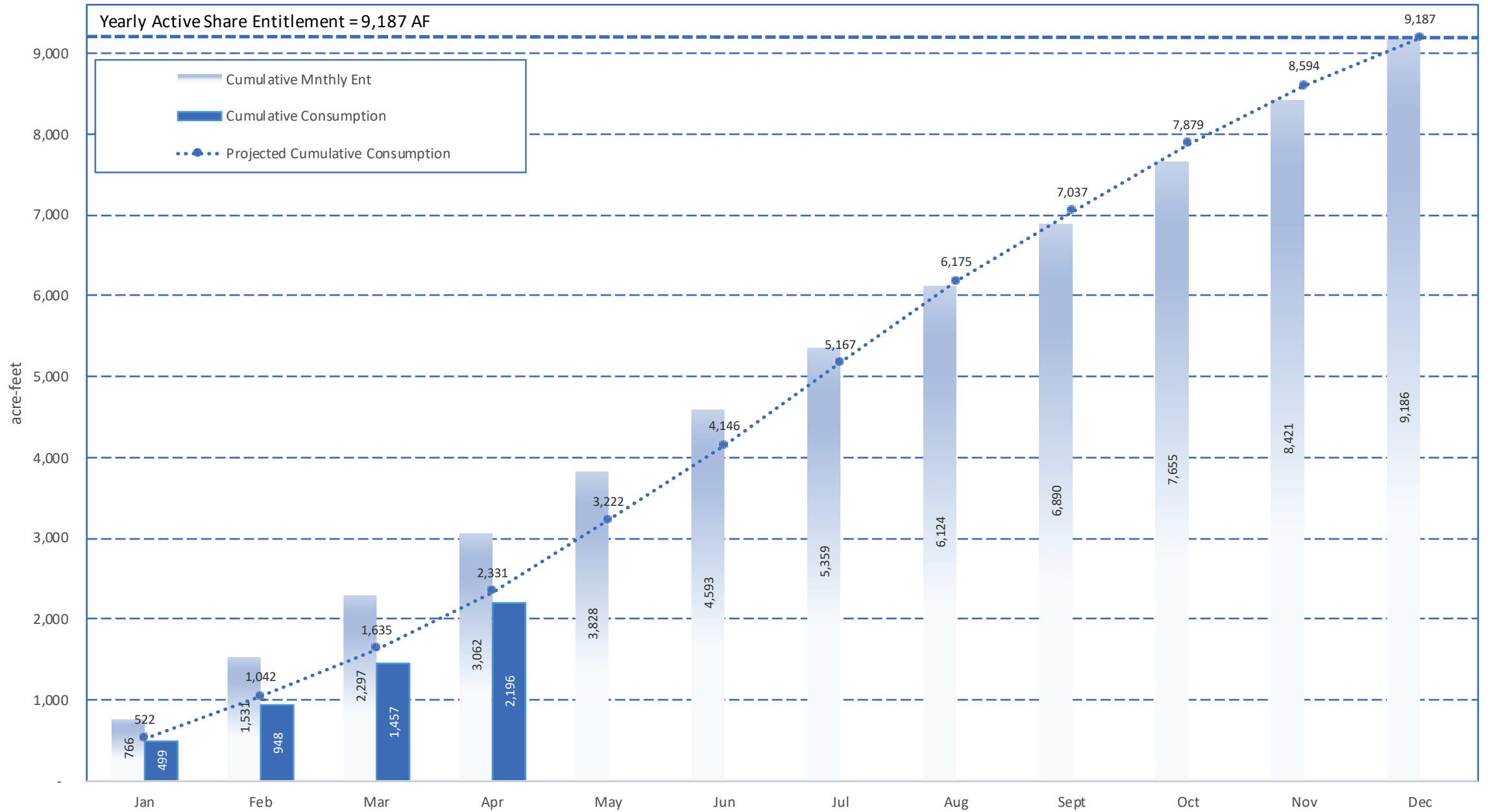
# 2021 Consumption Chart



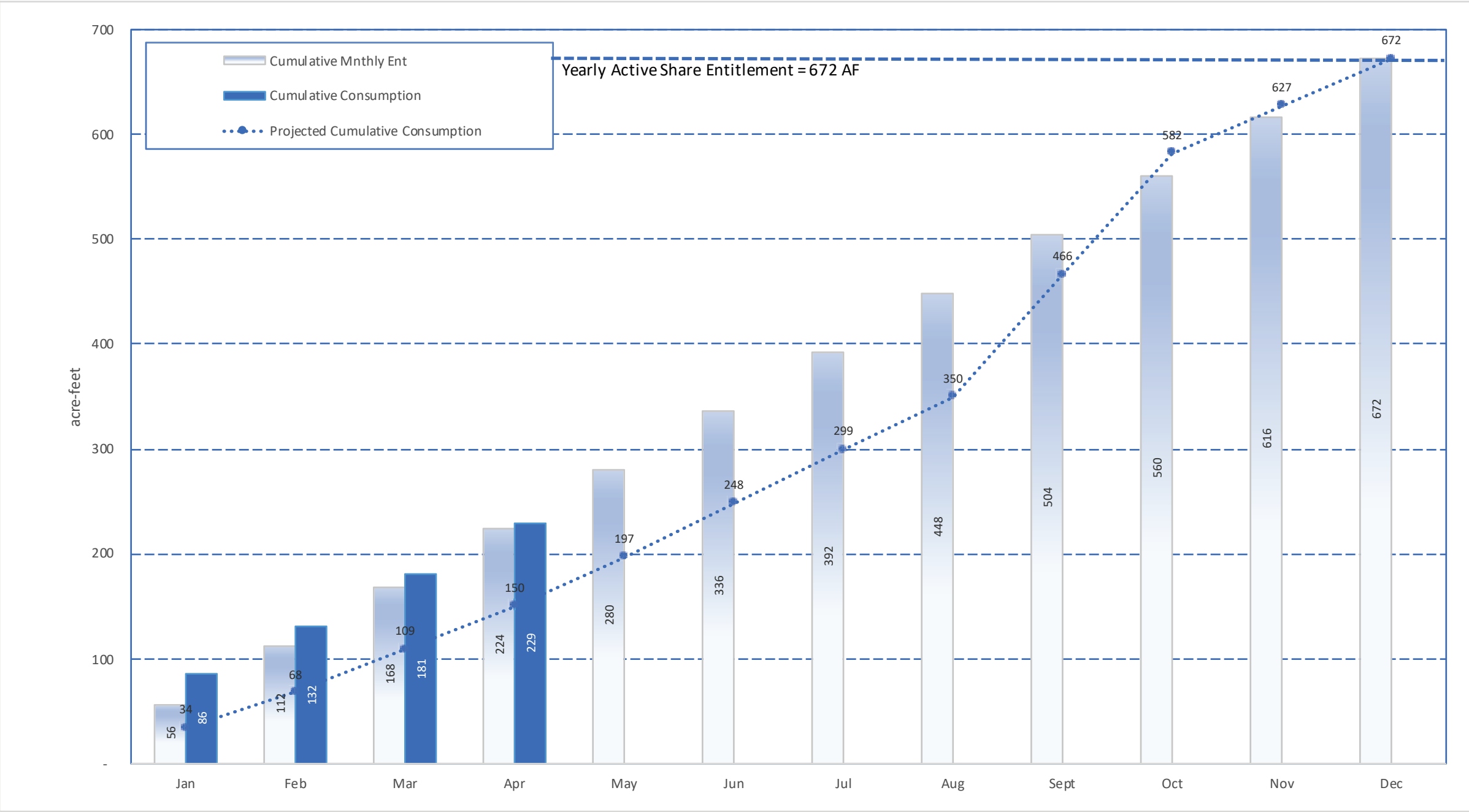
# 2021 Domestic Consumption



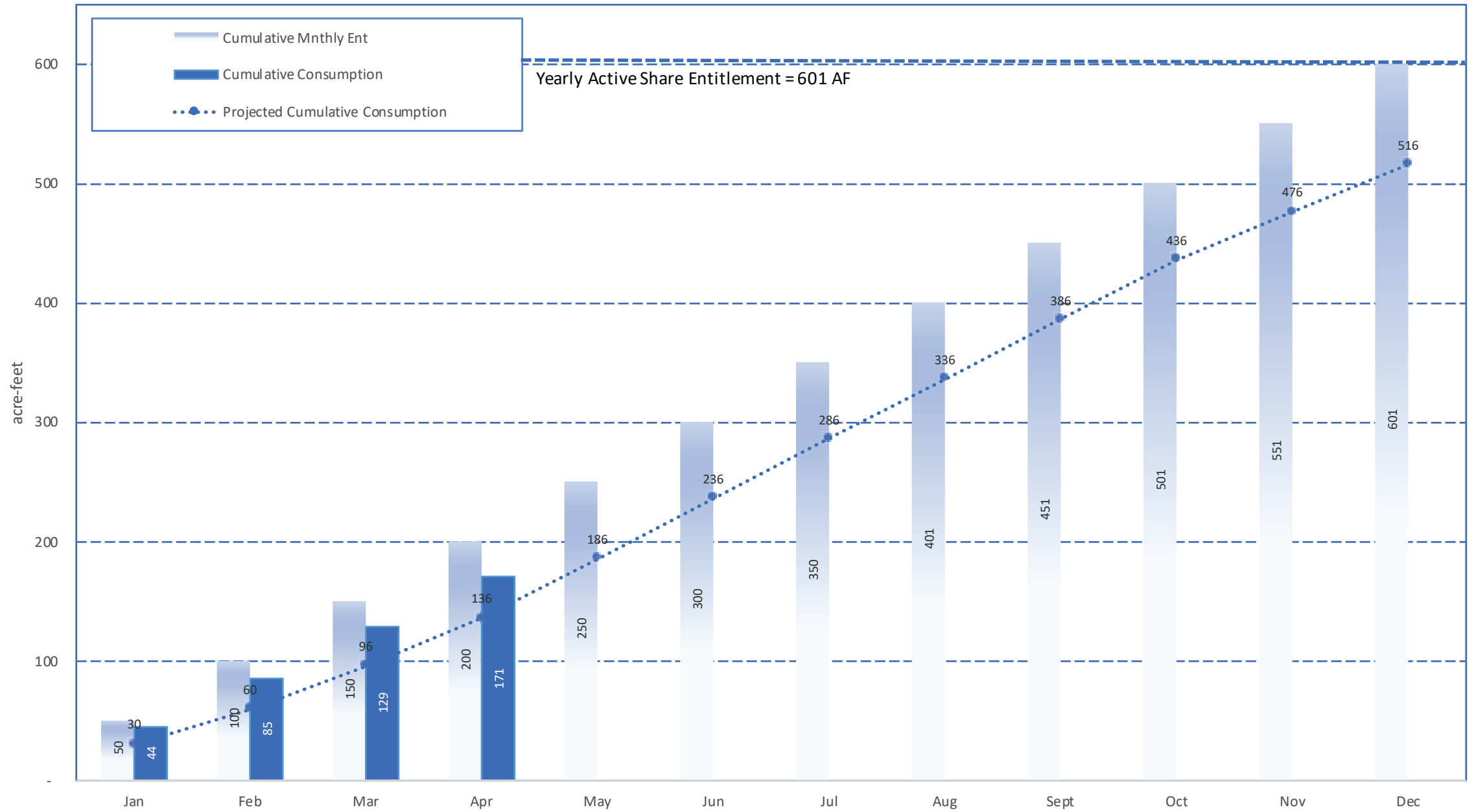
# 2021 Upland Consumption



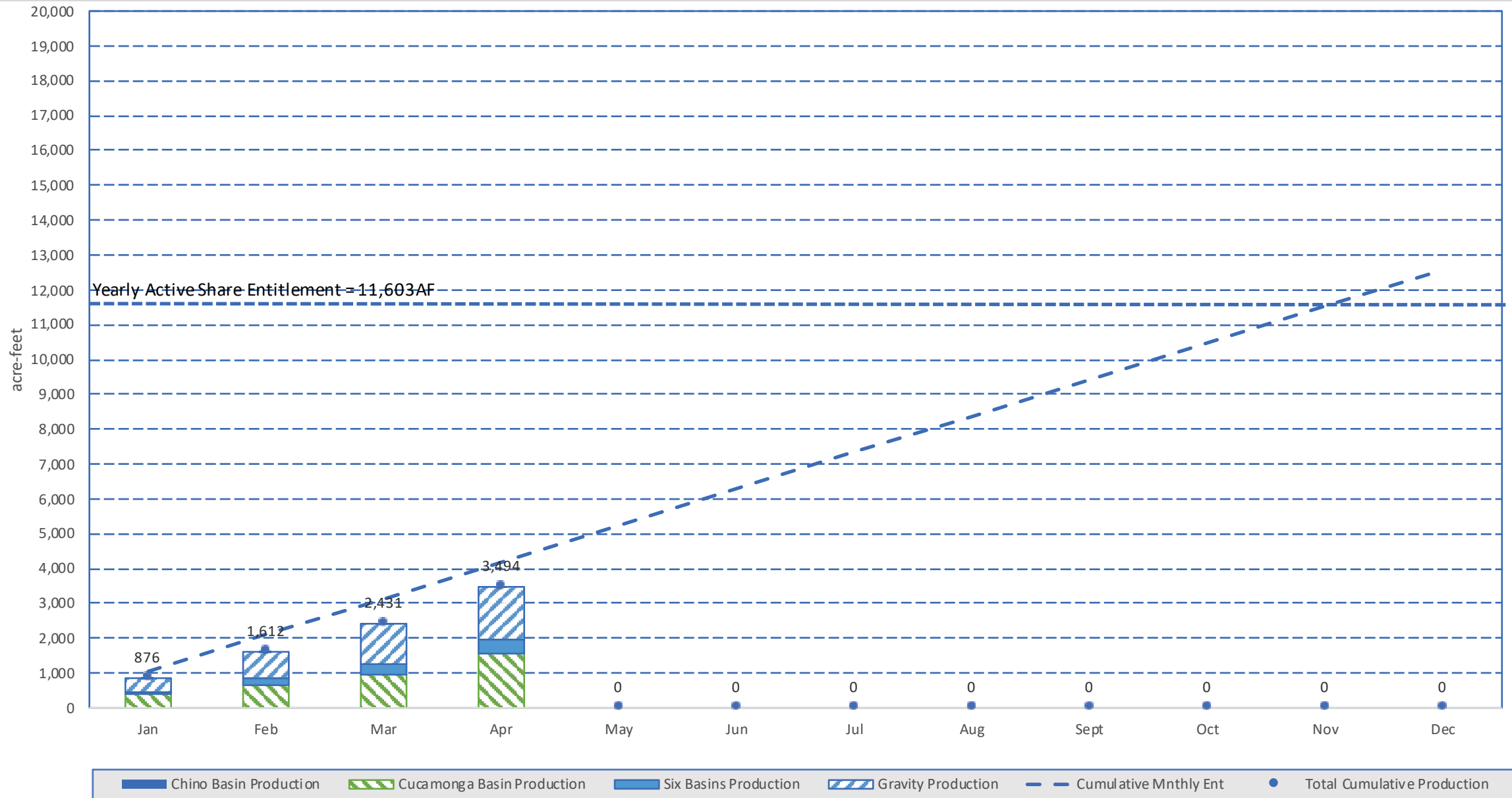
# 2021 Monte Vista Consumption



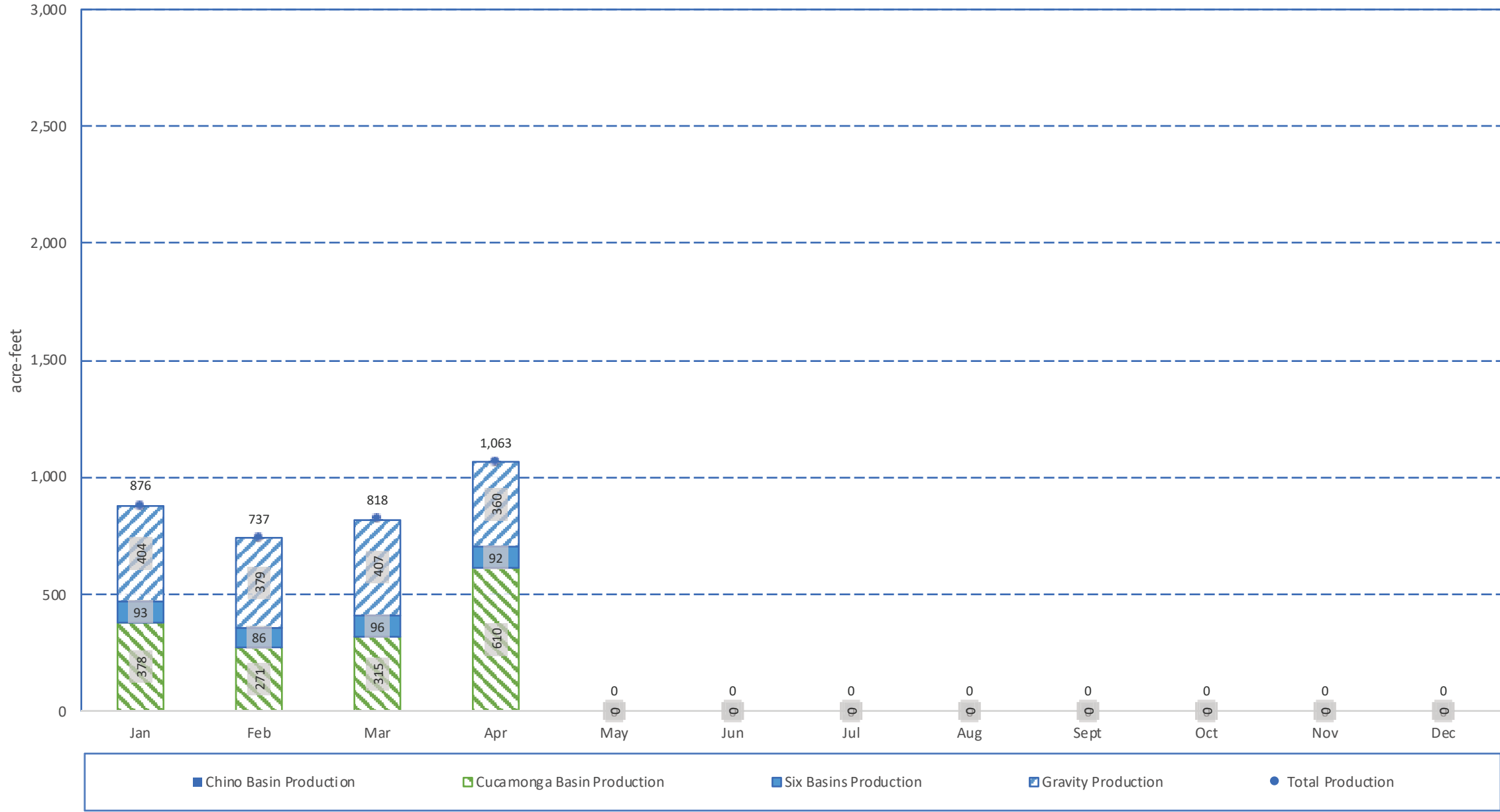
# 2021 Ontario Consumption



# 2021 Total Yearly Production

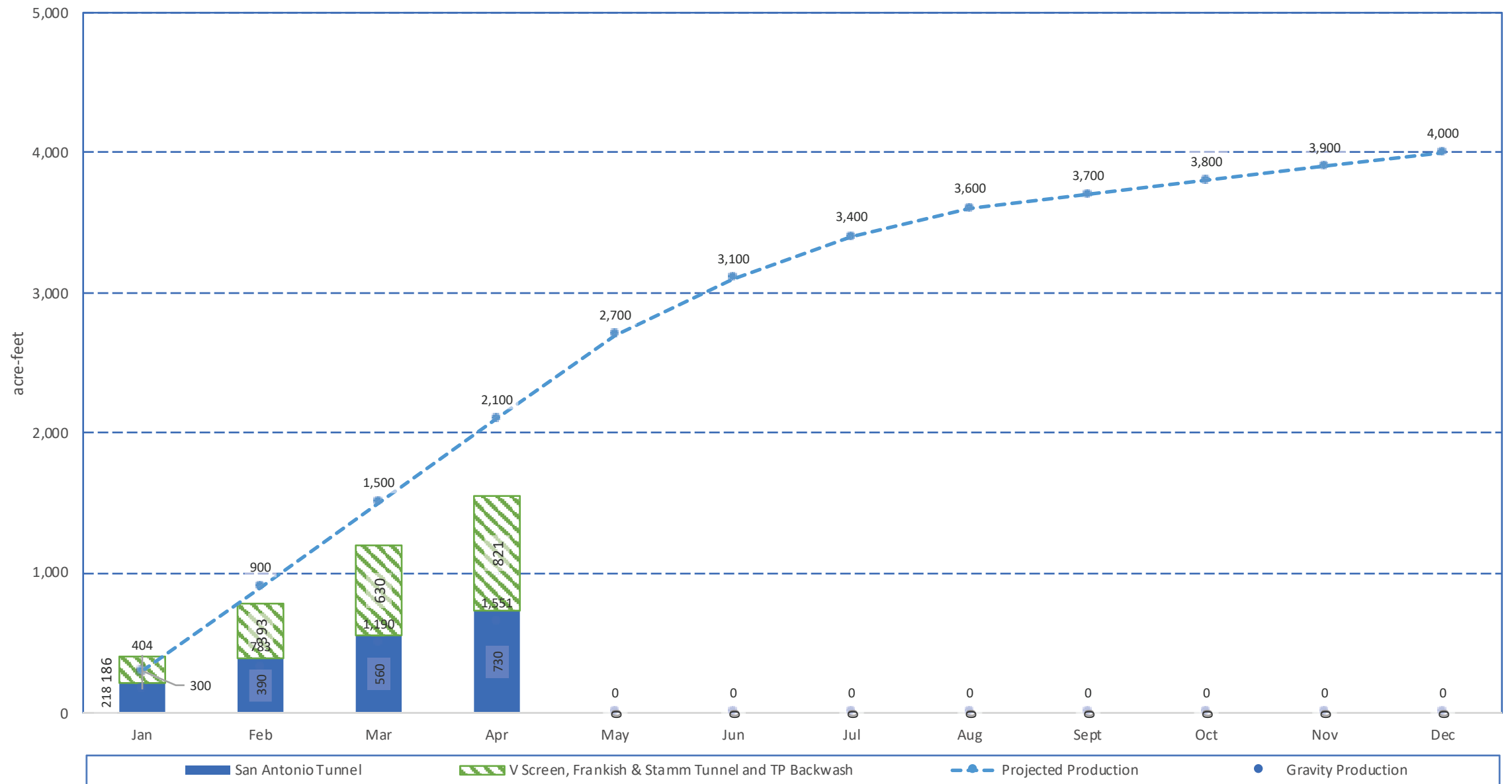


# 2021 Monthly Production

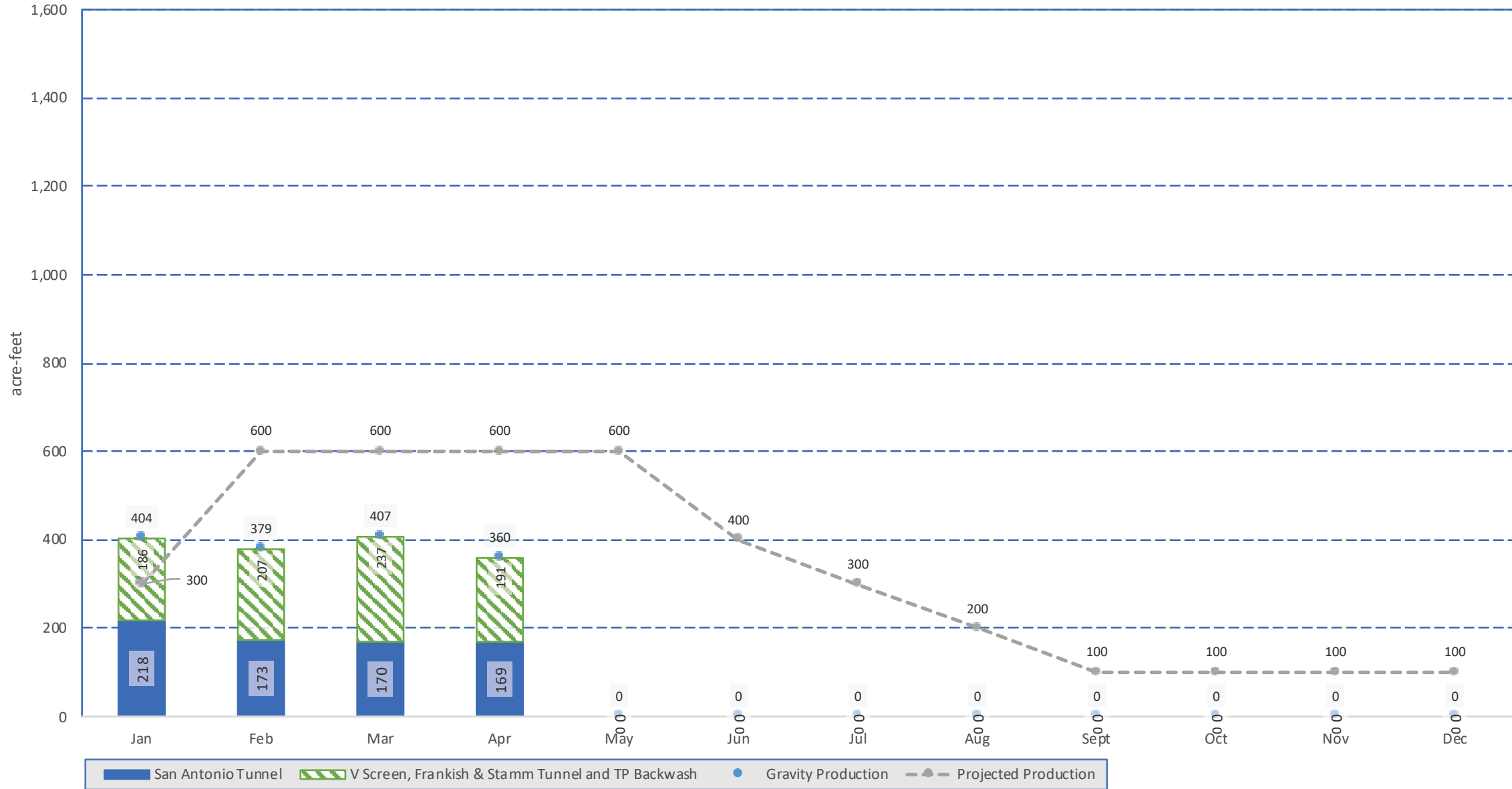




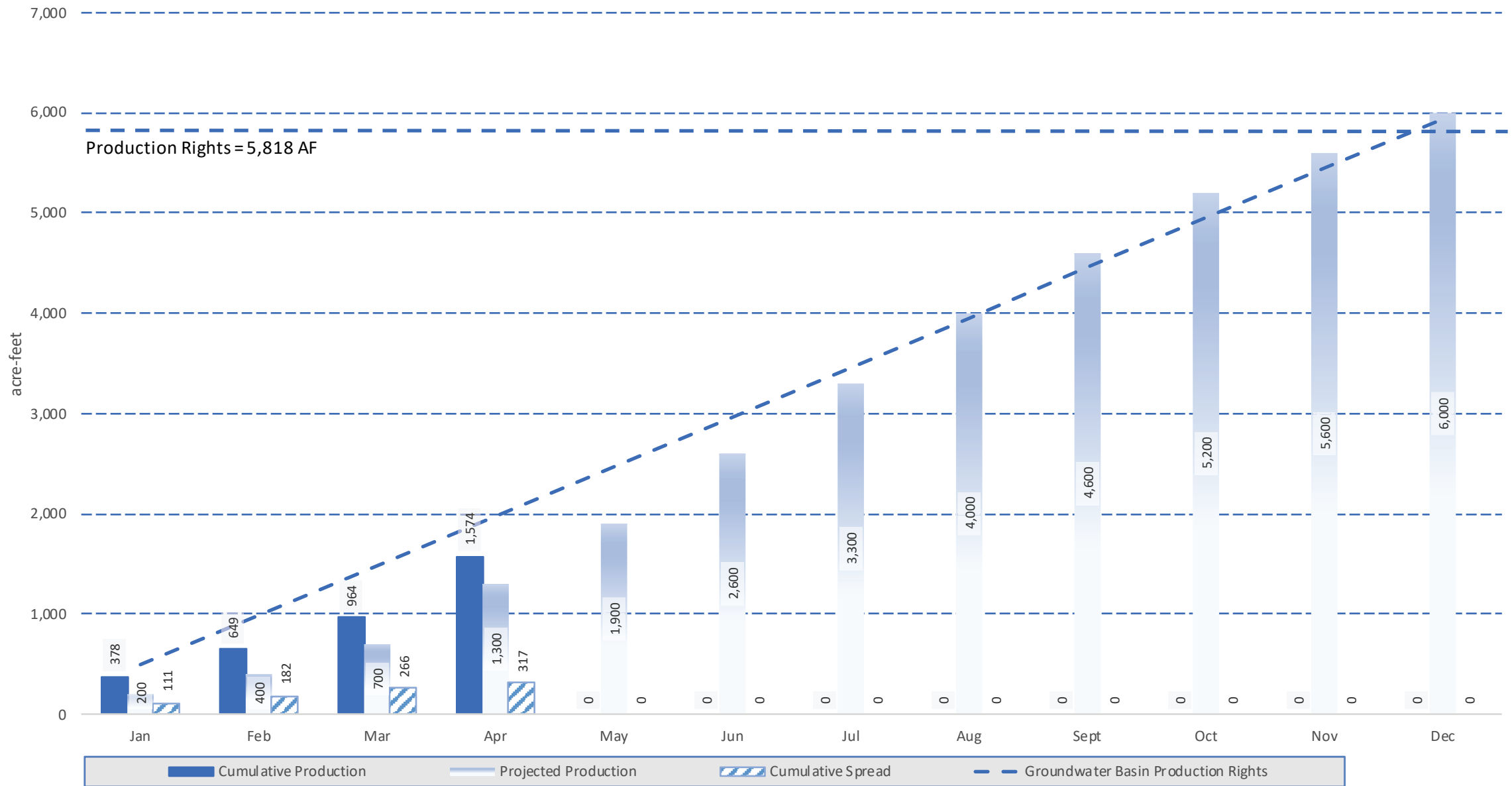
# 2021 Gravity Cumulative



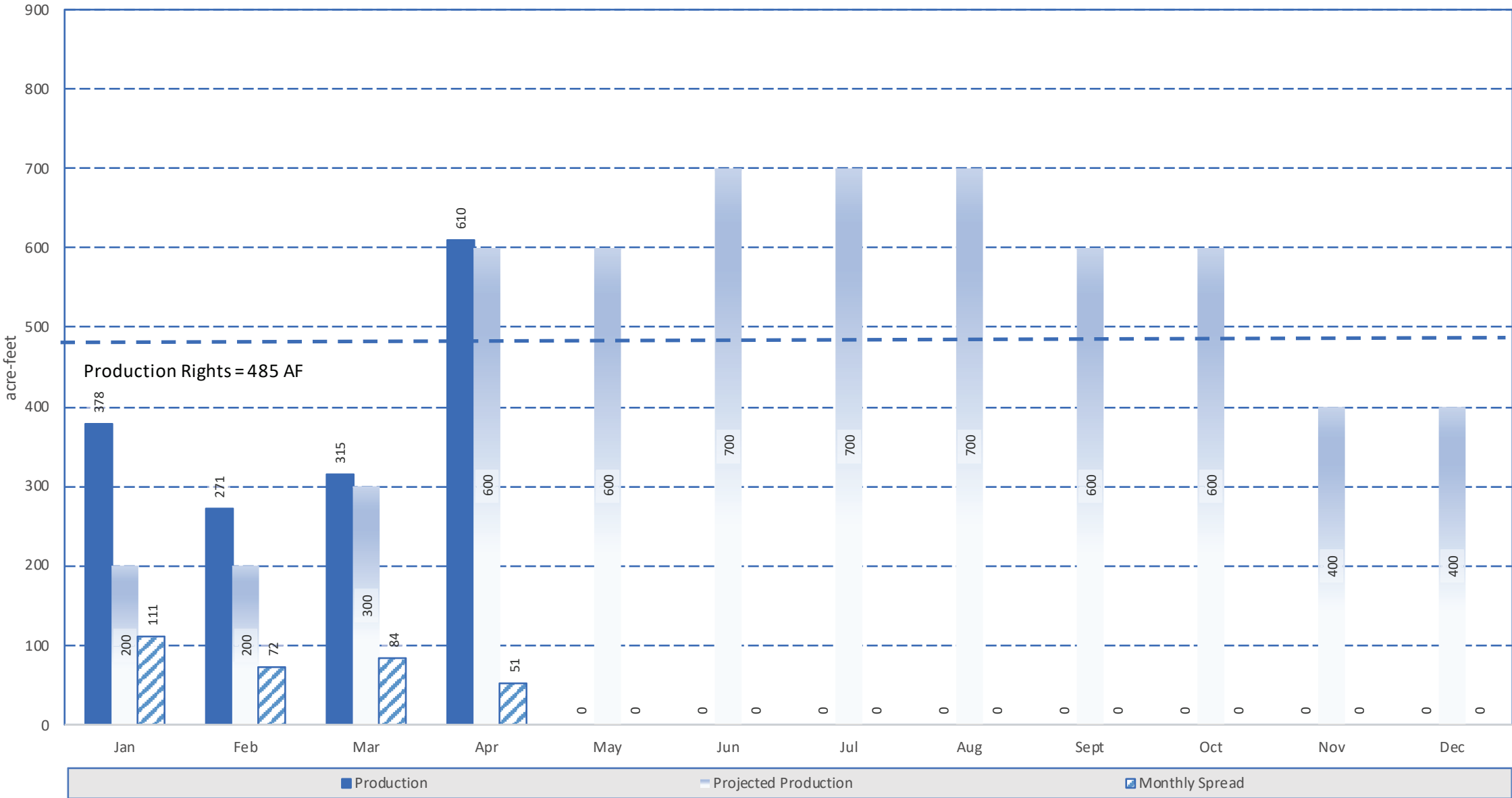
# 2021 Gravity Monthly



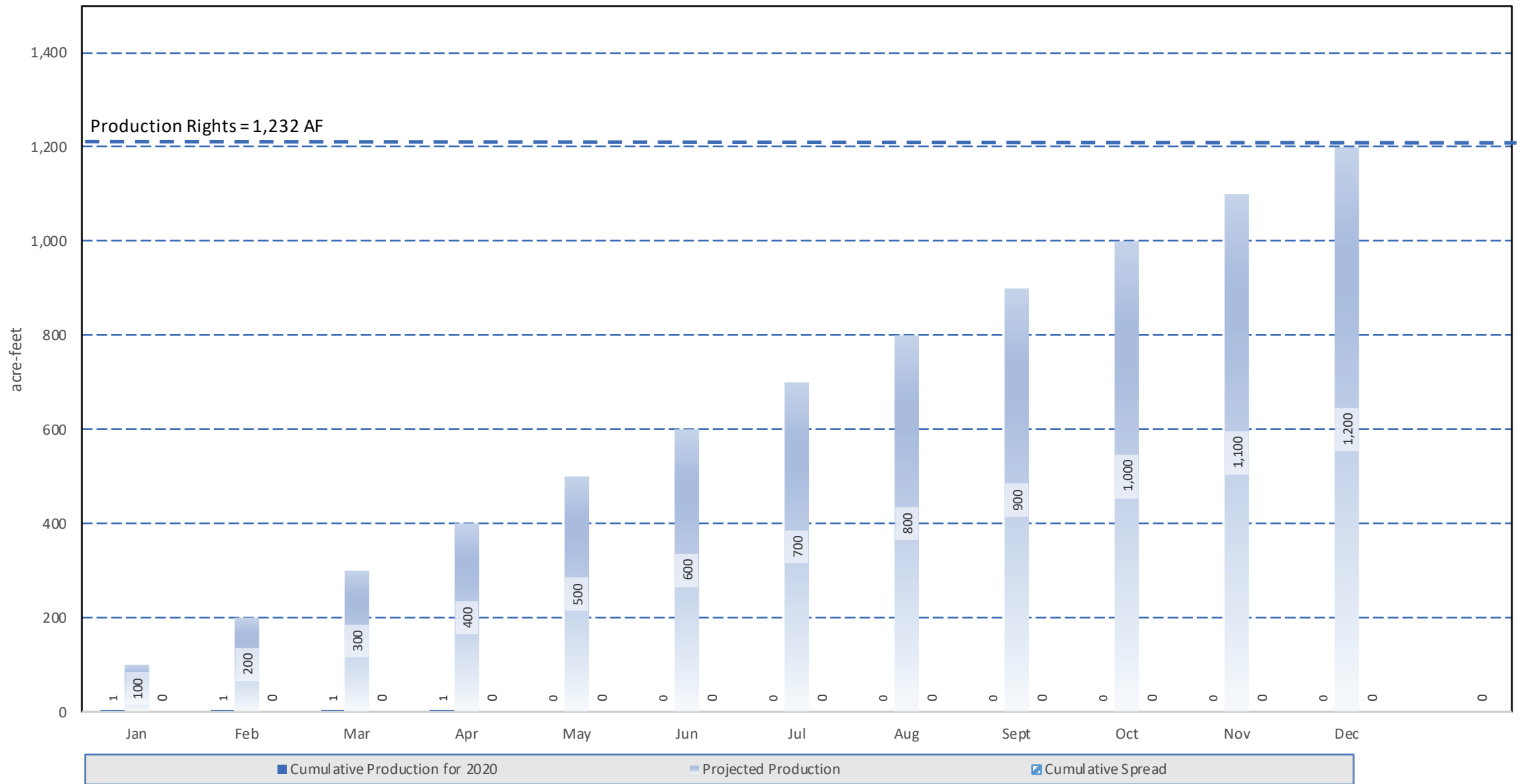
# 2021 Cucamonga Basin Cumulative



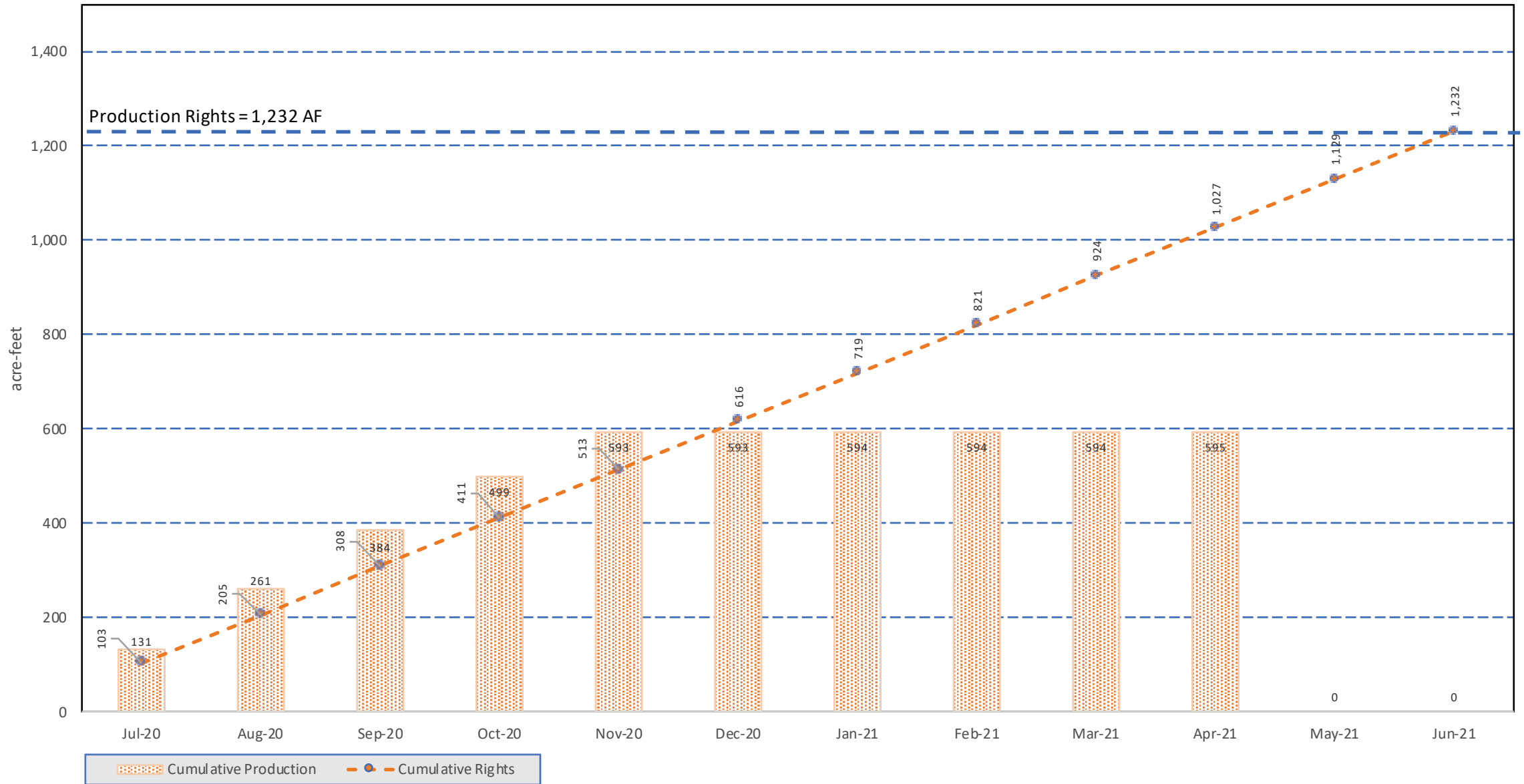
# 2021 Cucamonga Basin Monthly



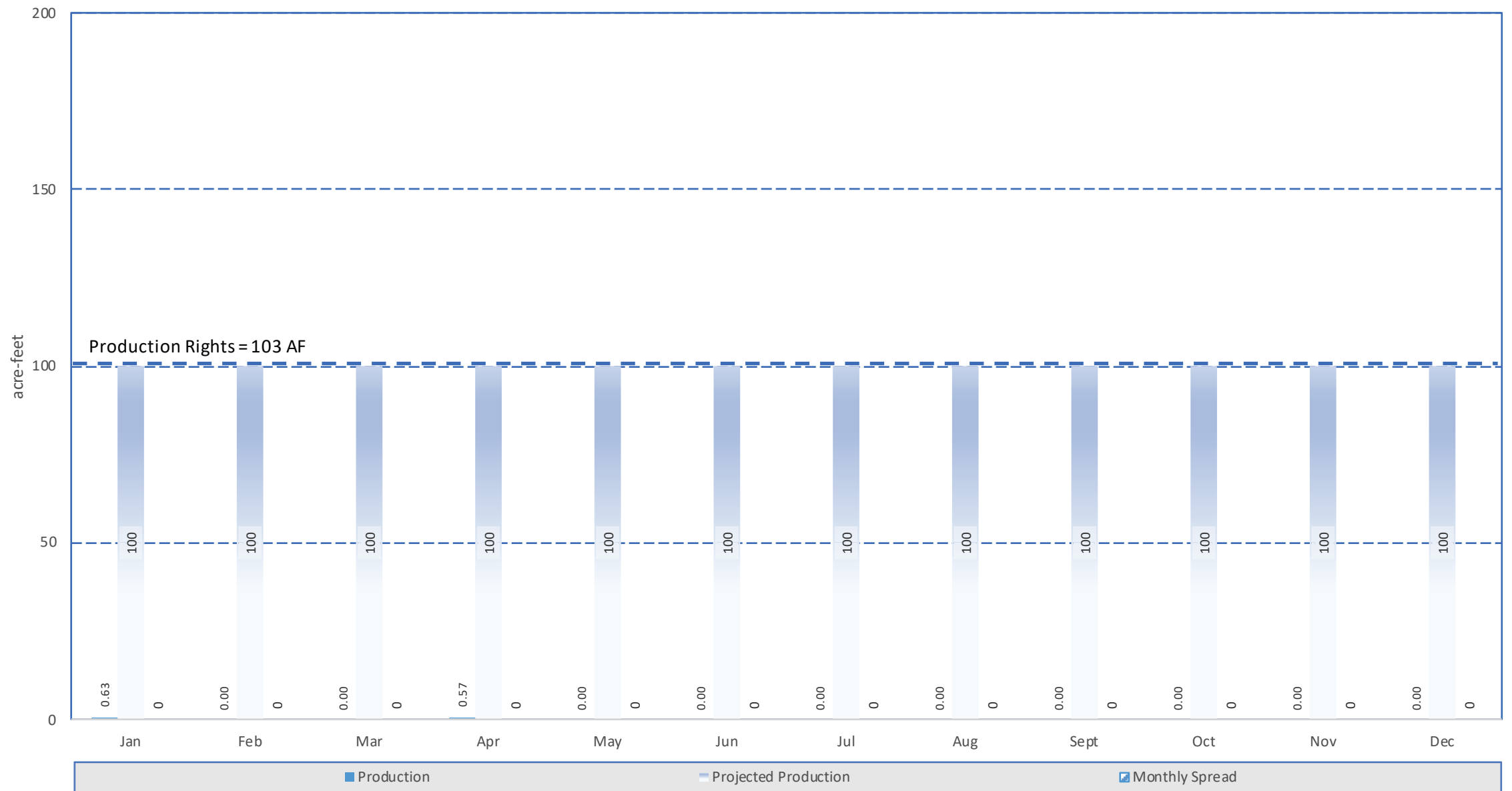
# 2021 Chino Basin Cumulative



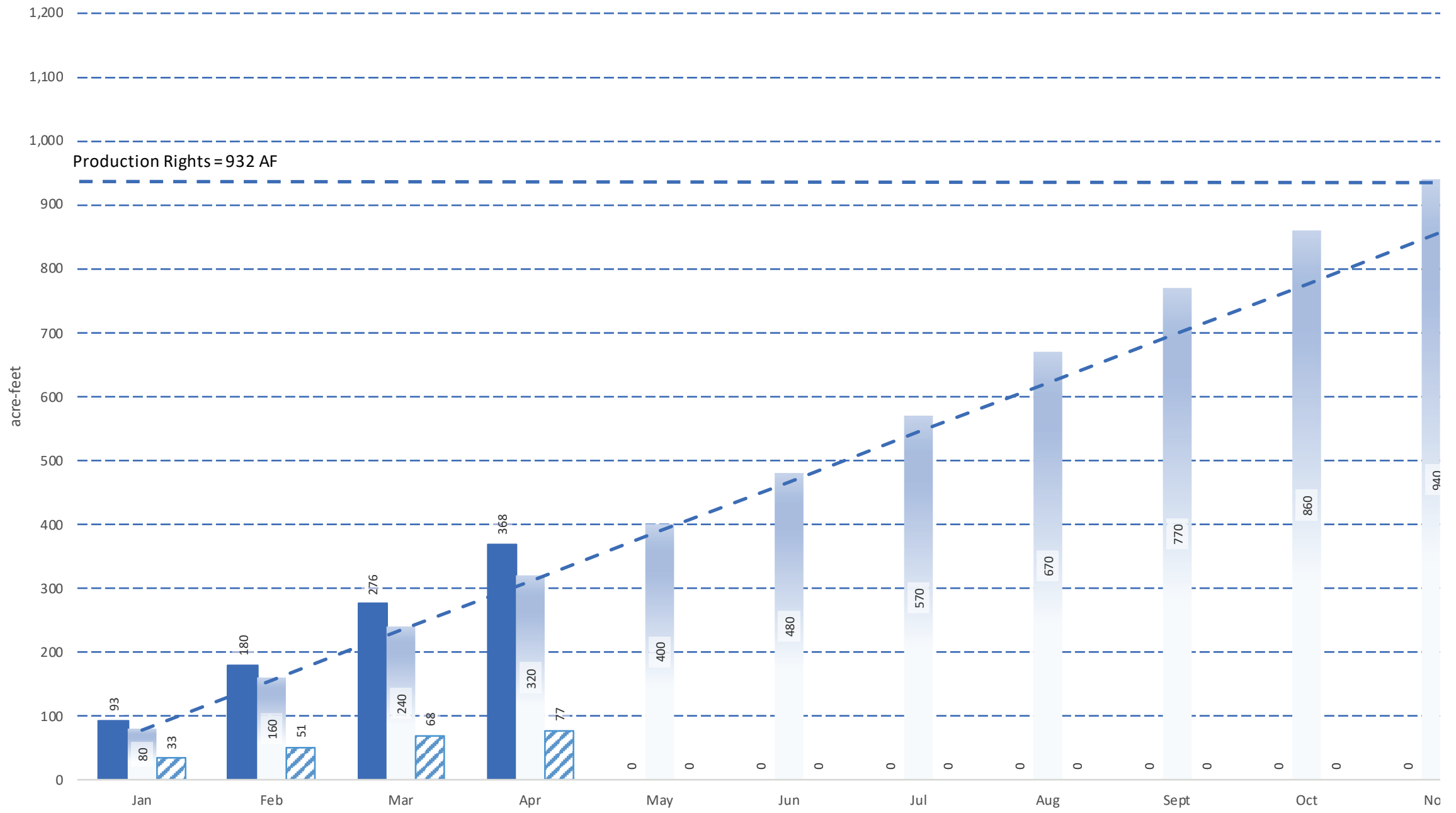
# 20-21 Chino Basin Cumulative



# 2021 Chino Basin Monthly

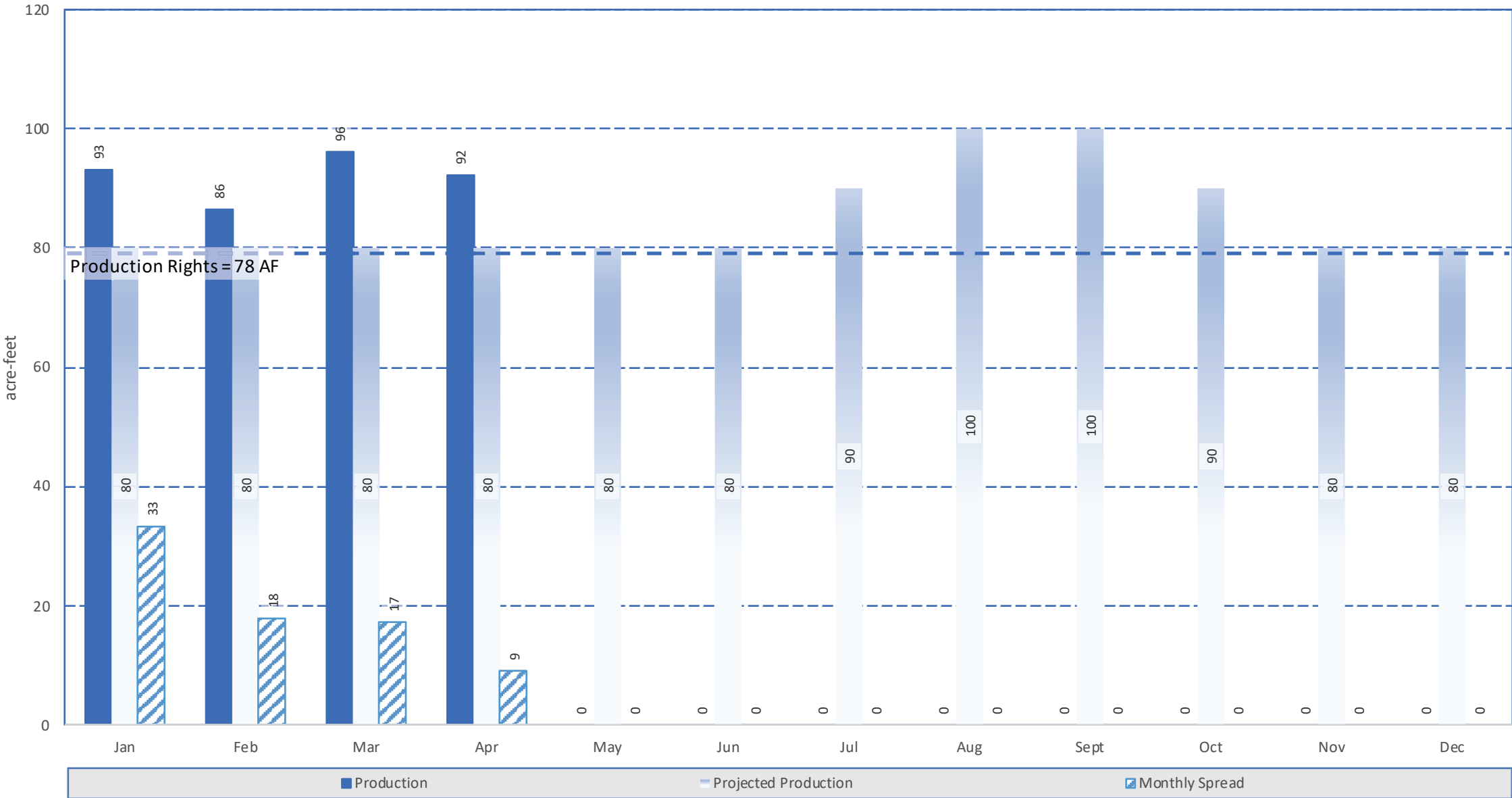


# 2021 Six Basins Cumulative





# 2021 Six Basins Monthly



2021 Production

Item 4F

CHINO BASIN	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR
Yearly Production Rights = 1232	48.22%	48.22%	48.22%	48.27%	48.28%	48.29%	-	-	-	-	-	-	-
Well #12 - inactive	-	-	-	-	-	-	-	-	-	-	-	-	-
Well #15 - Domestic	0.26	-	-	0.21	-	-	-	-	-	-	-	-	0.47
Well #16 - Domestic	0.38	-	-	0.35	-	-	-	-	-	-	-	-	0.73
Well#18 - inactive	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Subtotal</b>	<b>0.63</b>	-	-	<b>0.57</b>	-	-	-	-	-	-	-	-	<b>1.20</b>

CUCAMONGA BASIN	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR
Yearly Production Rights = 5938 (1438 10-yr Average Spread)	6.36%	10.93%	16.24%	26.51%	32.18%	39.23%	46.24%	53.00%	59.89%	66.78%	73.66%	80.55%	-
Well #2	116.28	106.84	119.05	110.77	-	-	-	-	-	-	-	-	452.94
Well #3	0.36	-	-	0.30	-	-	-	-	-	-	-	-	0.66
Well#19 - inactive	-	-	-	-	-	-	-	-	-	-	-	-	-
Well #22	9.59	12.37	14.41	33.01	-	-	-	-	-	-	-	-	69.39
Well #24	82.97	-	-	291.70	-	-	-	-	-	-	-	-	374.66
Well #31	1.60	-	-	0.44	-	-	-	-	-	-	-	-	2.04
Well #32 - Domestic	-	-	-	-	-	-	-	-	-	-	-	-	-
Upl. # 15 (SAWCo's Rts)	166.97	152.06	181.80	173.52	-	-	-	-	-	-	-	-	674.35
<b>Subtotal</b>	<b>377.76</b>	<b>271.27</b>	<b>315.27</b>	<b>609.74</b>	-	-	-	-	-	-	-	-	<b>1,574.04</b>
Upl. # 15 (WECWCo's Rts) <small>Memo Only</small>	-	-	-	-	-	-	-	-	-	-	-	-	-

SIX BASINS	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR
Yearly Production Rights = 932	9.99%	19.26%	29.56%	39.46%	49.24%	59.17%	69.09%	78.97%	88.86%	98.75%	108.64%	118.53%	-
Well #25-A	-	-	-	-	-	-	-	-	-	-	-	-	-
Well #26	43.34	39.01	42.64	39.52	-	-	-	-	-	-	-	-	164.51
Well 27-A	49.74	47.43	53.37	52.72	-	-	-	-	-	-	-	-	203.26
<b>Subtotal</b>	<b>93.09</b>	<b>86.44</b>	<b>96.01</b>	<b>92.24</b>	-	-	-	-	-	-	-	-	<b>367.77</b>

<b>TOTAL PUMPED</b>	<b>471.48</b>	<b>357.71</b>	<b>411.27</b>	<b>702.54</b>	-	-	-	-	-	-	-	-	<b>1,943.00</b>
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GRAVITY FLOW	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR
V screen	185.92	206.08	236.83	190.51	-	-	-	-	-	-	-	-	819.34
backwash from city treatment plant	0.47	0.44	0.57	0.49	-	-	-	-	-	-	-	-	1.96
San Antonio Tunnel (forebay)	217.65	172.74	169.73	169.47	-	-	-	-	-	-	-	-	729.59
Frankish & Stamm Tunnel 8"	-	-	-	0.01	-	-	-	-	-	-	-	-	0.01
San Ant. Tunnel Connect to City	-	-	-	-	-	-	-	-	-	-	-	-	-
Discharge to waste	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL GRAVITY</b>	<b>404.04</b>	<b>379.26</b>	<b>407.13</b>	<b>360.48</b>	-	-	-	-	-	-	-	-	<b>1,550.90</b>

Monthly													
San Antonio Tunnel	217.65	172.74	169.73	169.47	-	-	-	-	-	-	-	-	729.59
V Screen, Frankish & Stamm Tunnel and TP Backwash	186.39	206.51	237.40	191.01	-	-	-	-	-	-	-	-	821.31
<b>Gravity Production</b>	<b>404.04</b>	<b>379.26</b>	<b>407.13</b>	<b>360.48</b>	-	-	-	-	-	-	-	-	<b>1,550.90</b>

Cumulative													
San Antonio Tunnel	217.65	390.39	560.12	729.59	-	-	-	-	-	-	-	-	729.59
V Screen, Frankish & Stamm Tunnel and TP Backwash	186.39	392.91	630.31	821.31	-	-	-	-	-	-	-	-	821.31
<b>Gravity Production</b>	<b>404.04</b>	<b>783.30</b>	<b>1,190.43</b>	<b>1,550.90</b>	-	-	-	-	-	-	-	-	-

Purchased Water - Upl. City to Dom. Sys.	-	-	-	-	-	-	-	-	-	-	-	-	-
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<b>Total Production</b>	<b>875.52</b>	<b>736.96</b>	<b>818.40</b>	<b>1,063.02</b>	-	-	-	-	-	-	-	-	<b>3,493.91</b>
<b>Total Cumulative Production</b>	<b>875.52</b>	<b>1,612.49</b>	<b>2,430.89</b>	<b>3,493.91</b>	-	-	-	-	-	-	-	-	-

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR
<b>Domestic Production</b>	218.28	172.74	169.73	170.03	-	-	-	-	-	-	-	-	730.79
<b>Irrigation Production</b>	657.24	564.22	648.67	892.99	-	-	-	-	-	-	-	-	2,763.12

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	
<b>RainFall (Inches)</b>	3.31	0.03	1.52	0.88	-	-	-	-	-	-	-	-	-
<b>Cumulative (Inches)</b>	3.31	3.34	4.86	5.74	-	-	-	-	-	-	-	-	-

## 2021 Consumption

<b>DOMESTIC</b>	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR
Dom. Sys. - Base	61.06	32.19	65.32	53.12	-	-	-	-	-	-	-	-	211.69
Dom. Sys. - Supplemental	10.29	23.50	9.82	32.58	-	-	-	-	-	-	-	-	76.19
Dom Sys - Tier 3	4.81	20.39	4.48	29.01	-	-	-	-	-	-	-	-	58.69
Dom. Sys. - Del. to Upland(24th/Campus)	33.91	28.44	31.25	28.97	-	-	-	-	-	-	-	-	122.57
Dom. Sys. -Del. To Upland ( Well 16/15)	-	-	-	0.35	-	-	-	-	-	-	-	-	0.35
Dom. Sys. - Del. to Upland(24th/Mtn)-installed 4/2/19	-	-	-	-	-	-	-	-	-	-	-	-	-
Tunnel meter to the Upland	-	-	-	-	-	-	-	-	-	-	-	-	-
Discharge to waste	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	<b>110.07</b>	<b>104.52</b>	<b>110.87</b>	<b>144.03</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>469.49</b>

Truck Loads - note only crosswall projects	-	-	-	-	-	-	-	-	-	-	-	-	-
Well 32 Hydrant Mtr. - note only( started 8/6/18)Crosswalls	-	-	-	-	-	-	-	-	-	-	-	-	-

Irr. Note only Del. to MVWD(wheeled through Upland)	35.64	-	-	-	-	-	-	-	-	-	-	-	35.64
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<b>IRRIGATION</b>	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR
Irrig. Sys.-Upland(Pump & Rec'd) (City W#15)	166.97	152.06	181.80	173.52	-	-	-	-	-	-	-	-	674.35
Irrig. Sys. - Upl. City - Tier 1	297.99	268.16	296.42	535.74	-	-	-	-	-	-	-	-	1,398.30
Irrig. Sys. - Upl. City - Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Monte Vista - Tier 1	85.54	46.00	49.90	47.40	-	-	-	-	-	-	-	-	228.84
Irrig. Sys. - Monte Vista - Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Ont. City - Tier 1	44.20	40.70	44.30	42.00	-	-	-	-	-	-	-	-	171.20
Irrig. Sys. - Ont. City - Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Cucamonga Valley - Tier 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig Sys. - Cucamonga Valley - Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Holiday Rock Co - Tier 1	14.52	14.52	14.29	18.22	-	-	-	-	-	-	-	-	61.55
Irrig. Sys. - Holiday Rock Co - Tier 2	0.85	0.43	-	-	-	-	-	-	-	-	-	-	1.28
Irrig. Sys. - Holiday Rock Co - Tier 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Red Hill Golf Course - Tier 1	8.86	11.88	13.85	30.66	-	-	-	-	-	-	-	-	65.25
Irrig. Sys. - Red Hill Golf Course - Tier 2	-	-	-	0.75	-	-	-	-	-	-	-	-	0.75
Irrig. Sys. - Red Hill Golf Course - Tier 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Red Hills HOA - Tier 1	0.06	0.05	0.05	1.41	-	-	-	-	-	-	-	-	1.57
Irrig. Sys. - Red Hills HOA - Tier 2	-	-	-	0.11	-	-	-	-	-	-	-	-	0.11
Irrig. Sys. - Red Hills HOA - Tier 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Minor Irrigators - Tier 1	0.49	1.67	0.38	1.30	-	-	-	-	-	-	-	-	3.84
Irrig. Sys. - Minor Irrigators - Tier 2	-	-	-	0.12	-	-	-	-	-	-	-	-	0.12
Irrig. Sys. - Minor Irrigators - Tier 3	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	<b>619.49</b>	<b>535.47</b>	<b>600.98</b>	<b>851.22</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,607.16</b>

<b>COMPANY TOTALS</b>	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR
San Antonio Heights	76.16	76.08	79.62	114.71	-	-	-	-	-	-	-	-	346.57
City of Upland	498.87	448.65	509.48	738.58	-	-	-	-	-	-	-	-	2,195.57
Monte Vista Water District	85.54	46.00	49.90	47.40	-	-	-	-	-	-	-	-	228.84
City of Ontario	44.20	40.70	44.30	42.00	-	-	-	-	-	-	-	-	171.20
Cucamonga Valley Water District	-	-	-	-	-	-	-	-	-	-	-	-	-
Holiday Rock Company	15.38	14.95	14.29	18.22	-	-	-	-	-	-	-	-	62.83
Red Hills Golf Course	8.86	11.88	13.85	31.41	-	-	-	-	-	-	-	-	66.00
Red Hill HOA	0.06	0.05	0.05	1.51	-	-	-	-	-	-	-	-	1.68
Minor Irrigators	0.49	1.67	0.38	1.42	-	-	-	-	-	-	-	-	3.97
<b>TOTAL</b>	<b>729.57</b>	<b>639.99</b>	<b>711.86</b>	<b>995.25</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,076.65</b>

<b>IRRIGATORS</b>	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR
Irrigator Emberton	0.03	0.05	0.04	0.58	-	-	-	-	-	-	-	-	0.71
Irrigator McMurray	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrigator Mistretta	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrigator Nisbit	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrigator Scheu	-	0.75	-	-	-	-	-	-	-	-	-	-	0.75
Irrigator Pfister	0.46	0.87	0.34	0.84	-	-	-	-	-	-	-	-	2.51

## 2021 Spread and Storage

<b>Cucamonga Basin</b>	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR
23rd St. (Meter) - Basin 6 - A	50.37	2.54	0.04	0.01	-	-	-	-	-	-	-	-	52.97
15th Street Basin	-	-	-	-	-	-	-	-	-	-	-	-	-
Basin 3 meter (23rd street Clock)	60.00	69.10	83.48	51.39	-	-	-	-	-	-	-	-	263.97
Frankish & Stamm Tunnel to Basin 3	-	-	-	0.01	-	-	-	-	-	-	-	-	0.01
Vscreen via Frankish & Stamm Meter to Basin 3	-	-	-	-	-	-	-	-	-	-	-	-	-
PRV Station (res 1)(basin 6)	0.32	-	-	-	-	-	-	-	-	-	-	-	0.32
<b>Monthly Spread</b>	<b>110.69</b>	<b>71.64</b>	<b>83.53</b>	<b>51.41</b>	-	-	-	-	-	-	-	-	<b>317.27</b>
<b>Cumulative Spread</b>	<b>110.69</b>	<b>182.33</b>	<b>265.86</b>	<b>317.27</b>	-	-	-	-	-	-	-	-	-

<b>Six Basins</b>	Note: City of Upland Well Exercising may contribute to spread												
<b>Monthly Spread</b>	<b>33.29</b>	<b>17.80</b>	<b>17.24</b>	<b>9.08</b>	-	-	-	-	-	-	-	-	<b>77.41</b>
<b>Cumulative Spread</b>	<b>33.29</b>	<b>51.09</b>	<b>68.33</b>	<b>77.41</b>	-	-	-	-	-	-	-	-	-

Note: Maximum end of year storage limit: 2,000 AF													
Previous Storage	1,953.00	1,970.87	1,988.67	2,005.91									
Spread	33.29	17.80	17.24	9.08	-	-	-	-	-	-	-	-	-
Unused Monthly OSY	(15.42)												
<b>Current Storage Estimate</b>	<b>1,971</b>	<b>1,989</b>	<b>2,006</b>	<b>2,015</b>	-	-	-	-	-	-	-	-	-

932 yearly OSY = 77.67 monthly OSY

<b>Chino Basin</b>	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR
<b>Monthly Spread</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Cumulative Spread</b>	-	-	-	-	-	-	-	-	-	-	-	-	-

Local Supplemental Account (Spreading)*	3,923.25	3,923.25	3,923.25	3,923.25	-	-	-	-	-	-	-	-	-
Carry Over Account	1,232.00	1,232.00	1,232.00	1,232.00	-	-	-	-	-	-	-	-	-
Excess Carry Over Account*	1,433.40	1,535.44	1,638.10	1,740.77	-	-	-	-	-	-	-	-	-
Preemptive Replenishment Account	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Storage</b>	<b>6,588.65</b>	<b>6,690.69</b>	<b>6,793.35</b>	<b>6,896.02</b>	-	-	-	-	-	-	-	-	-
Spread	-	-	-	-	-	-	-	-	-	-	-	-	-
Unused Monthly OSY	102.04	102.67	102.67	102.10	-	-	-	-	-	-	-	-	-
<b>Current Storage Estimate*</b>	<b>6,691</b>	<b>6,793</b>	<b>6,896</b>	<b>6,998</b>	-	-	-	-	-	-	-	-	-

1,232 yearly OSY = 102.67 monthly OSY

\* Does not include yearly storage losses calc of 0.07%

<b>Company Wide</b>	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR
<b>Monthly Spread</b>	<b>143.98</b>	<b>89.44</b>	<b>100.77</b>	<b>60.49</b>	-	-	-	-	-	-	-	-	<b>394.68</b>
<b>Cumulative Spread</b>	<b>143.98</b>	<b>233.42</b>	<b>334.18</b>	<b>394.68</b>	-	-	-	-	-	-	-	-	-
<b>Total Current Storage Estimate</b>	<b>8,662</b>	<b>8,782</b>	<b>8,902</b>	<b>9,013</b>	-	-	-	-	-	-	-	-	-

## 2021 GW Production Rights

<b>Yearly %</b>	<b>JAN</b>	<b>FEB</b>	<b>MAR</b>	<b>APR</b>	<b>MAY</b>	<b>JUN</b>	<b>JUL</b>	<b>AUG</b>	<b>SEPT</b>	<b>OCT</b>	<b>NOV</b>	<b>DEC</b>
	8%	17%	25%	33%	42%	50%	58%	67%	75%	83%	92%	100%

### Cucamonga Basin Production

Yearly Production Rights = 5938 (4,500AF + 1438AF 10-yr Average Spread)

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR
Production	377.76	271.27	315.27	609.74	-	-	-	-	-	-	-	-	-
Cumulative Production	377.76	649.03	964.30	1,574.04	-	-	-	-	-	-	-	-	1,574.04
Cumulative Production Rights	494.85	989.69	1,484.54	1,979.39	-	-	-	-	-	-	-	-	5,938
<b>% of Production Rights*</b>	<b>6.36%</b>	<b>10.93%</b>	<b>16.24%</b>	<b>26.51%</b>	<b>32.18%</b>	<b>39.23%</b>	<b>46.24%</b>	<b>53.00%</b>	<b>59.89%</b>	<b>66.78%</b>	<b>73.66%</b>	<b>80.55%</b>	<b>26.5%</b>

### Six Basins Production

Yearly Production Rights = 932AF

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR
Production	93.09	86.44	96.01	92.24	-	-	-	-	-	-	-	-	-
Cumulative Production	93.09	179.53	275.53	367.77	-	-	-	-	-	-	-	-	367.77
Cumulative Production Rights	77.68	155.35	233.03	310.70	-	-	-	-	-	-	-	-	932
<b>% of Production Rights*</b>	<b>9.99%</b>	<b>19.26%</b>	<b>29.56%</b>	<b>39.46%</b>	<b>49.24%</b>	<b>59.17%</b>	<b>69.09%</b>	<b>78.97%</b>	<b>88.86%</b>	<b>98.75%</b>	<b>108.64%</b>	<b>118.53%</b>	<b>39.5%</b>

### Chino Basin Production

Note: Chino Basin production rights are calculated from July through June.

Yearly Production Rights = 1232AF

	Dec-19	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR
Production		0.63	-	-	0.57	-	-	-	-	-	-	-	-	1.20
Cumulative Production for 2020		0.63	0.63	0.63	1.20	-	-	-	-	-	-	-	-	-
<b>Water Year 20-21</b>														
Cumulative Production	593.50	594.13	594.13	594.13	594.70	-	-	-	-	-	-	-	-	594.70
Cumulative Rights	616.00	718.67	821.33	924.00	1,026.67	1,129.33	1,232.00	-	-	-	-	-	-	1,232.00
<b>% of Production Rights 19-20*</b>		<b>48.22%</b>	<b>48.22%</b>	<b>48.22%</b>	<b>48.27%</b>	<b>48.28%</b>	<b>48.29%</b>							
<b>Water Year 21-22</b>														
Cumulative Production								-	-	-	-	-	-	-
Cumulative Rights								102.67	205.33	308.00	410.67	513.33	616.00	1,232.00
<b>% of Production Rights 20-21*</b>								-	-	-	-	-	-	-

\* - Out months are Exponential Smoothing (ETS) forecasts based on basin production to date

Chino Basin	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	WY1920
<b>Water Year 19-20</b>													
Cumulative Production	131.34	260.92	384.03	499.44	593.50	593.50	594.13	594.13	594.13	594.69	-	-	-
Cumulative Rights	102.67	205.33	308.00	410.67	513.33	616.00	718.67	821.33	924.00	1,026.67	1,129.33	1,232.00	1,232.00
<b>% of Production Rights 1920</b>	10.66%	21.18%	31.17%	40.54%	48.17%	48.17%	48.22%	48.22%	48.22%	48.27%	0.00%	0.00%	-

## 2021 Production v Consumption

Yearly %	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC
		8%	17%	25%	33%	42%	50%	58%	67%	75%	83%	92%

### Consumption versus Entitlement, Company Wide **Active Shares**

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR
Consumption	729.57	639.99	711.86	995.25	-	-	-	-	-	-	-	-	
Cumulative Consumption	729.57	1,369.55	2,081.41	3,076.65	-	-	-	-	-	-	-	-	3,076.65
Cumulative Entitlement (straight line)	1,047.68	2,095.37	3,143.05	4,190.73	-	-	-	-	-	-	-	-	12,572
<b>% of Entitlement*</b>	<b>5.80%</b>	<b>10.89%</b>	<b>16.56%</b>	<b>24.47%</b>	<b>30.21%</b>	<b>36.62%</b>	<b>43.00%</b>	<b>49.26%</b>	<b>55.58%</b>	<b>61.91%</b>	<b>68.23%</b>	<b>74.55%</b>	<b>24.5%</b>

### Consumption versus Entitlement, Company Wide **Total Shares**

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR
Consumption	729.57	639.99	711.86	995.25	-	-	-	-	-	-	-	-	
Cumulative Consumption	729.57	1,369.55	2,081.41	3,076.65	-	-	-	-	-	-	-	-	3,076.65
Cumulative Entitlement (straight line)	1,083.33	2,166.67	3,250.00	4,333.33	-	-	-	-	-	-	-	-	13,000
<b>% of Entitlement*</b>	<b>5.61%</b>	<b>10.54%</b>	<b>16.01%</b>	<b>23.67%</b>	<b>29.22%</b>	<b>35.41%</b>	<b>41.59%</b>	<b>47.64%</b>	<b>53.75%</b>	<b>59.87%</b>	<b>65.98%</b>	<b>72.10%</b>	<b>23.7%</b>

### Production versus Consumption, Company Wide

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR
Production	875.52	736.96	818.40	1,063.02	-	-	-	-	-	-	-	-	3,493.91
Consumption	729.57	639.99	711.86	995.25	-	-	-	-	-	-	-	-	3,076.65
Spread	143.98	89.44	100.77	60.49	-	-	-	-	-	-	-	-	394.68
Total Consumption	873.55	729.42	812.62	1,055.74	-	-	-	-	-	-	-	-	3,471.33
Difference	1.98	7.54	5.78	7.28	-	-	-	-	-	-	-	-	22.58
<b>% of Production</b>	<b>0.2%</b>	<b>1.0%</b>	<b>0.7%</b>	<b>0.7%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.00%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.6%</b>

### Production versus Consumption, Domestic System

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR
Production	218.28	172.74	169.73	170.03	-	-	-	-	-	-	-	-	730.79
Consumption	110.07	104.52	110.87	144.03	-	-	-	-	-	-	-	-	469.49
Monthly Difference	108.21	68.23	58.86	26.01	-	-	-	-	-	-	-	-	261.30
<b>% difference</b>	<b>98.30%</b>	<b>65.28%</b>	<b>53.08%</b>	<b>18.06%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>55.7%</b>

### Production versus Consumption, Irrigation System

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR
Production	657.24	564.22	648.67	892.99	-	-	-	-	-	-	-	-	2,763.12
Addition from Domestic	108.21	68.23	58.86	26.01	-	-	-	-	-	-	-	-	261.30
Total Production	765.45	632.45	707.53	918.99	-	-	-	-	-	-	-	-	3,024.42
Consumption	763.47	624.91	701.75	911.71	-	-	-	-	-	-	-	-	3,001.84
Monthly Difference	1.98	7.54	5.78	7.28	-	-	-	-	-	-	-	-	22.58
<b>% difference</b>	<b>0.26%</b>	<b>1.21%</b>	<b>0.82%</b>	<b>0.80%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.8%</b>

\* - Out months are Exponential Smoothing (ETS) forecasts based on consumption to date

# 2021 Consumption Analysis

Yearly %	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC
		8%	17%	25%	33%	42%	50%	58%	67%	75%	83%	92%

## COMPANY TOTALS

### Active Shares

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR
Consumption	729.57	639.99	711.86	995.25	-	-	-	-	-	-	-	-	
Cumulative Consumption	729.57	1,369.55	2,081.41	3,076.65	-	-	-	-	-	-	-	-	3,076.65
Cumulative Entitlement	984.12	1,968.25	2,968.97	922.36	-	-	-	-	-	-	-	-	12,572.19
<b>% of Yearly Entitlement*</b>	<b>5.80%</b>	<b>10.89%</b>	<b>16.56%</b>	<b>24.47%</b>	<b>30.21%</b>	<b>36.62%</b>	<b>43.00%</b>	<b>49.26%</b>	<b>55.58%</b>	<b>61.91%</b>	<b>68.23%</b>	<b>74.55%</b>	<b>24.47%</b>

Shares 6,179

## COMPANY TOTALS

### All Shares

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR
Consumption	729.57	639.99	711.86	995.25	-	-	-	-	-	-	-	-	
Cumulative Consumption	729.57	1,369.55	2,081.41	3,076.65	-	-	-	-	-	-	-	-	3,076.65
Cumulative Entitlement	1,083.33	2,166.67	3,250.00	4,333.33	-	-	-	-	-	-	-	-	13,000.00
<b>% of Yearly Entitlement*</b>	<b>5.61%</b>	<b>10.54%</b>	<b>16.01%</b>	<b>23.67%</b>	<b>29.22%</b>	<b>35.41%</b>	<b>41.59%</b>	<b>47.64%</b>	<b>53.75%</b>	<b>59.87%</b>	<b>65.98%</b>	<b>72.10%</b>	<b>23.67%</b>

Shares 6,389

## San Antonio Heights

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR
Consumption	76.16	76.08	79.62	114.71	-	-	-	-	-	-	-	-	
Cumulative Consumption	76.16	152.24	231.86	346.57	-	-	-	-	-	-	-	-	346.57
Cumulative Entitlement	68.48	136.95	215.53	303.12	-	-	-	-	-	-	-	-	1,268.66
<b>% of Yearly Entitlement*</b>	<b>6.00%</b>	<b>12.00%</b>	<b>18.28%</b>	<b>27.32%</b>	<b>33.85%</b>	<b>41.12%</b>	<b>48.37%</b>	<b>55.50%</b>	<b>62.68%</b>	<b>69.87%</b>	<b>77.06%</b>	<b>84.25%</b>	<b>27.32%</b>

Shares 624

## City of Upland

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR
Consumption	498.87	448.65	509.48	738.58	-	-	-	-	-	-	-	-	
Cumulative Consumption	498.87	947.52	1,457.00	2,195.57	-	-	-	-	-	-	-	-	2,195.57
Cumulative Entitlement	765.53	1,531.06	2,296.59	-	-	-	-	-	-	-	-	-	9,186.38
<b>% of Yearly Entitlement*</b>	<b>5.43%</b>	<b>10.31%</b>	<b>15.86%</b>	<b>33.49%</b>	<b>40.34%</b>	<b>50.39%</b>	<b>60.31%</b>	<b>69.86%</b>	<b>79.47%</b>	<b>89.16%</b>	<b>98.85%</b>	<b>108.54%</b>	<b>23.90%</b>

Shares 4,514.75

## Monte Vista Water District

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR
Consumption	85.54	46.00	49.90	47.40	-	-	-	-	-	-	-	-	
Cumulative Consumption	85.54	131.54	181.44	228.84	-	-	-	-	-	-	-	-	228.84
Cumulative Entitlement	56.04	112.08	168.12	224.16	-	-	-	-	-	-	-	-	672.48
<b>% of Yearly Entitlement*</b>	<b>12.72%</b>	<b>19.56%</b>	<b>26.98%</b>	<b>34.03%</b>	<b>41.15%</b>	<b>48.25%</b>	<b>55.55%</b>	<b>62.64%</b>	<b>69.91%</b>	<b>77.00%</b>	<b>84.27%</b>	<b>91.39%</b>	<b>34.03%</b>

Shares 331

## City of Ontario

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR
Consumption	44.20	40.70	44.30	42.00	-	-	-	-	-	-	-	-	
Cumulative Consumption	44.20	84.90	129.20	171.20	-	-	-	-	-	-	-	-	171.20
Cumulative Entitlement	50.06	100.13	150.19	200.25	-	-	-	-	-	-	-	-	600.76

Shares 295

## 2021 Consumption Analysis

<b>% of Yearly Entitlement*</b>	<b>7.36%</b>	<b>14.13%</b>	<b>21.51%</b>	<b>28.50%</b>	<b>35.57%</b>	<b>42.61%</b>	<b>49.86%</b>	<b>56.89%</b>	<b>64.11%</b>	<b>71.14%</b>	<b>78.36%</b>	<b>85.42%</b>	<b>28.50%</b>
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\* - Out months are Exponential Smoothing (ETS) forecasts based on consumption to date

Yearly %	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC
	8%	17%	25%	33%	42%	50%	58%	67%	75%	83%	92%	100%

### Cucamonga Valley Water District

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR	Shares	4
Consumption	-	-	-	-	-	-	-	-	-	-	-	-			
Cumulative Consumption	-	-	-	-	-	-	-	-	-	-	-	-	-		
Cumulative Entitlement	-	-	-	-	-	-	-	-	-	-	-	-	8.14		
<b>% of Yearly Entitlement*</b>	-														

### Holiday Rock Company

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR	Shares	132
Consumption	15.38	14.95	14.29	18.22	-	-	-	-	-	-	-	-			
Cumulative Consumption	15.38	30.33	44.61	62.83	-	-	-	-	-	-	-	-	62.83		
Cumulative Entitlement	14.52	29.05	45.72	64.29	-	-	-	-	-	-	-	-	269.10		
<b>% of Yearly Entitlement*</b>	<b>5.71%</b>	<b>11.27%</b>	<b>16.58%</b>	<b>23.35%</b>	<b>28.93%</b>	<b>34.86%</b>	<b>40.82%</b>	<b>46.67%</b>	<b>52.57%</b>	<b>58.79%</b>	<b>64.51%</b>	<b>70.32%</b>	<b>23.35%</b>		

### Red Hills Golf Course

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR	Shares	218
Consumption	8.86	11.88	13.85	31.41	-	-	-	-	-	-	-	-			
Cumulative Consumption	8.86	20.74	34.59	66.00	-	-	-	-	-	-	-	-	66.00		
Cumulative Entitlement	23.97	47.94	75.45	106.10	-	-	-	-	-	-	-	-	444.08		
<b>% of Yearly Entitlement*</b>	<b>2.00%</b>	<b>4.67%</b>	<b>7.79%</b>	<b>14.86%</b>	<b>18.32%</b>	<b>22.86%</b>	<b>27.37%</b>	<b>31.68%</b>	<b>36.09%</b>	<b>40.51%</b>	<b>44.92%</b>	<b>49.33%</b>	<b>14.86%</b>		

### Minor Irrigators

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	THIS YEAR	Shares	50
Consumption	0.49	1.67	0.38	1.42	-	-	-	-	-	-	-	-			
Cumulative Consumption	0.49	2.17	2.54	3.97	-	-	-	-	-	-	-	-	3.97		
Cumulative Entitlement	5.52	11.04	17.37	24.43	-	-	-	-	-	-	-	-	102.25		
<b>% of Yearly Entitlement*</b>	<b>0.48%</b>	<b>2.12%</b>	<b>2.49%</b>	<b>3.88%</b>	<b>4.90%</b>	<b>6.08%</b>	<b>6.78%</b>	<b>8.14%</b>	<b>8.80%</b>	<b>10.00%</b>	<b>10.80%</b>	<b>12.17%</b>	<b>3.88%</b>		

\* - Out months are Exponential Smoothing (ETS) forecasts based on consumption to date

### Cumulative Consumption to Date

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
Domestic	76.16	152.24	231.86	346.57	-	-	-	-	-	-	-	-
Municipal	628.61	1,163.96	1,767.64	2,595.61	-	-	-	-	-	-	-	-
Misc	24.80	53.35	81.91	134.47	-	-	-	-	-	-	-	-
<b>Total Consumption</b>	<b>729.57</b>	<b>1,369.55</b>	<b>2,081.41</b>	<b>3,076.65</b>	-	-	-	-	-	-	-	-



**A. Water Supply through April 2021**

- Annual entitlement for CY2021 is 13,000 AF
  - Cumulative yearly production was 3,494 AF
  - Cumulative yearly consumption was 3,077 AF
  - Cumulative yearly spread was 395 AF
  - Cumulative unaccounted water was 23 AF

**Six Basins Production for 2021**

- Annual production right is 932 AF.
- Cumulative production was 311 AF. Production is sent to the WFA treatment facility to meet City of Ontario and MVWD entitlement.
- The Company spread a total of 77 AF.

**Cucamonga Basin Production for 2021**

- Annual production right is 5,938 AF.
- Cumulative production was 1,574 AF.
- The Company spread a total of 317 AF.

**Chino Basin Production for 2021**

- Annual production right is 1,232 AF.
- Cumulative production was 1 AF.
- The Company spread a total of 0 AF.

**Surface Water (San Antonio Creek) flow for 2021**

Total flow was 819 AF.

**Tunnel flow for 2021**

San Antonio Tunnel flow was 730 AF.  
Frankish and Stamm Tunnel flow was 0 AF.

**B. Company Stock**

1 share of water stock moved from active to dormant while another 1 share moved from dormant to active this transfer period.

**C. Communication and Information Activities**

"Facebook" - 179 friends liking our old FB page and 71 customers have liked our new FB page. No new communication posted on the new page and no new communication on the old Facebook page. Facebook is not able to merge the two Facebook pages; therefore, we are in discussion of possibly deleting the old page.

**D. Administration Matters**

Meetings of interest:

- Thurs, Mar 22 – GM listened in on CBWM Board Meeting
- Mon, May 3 – GM & AGM participated in CucBWM consultant RFQ teleconference
- Tue, May 4 – GM & AGM participated in three CucBWM consultant RFQ teleconferences
- Tue, May 4 – GM & AGM hosted meeting with Citizens Bank Reps
- Tue, May 4 – GM & AGM participated in CucBWM management meeting
- Wed, May 5 – GM participated in CBWM AP meeting regarding CBWM budget
- Thu, May 6 – GM hosted quarterly municipal water coordination meeting

- Fri, May 7 – Ops Sup hosted new SWRCB Regional Engineer to visit Holly Drive Tank
- Wed, May 12 – Office staff participated in Metron Fairner WaterScope introduction
- Thu, May 8 – GM participated in CBWM AP Committee meeting & Confidential Session

## E. Groundwater Basin Matters

### Chino Basin -

Spread Water from SAWCo – SAWCo’s application to spread 1,500 AF in 20/21 water year has been approved and fully executed. We have not yet spread any water in 2021.

Storage Management Plan / Optimum Basin Management Plan – Watermaster issued the final report on the 2020 Storage Management Plan on December 11<sup>th</sup>.

WM staff intend for the OBMP Implementation Plan to be attached to the Peace Agreement and will require a Peace Agreement amendment.

Discussion is currently focused on the CEQA requirements and a reduced focus on a storage only plan. AP has drafted a plan for the ‘skinny storage’ option that is currently being discussed amongst the Pools

Ag Pool Contest and Legal Expenses – In May 2017 the Agricultural Pool initiated adversarial proceedings contesting Appropriative Pool storage within the Chino Basin.

At the end of June 2020, the Agricultural Pool requested a last-minute considerable upward adjustment to their legal budget for the fiscal year ending June 30, 2020. The Agricultural Pool has also sizably increased its 2021 legal budget. These increases are directly related to the Agricultural Pool’s actions against the Appropriative Pool. The Agricultural Pool expected that the Appropriative Pool would pay those costs per the Agricultural Pool’s interpretation of the Peace Agreement.

The Appropriative Pool has objected to those costs being ‘expenses’ as defined by the Peace Agreement.

At a November 13<sup>th</sup> court hearing, the judge ordered parties to mediate.

~~At a court hearing on January 8 a mediator was selected, and a single day of mediation is scheduled. The Court is requiring mediation to be concluded by the next court hearing on March 26<sup>th</sup>. The Court has ordered both the AP and AgP to pay their own costs for mediation.~~

Mediation was held on March 22. Mediation was unsuccessful.

~~At the March 26 hearing, the Judge issued a tentative ruling in the AP’s favor. Specifically:~~

~~The court rules that to be payable by the Appropriative Pool under Section 5.4(a) of the Peace Agreement, expenses incurred by the Agricultural Pool must be:~~

- ~~(1) for actions, programs, or projects initiated by Watermaster; and~~
- ~~(2) within a budget pre-approved following review through the Pool process including submission to and approval by the Advisory Committee to the Watermaster; and~~
- ~~(3) consistent with the Peace Agreement and legitimate Ag Pool functions pursuant to Section 38 of the Restated Judgement; and~~
- ~~(4) reasonable~~

~~The court also recognizes a certain fundamental unfairness in charging Appropriative Pool Member Agencies for bills they have not seen because the Agricultural Pool members claim they are privileged.~~

~~The court would order reimbursements to parties who paid assessments above the budget previously approved by the Advisory Committee to the Watermaster.~~

~~A hearing has been scheduled for April 30, 2021 to discuss further briefings.~~

At the April 30 hearing the judge allowed AgP an opportunity to submit a short brief regarding a 1998 Court ruling that may be relevant to the current situation. There is a hearing scheduled for May 28 to review the AgP brief and AP response. Judge Reichert is planning on issuing a ruling at that time.

#### Six Basins –

A meeting was last held on March 24, 2021. The Watermaster Board addressed the following:

- Limitations for Leasing Six Basins Water Rights to Non-Parties in the Six Basin Watermaster Judgment. The current Judgment does not allow for a non-party to pump water out of the basin. City of La Verne is working with a non-party on exporting water out of the basin. The Board decided to send a letter to the City of La Verne to amend their agreement to be consistent with the Judgment.
- The annual report for 2020 was approved with minor corrections.

#### Cucamonga Basin –

The working group met virtually on May 4th. Cucamonga Valley Water District (CVWD) stated they just need to run the Term of Reference document by the General Manager and he will sign it.

The working group have been meeting with the interested hydrogeologist consultants. The statement of qualifications are due May 11th. A short list of qualified consultants will be provided a Request for Proposals (RFP), once vetted by the group. The group spoke briefly on the interviews and seem to be in agreement.

The next scheduled meeting is June 1st.

**Agenda Item No. 4H**

Item Title: Projects and Operations Update

Purpose:

To update the Board and Shareholders on Company capital projects.

Updates:

1507 – Office Relocation

Presentation to City of Upland originally scheduled for late September has been deferred until early 2024 at City Manager’s request.

1602 – Holly Drive Reservoir, Phase 2

A modified and reduced project was awarded to Paso Robles Tanks on September 15. Contract has been fully executed. Preconstruction meeting held. Material submittal process initiated. Construction of the tank has been completed. Coating and final work should be completed this month or early June.

~~Contractor has mobilized on site. Ring wall is complete and construction of steel tank has started.~~

The remaining civil portion of the contract was awarded at the March Board Meeting. Civil work was completed in March/April.

~~Tank contractor is scheduled to return to the project in late April, finalize tank coating and complete the project.~~

Original Budget .....	\$477,000
Original Contracts .....	\$862,130
Civil Contract .....	\$149,985
Authorized Change Orders .....	\$389,096
Current Contract w/ Civil .....	\$1,172,611

1901 – Automated Meter Reading (AMR)

~~Contracts has been fully executed for \$738,870 for supply and installation of all domestic and production meters. Supplier working to integrate meters with our accounting software. Domestic meter installation started December 8. Meter installation was halted due to QAVQC issues. Meter installation was started again on January 12, 2021. Company attempted a one to one communication effort with each meter account prior to installation, but that proved unsuccessful. Company has asked SAHA to spread the word about meter installations. Contractor is going door to door just prior to installation and distributing a Company letter discussing the process and providing contact information.~~

~~Company forces continue to assist in the project and will also be installing the larger flanged meters.~~

~~January effort installed about 200 more meters. Unnecessary customer service problems still occurred during the January install. Staff has negotiated a \$125 per meter install price from CP Construction. Staff has asked Metron Fairner to halt all meter installations.~~

At its regular February meeting the Board authorized CP Construction to complete the meter installations. CP Construction has installed about 670 meters. We have about 30 meters remaining to be installed. All meters originally ordered have been installed and

staff has ordered the remaining meters from Metron Fairner. Staff will install the remaining 30 meters once they arrive.

Office staff has received a first introductory training session on how to use the Water Scope data access software. Staff is working on rolling out private digital access to their meter for each shareholder starting in the summer.

Original Budget .....	\$770,000
Original Contracts .....	\$731,220
Authorized Change Orders .....	8,000
Current Contracts.....	\$739,220

1902 – Cucamonga Crosswalls Mitigation

~~First of five years of mitigation occurred in April.  
Check up mitigation occurred in the first week in August 2020.~~

Staff is contacting our environmental contractor to conduct the 2021 Spring Assessment and site clean-up.

1905 – 2020 Master Plan

Computer Water Model being constructed by consultant. Hydrant flow testing occurred Nov 11<sup>th</sup>. Computer modeling being calibrated. Data gathering is an ongoing process. Company has purchased three data loggers and a pitot tube flow diffuser.

Consultant presented a Water Supply Resiliency presentation to the PRC in February.

Original Budget .....	\$240,000
Original Contracts .....	\$204,085
Authorized Change Orders .....	NA
Current Contracts.....	\$204,085

2001 Reservoir 9 Pipeline

~~Bid opening occurred on Nov 10. Project was awarded to Downing Construction on November 17. Contract has been fully executed. Preconstruction meeting held on Dec-10.~~

~~Material has been ordered. Alignment is being refined in the field as conflicts are discovered. Pipeline installation is completed. Contractor has completed contract paving. Additional paving work is being proposed at tonight's meeting.~~

Final paving occurred on May 12. Project construction is complete.

Original Budget .....	\$408,000
Original Contracts .....	\$807,090
Authorized Change Orders .....	\$92,204
Current Contracts.....	\$899,295
Proposed Change Order .....	\$100,163
Proposed Contract.....	\$999,458

2002 Frankish Tunnel Improvements

Bid opening occurred on December 4<sup>th</sup>. Project was awarded to CP Construction on December 15, 2020. Project is complete. Consultant is finalizing paperwork.

Original Budget .....	\$50,000
Original Contracts .....	\$126,485
Authorized Change Orders .....	NA
FINAL project cost .....	\$126,485

2003 Small Pipelines Project

Bid opening occurred on December 4<sup>th</sup>. Project was awarded to CP Construction on December 15, 2020. Project is complete. Consultant is finalizing paperwork.

Original Budget .....	\$519,000
Original Contracts .....	\$738,290
Authorized Change Orders .....	NA
Current Contracts.....	\$738,290

2007 Well 19

Staff is working on a Request for Proposals to construct a new Well 19. RFP should be released next year for consideration by the Board.

2101 Booster 17 (V Screen) Generator

Purchase Order has been submitted. Waiting on delivery.

Original Budget .....	\$18,000
Original Contracts .....	\$14,510
Authorized Change Orders .....	NA
Current Contracts.....	\$14,510

2102 Shaft 6 Generator

Purchase Order has been submitted. Waiting on delivery.

Original Budget .....	\$8,000
Original Contracts .....	\$6,436
Authorized Change Orders .....	NA
Current Contracts.....	\$6,436

2103 Booster 19 (Holly Drive) Generator

Purchase Order has been submitted. Waiting on delivery.

Original Budget .....	\$75,000
Original Contracts .....	\$61,366
Authorized Change Orders .....	NA
Current Contracts.....	\$61,366

2105 Urban Water Management Plan

Contract was awarded at the March 2021 Board Meeting. Staff and consultant are exchanging and reviewing data.

Original Budget .....	\$60,000
Original Contracts .....	\$48,780
Authorized Change Orders .....	NA
Current Contracts.....	\$48,780

2106 American Water Infrastructure Act Risk and Resiliency Assessment

Contract was awarded at the March 2021 Board Meeting. Staff and consultant are exchanging and reviewing data.

Original Budget .....	\$40,000
Original Contracts .....	\$29,075
Authorized Change Orders .....	NA
Current Contracts.....	\$29,075

Item Title: Transfer of Funds

Purpose: To review current target reserves, ratify past transfer of funds and consider additional transfer of funds from Operating Reserves to Depreciation & Obsolescence Reserves

Issue: Depreciation & Obsolescence Reserves is anticipated to dip below target reserve amount in near future.

Manager’s Recommendation:

Review current target reserves, ratify prior transfer of \$1.6 million and recommend additional transfer of LAIF Operating Reserve of \$1,822,529.98 to D&O Reserve.

Background:

On February 18, 2020, the Board approved the following reserve policies setting a target range:

- Operating reserve – 90-180 days budgeted operating expense
- Capital Investment and Depreciation Reserve Funds [D&O Reserve] – 5%-20% of Company’s total property & equipment from auditor’s statement
- Debt Service Reserves – Minimum as set forth in borrowing documents

The Company currently does not have any debt and does not require any reserves in the Debt Service Reserves Fund.

In addition to the above action, the Board on February 16<sup>th</sup> of this year, approved the AFC’s recommendation to set up a Facility Modernization Fund for the purpose of funding rehabilitation of abandoned property and a new office and yard facility in the future.

Given this action, the current reserves through March 2021 are as follows:

Reserve	Desired Amount based on policy	Actual Amount
Operating Reserve	\$794,200 - \$1,588,400	\$4.8 million
D&O Reserve	\$1.0 million - \$4.0 million	\$1.4 million
Debt Service Reserves	\$ 0.0	\$ 0.0
Facility Modernization Fund	Actual proceeds from sale [current balance includes 2018/2019 revenue]	\$ 0.7 million

The recommendation by the AFC was to bring forth a monthly report to the Board. Management is noting that a continuing reduction in D&O Reserve will eventually require a Board action to officially transfer funds from the Operating Account to the D&O Reserve account. Currently, the D&O Reserve account is funded by sale of stored water and any positive amount at the end of the year.

The Board of Directors reserve the right to transfer for and in any given year from the Depreciation and Obsolescence Reserve, or reduce the otherwise planned addition thereto, any amount of funds, which in its sole judgment, may be required for other company purposes, and for which no other source of funding is reasonably available.



Management is seeking a way to transfer to D&O Reserves in addition to the current funds generated from positive year end and sale of stored water and is asking the Board to waive current policy of transferring funds at the end of the year. Staff will be bringing an updated policy to AFC to consider that will permit transfer of funds during the year.

Management is requesting that the Board ratify the transfer of \$1.6 million and authorize an additional \$1.8M transfer from Operating Reserve to D&O Reserve. This is a ‘paper transfer’ since all involved money is currently in the Company’s LAIF account.

With this action the reserve account would be as follows:

Reserve	Desired Amount based on policy	Actual Amount
Operating Reserve	\$794,200 - \$1,588,400	\$1.4 million
D&O Reserve	\$1.0 million - \$4.0 million	\$4.9 million
Debt Service Reserves	\$ 0.0	\$ 0.0
Facility Modernization Fund	Actual proceeds from sale [current balance includes 2018/2019 revenue]	\$ 0.7 million

Impact on the Budget:

None.

Previous Actions:

Item Title: Abandonment of Surplus Property

Purpose:

Discussion and Possible Action regarding abandonment of two surplus properties.

Issues:

Should the Company pay to clean and abandon two surplus properties?

Manager’s Recommendation:

Board authorize General Manager to execute a not -to-exceed \$80,000 contract with CP Construction for the demolition of these two surplus properties. Additionally, authorize General Manger to acquire demolition permits from the City of Upland.

Background:

The Company owns facilities that have been abandoned over the course of our 140-year history. Some of those facilities have simply been abandoned in place with no demolition. Two such facilities are located on San Antonio Blvd and 15<sup>th</sup> Street (see attached maps). These two booster stations were once used to move water northward from Well 18 (decommissioned). Freeway construction was the catalyst that encouraged the Company to abandon the use of those facilities.

Staff is proposing that the Company ‘clean up’ both properties by demolishing all facilities and leaving each site clean-to-ground. Additionally, staff has reached out to the City of Upland about quitclaiming the 15<sup>th</sup> Street property to the City for additional green space in Magnolia Park. Staff has asked the City to consider the property quitclaim in exchange for demolition permit costs. Staff has not yet heard back from the city.

Staff solicited three proposals and has received two back (attached).

CP Construction	\$80,000
Norstar Construction	\$213,000

Upon approval, staff will also reach out to the individual property owners along the backside of San Antonio Avenue to see if they would be interested in a quitclaim of that property.

Previous Action:

None

Impact on Budget:

Funds for this project would be drawn from the Company’s Facility Modernization Reserves (current balance of \$700,000)

- \$80,000 demolition contract
- \$10,000 permits/fees
- \$10,000 contingency
- \$100,000 budget





W 15th St

N San Antonio Ave

Cameo Ct

N Victoria Ave

N Ukliah Way



May 07, 2021

Mr. Tommy Hudspeth  
Water Utility Superintendent  
San Antonio Water Company  
139 North Euclid Avenue  
Upland, CA 91786

RE: Proposal to Demolish Two Booster Stations and Perform Related Work.

Dear Tommy:

C.P. presents the following proposal for your consideration:

- |   |   |                                |
|---|---|--------------------------------|
| 1 | Demolish booster station on 15 <sup>th</sup> Street<br>near Magnolia Elementary School. | Lump Sum = \$ 50,000.00        |
| 2 | Demolish booster station on San Antonio Ave.  | Lump Sum = <u>\$ 30,000.00</u> |
|   |   | Total Bid = \$ 80,000.00       |

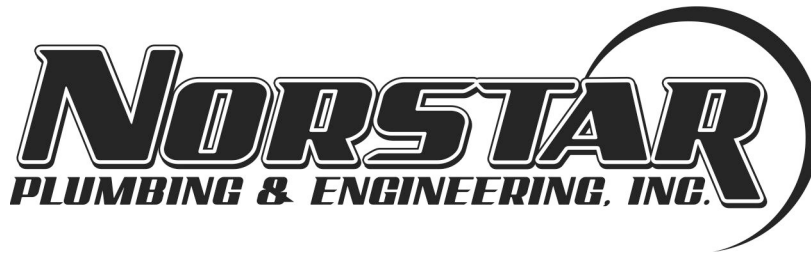
C.P. includes concrete removal, capping-off the existing pipelines, furnishing and placing backfill, and haul-off / disposal of rubble and debris at authorized dump locations. C.P. excludes hauling / dumping all hazardous or toxic materials.

Regarding the permits needed for this work C.P. will apply for and obtain the customary City-required permits for demolition of the bldgs. and related work at the sites – C.P. will bill for the costs to obtain and pay for the permits. C.P. excludes the costs for pre-demolition inspection including asbestos inspection and the like, and as with the permit costs, C.P. will bill for the costs of the pre-construction inspections.

C.P. excludes the costs of construction water, compaction tests, staking, engineering, Edison Co. fees and charges, Gas Co fees and charges, and any / all other fees and costs which may be required to allow the work to proceed. C.P. also excludes replacement / reconstruction of wall, fences, etc., which likely some will be required – C.P. will cooperate when the needs are known, however this proposal only deals with the demolition and haul-off since the put-back requirements are not known at this time

C.P. may elect to do some of the prep. work by hand with manual labor prior to commencement of the demolition work. Sufficient time must be allowed for C.P. to perform the work needed in a safe and effective manner – time requirements and schedule will be discussed if you select C.P. for this job. Thank you for the opportunity to bid on this work.

Sincerely,  
*John Blough*  
John Blough  
Estimator  
/jb



SAN ANTONIO WATER COMPANY  
139 N. EUCLID AVENUE, UPLAND CA

## **SAWCO Well House (2) Tear Down**

Please see below our proposal with the associated work at the two abandoned well sites. Norstar will furnish and provide all necessary equipment and material to tear down both sites and backfill with clean fill dirt. No asbestos survey was provided to Norstar prior to this proposal being generated therefore any asbestos removal/abatement/testing is not included.

**Lump sum – \$213,000.00**

### **Exclusions**

- Asbestos handling, removals, testing, abatement
- Permit fees to be paid for by sawco

### **INCLUSIONS**

- Permit procurement
- Traffic control
- Pipe abandonment (by cut and plug method with 18” bulkhead)
- Dump fees
- Sidewalk replacement

Sincerely,  
Nathan plumber

•8780 19th ST # 310 •Alta Loma, CA 91701 •P (909) 481-9488 •F (909) 481-4608  
•www.norstartipeline.com •Instagram Norstarpe •License 633471 A, C36





0 50 100 ft

Pearl St

Pearl St

Pearl St

S San Antonio Ave

S San Antonio Ave

S Vallejo Way

S Ukiah Way

S Ukiah Way

W Sheridan St

W Sheridan St

W Eighth St

W Eighth St

W Eighth St

W Eighth St

W Eighth St

Opal Ct

61° AQI 55

