



SAN ANTONIO WATER COMPANY

BOARD OF DIRECTORS MEETING

Tuesday, August 15, 2023 at 5:00 p.m.

In the Upland City Hall Council Chambers

460 N. Euclid Avenue, Upland, CA 91786

And Virtual/Online or Teleconference

Members of the public may join the meeting by computer, tablet or smartphone.

<https://meet.goto.com/159648525>

You can also dial in using your phone.

Access Code: 159-648-525

United States: [+1 \(571\) 317-3122](tel:+15713173122)

- Call to Order
- Salute to the Flag

1. Recognitions and Presentations:

2. Additions-Deletions to the Agenda:

3. Shareholder-Public Testimony:

This is the time for any shareholder or member of the public to address the board members on any topic under the jurisdiction of the Company, which is on or not on the agenda. Please note, pursuant to the Brown Act the board is prohibited from taking actions on items not listed on the agenda. For any testimony, speakers are requested to keep their comments to no more than four (4) minutes, including the use of any visual aids, and to do so in a focused and orderly manner. Anyone wishing to speak is requested to voluntarily fill out and submit a speaker's form to the manager prior to speaking.

4. Consent Calendar Items:

All items listed hereunder are considered to be routine and there will be no separate discussion of these items unless members of the board request specific items to be removed from the consent calendar for separate action. All items listed or remaining will be voted upon in a single action.

- A. Approval of Board Meeting Minutes
Regular Meeting Minutes of July 18, 2023.
- B. Planning, Resources, and Operations Committee (PROC) Meeting Minutes
No meeting minutes to approve.
- C. Administration and Finance Committee (AFC) Meeting Minutes
No meeting minutes to approve.
- D. AdHoc Committee for Office Feasibility Study
No meeting minutes to approve.
- E. Financial Statement
Income Statement and Balance Sheet for June 30, 2023.
- F. Investment Activity Report
Monthly Report of Investments Activity.
- G. Water Production and Consumption
Monthly water production and consumption figures.
- H. Prominent Issues Update
Status summaries on certain on-going active issues.
- I. Projects and Operations Update
Status summaries on projects and operations matters.
- J. Groundwater Level Patterns [Quarterly in January, April, July, and October]
Tracking patterns of groundwater elevations relative to ground surface.
- K. Conservation Program Update [Quarterly in January, April, July, and October]
Update on SAWCo's existing water conservation programs
- L. Correspondence of Interest

5. Board Committee – Delegate Report:
 - A. PVPA Representative Report
Verbal report by representative.
 - B. Six Basins Representative Report
Verbal report by representative.
 - C. Chino Basin Representative Report
Verbal report by representative.
 - D. Cucamonga Basin Representative Report
Verbal update by representative.
 - E. Administration and Finance Committee (AFC) Chairman’s Report
No meeting to report.
 - F. Planning, Resources, and Operations Committee (PROC) Chairman’s Report
No meeting to report.
 - G. Office & Yard Feasibility Study Ad Hoc Committee
No meeting to report.
6. General Manager’s Report on Activities
 - A. Resignation of Director Goss
Discussion regarding appointment of new Director.
7. Closed Session:
 - A. Conference with Real Property Negotiator:
Property: APN 104664129
Company Negotiator: Brian Lee, General Manager
Negotiating Parties: San Antonio Water Company and Paul Willenborg
Under Negotiation: Price and terms of payment.
8. Director’s Comments and Future Agenda Items:

Adjournment:

The next regular Board Meeting will be held on Tuesday, September 19, 2023 at 5:00 p.m.

NOTE: All agenda report items and back-up materials are available for review and/or acquisition from the Company Office (139 N. Euclid Avenue, Upland, CA.) during regular office hours, Monday through Thursday [8:00a – 11:30a and 12:30p – 4:00p] and alternating Fridays [8:00a – 11:30a and 12:30p – 3:00p] and on the Company’s website www.sawaterco.com. The agenda is also available for review and copying at the Upland Public Library located at 460 N. Euclid Avenue.

POSTING STATEMENT: On August 11, 2023, a true and correct copy of this agenda was posted at the entry of the Water Company’s office (139 N. Euclid Avenue), on the City of Upland public bulletin board (450 N. Euclid Ave.), Public Library (460 N. Euclid Ave.), and on the Water Company’s website.

SAN ANTONIO WATER COMPANY
MINUTES OF THE SAN ANTONIO WATER COMPANY
Tuesday, July 18, 2023

An open meeting of the Board of Directors of the San Antonio Water Company (SAWCo) was called to order at 5:04 p.m. on the above date at the City of Upland Council Chambers, 460 N. Euclid Ave., Upland, California. Directors present were Rudy Zuniga, Will Elliott, Bob Cable, Bill Velto, Kati Parker, and Bob Bowcock. Also in attendance were SAWCo's General Manager Brian Lee, Assistant General Manager Teri Layton, General Legal Counsel Derek Hoffman, Senior Administrative Specialist Kelly Mitchell, and Administrative Specialist Tiffany Dickinson. President Zuniga presided.

Mr. Lee led all in attendance in the flag salute.

1. Recognitions and Presentations: None.
2. Additions-Deletions to the Agenda: Mr. Lee brought to the Director's attention the final draft of the agreement for Item 6A on the dais.
3. Shareholder-Public Testimony: None.
4. Consent Calendar Items:
 - A. Approval of Board Meeting Minutes
Regular Meeting Minutes of June 20, 2023.
 - B. Planning, Resources and Operations Committee (PROC) Meeting Minutes
Approve Meeting Minutes of March 28, 2023.
 - C. Administration and Finance Committee (AFC) Meeting Minutes
No Meeting Minutes to Approve.
 - D. AdHoc Committee for Office Feasibility Study
No meeting minutes to approve.
 - E. Financial Statement
Income Statement and Balance Sheet for May 31, 2023.
 - F. Investment Activity Report
Monthly Report of Investments Activity.
 - G. Water Production and Consumption
Monthly water production and consumption figures.
 - H. Prominent Issues Update
Status summaries on certain on-going active issues.
 - I. Projects and Operations Update
Status summaries on projects and operations matters.
 - J. Groundwater Level Patterns [Quarterly in January, April, July, and October]
Tracking patterns of groundwater elevations relative to ground surface.
 - K. Conservation Program Update [Quarterly in January, April, July, and October]
Update on SAWCo's existing water conservation programs.
 - L. Correspondence of Interest

Director Velto moved and Director Elliott seconded to approve the Consent Calendar as presented. Motion carried unanimously.

5. Board Committee – Delegate Report:
 - A. **Pomona Valley Protective Association (PVPA) Representative's Report** – Director Parker advised no PVPA meeting was held in July due to lack of business items.
 - B. **Six Basins Representative Report** – Ms. Layton reported a meeting was held on June 28th. The watermaster engineer gave an update on the spreading, production, and accounting of the basin. An update on MS4 permittees collaboration was also given.

A closed session was held regarding anticipated litigation and no reportable action was taken.

Due to lack of business items, the meeting for July 26th has been cancelled.

- C. Chino Basin Representative Report** – Mr. Lee reported the new judge will be taken on a tour of the facilities in Chino Basin. Either through the legal counsel for the watermaster Appropriative Pool (AP) or on their own accord, a stipulation was signed by all AP members for the tour.
- D. Cucamonga Basin Representative Report** – Mr. Lee stated the parties to the basin met the previous week. An update on the basin model was presented with some corrections needed. Continued discussion on the model will take place at the following month's meeting.
- E. Administration and Finance Committee (AFC) Chairman's Report** – No meeting to report.
- F. Planning, Resources, and Operations Committee (PROC) Chairman's Report** – Director Elliott advised there were updates on various projects provided at the most recent PROC meeting.
- G. Office Feasibility Study Ad Hoc Committee** – No meeting to report.

6. General Manager's Report on Activities:

- A. Well 19 Long Screen Test Well Construction** - Mr. Lee reminded the Board that more than one year prior they had authorized the drilling of a test well for Well 19. Supply chain issues have delayed the project until now. Working through the details of the construction, staff discovered three issues that require resolution. Access to the site and the ability to have access to the site, access to construction water, and the potential need for sound curtains to block the sound of the continuous well drilling from the residents. Construction of the test well lasts roughly six weeks and is a 24/7 operation as stopping during drill could cause the well to collapse. A change order was generated by the contractor and provides for a \$126,240 increase in the total project cost.

In addition to the requested change order, extra space for the project is needed adjacent to the test well site. The property owner of the land just outside SAWCo's well site is owned by Holliday Trucking Company (Holliday). Staff have been working with Holliday to acquire permission to utilize their land for laydown, truck turnaround, and disposal of the rock and bentonite clay from the test well drilling. Holliday requests they; be listed as an additional insured on SAWCo's policy for the duration of the project, obtain a signed indemnity agreement (an updated copy is located on the dais), and are provided the exact location of the new test well.

Mr. Lee recommended the Board approve the general manager signing the change order for \$126,240 as presented.

Mr. Lee then asked that the Board authorize him to sign the indemnity agreement with Holliday, contingent upon the signing of the presented change order, as presented.

Director Parker inquired in which basin and how deep the test well will be. Mr. Lee replied, the test well is in Cucamonga Basin and will be roughly 800 feet deep.

Director Parker also asked why the items in the change order were not discovered earlier. Mr. Lee advised there were two options for where the well would be drilled. Once it was determined which location is best, the construction site issues were revealed.

Director Parker moved and Director Elliott seconded to approve the presented change order, subject to the terms of the original agreement, for \$126,240.

Director Velto moved and Director Cable seconded to authorize the general manager to sign the indemnity agreement with Holliday as presented. Motion carried unanimously.

7. Closed Session: None.

8. Director's Comments and Future Agenda Items: None.

Adjournment:

With no further business to discuss the meeting was adjourned at 5:15 p.m.

Assistant Secretary
Brian Lee



San Antonio Water Company, CA

Income Statement Group Summary

For Fiscal: 2023 Period Ending: 06/30/2023

IncomeStatement	Original Total Budget	Current Total Budget	MTD Activity	YTD Activity	Budget Remaining
Category: 4 - Income					
SubCategory: 40 - Shareholder Revenue					
1185 - Water Sales - Domestic	730,000.00	730,000.00	67,916.32	166,196.36	563,803.64
1230 - Water Fixed Charges - Domestic	261,000.00	261,000.00	43,990.71	132,083.89	128,916.11
1245 - Water Sales - Municipal	3,100,000.00	3,100,000.00	288,999.93	1,453,145.99	1,646,854.01
1268 - Water Fixed Charges - Municipal	554,000.00	554,000.00	46,156.00	276,936.00	277,064.00
1274 - Water Sales - Misc.	260,000.00	260,000.00	23,684.70	171,371.40	88,628.60
1288 - Water Fixed Charges - Misc.	46,000.00	46,000.00	3,822.00	22,792.00	23,208.00
1295 - Water Fixed Charges - Inactive Shareholders	52,000.00	52,000.00	8,522.38	25,629.03	26,370.97
1309 - Shareholder Fees	8,800.00	8,800.00	405.00	5,417.60	3,382.40
1405 - Capital Facility Connection Fee	0.00	0.00	0.00	2,341.00	-2,341.00
SubCategory: 40 - Shareholder Revenue Total:	5,011,800.00	5,011,800.00	483,497.04	2,255,913.27	2,755,886.73
SubCategory: 42 - Non-Shareholder Revenue					
1725 - Misc. Income	2,000.00	2,000.00	0.00	314.35	1,685.65
1750 - Service/Litigation Agreements	0.00	0.00	-675.46	890.34	-890.34
1753 - Ground Lease Income	70,000.00	70,000.00	5,915.64	37,494.24	32,505.76
1755 - Interest Earned	20,000.00	20,000.00	0.00	53,991.53	-33,991.53
1785 - Gain on Sale of Asset	344,000.00	344,000.00	0.00	14,450.00	329,550.00
1815 - Quitclaim of Easements	0.00	0.00	0.00	4,440.00	-4,440.00
SubCategory: 42 - Non-Shareholder Revenue Total:	436,000.00	436,000.00	5,240.18	111,580.46	324,419.54
Category: 4 - Income Total:	5,447,800.00	5,447,800.00	488,737.22	2,367,493.73	3,080,306.27
Category: 5 - O & M Expense					
SubCategory: 50 - Operating Facilities					
2175 - Field Labor	280,000.00	280,000.00	29,708.87	197,667.71	82,332.29
2235 - Repairs to Facilities and Equipment	420,000.00	420,000.00	218,633.73	376,068.00	43,932.00
2265 - Power-Gas & Electric (utilities)	900,000.00	900,000.00	52,026.84	309,791.22	590,208.78
SubCategory: 50 - Operating Facilities Total:	1,600,000.00	1,600,000.00	300,369.44	883,526.93	716,473.07
SubCategory: 51 - Operating Activities					
2475 - Customer Service	79,000.00	79,000.00	127.29	5,567.64	73,432.36
2498 - Conservation	26,000.00	26,000.00	6,167.76	11,084.76	14,915.24
SubCategory: 51 - Operating Activities Total:	105,000.00	105,000.00	6,295.05	16,652.40	88,347.60
SubCategory: 52 - Other Operating Expense					
2210 - O & M - All Other	3,500.00	3,500.00	0.00	1,863.06	1,636.94
2295 - Supplies (Inventory & Tools Expense)	10,000.00	10,000.00	2,247.04	8,429.49	1,570.51
2565 - Depreciation/Amortization	1,100,000.00	1,100,000.00	91,687.24	548,854.54	551,145.46
2715 - Property Taxes	240,000.00	240,000.00	0.00	130,350.71	109,649.29
2805 - Water Resource Mgmt.	143,000.00	143,000.00	0.00	22,299.67	120,700.33
SubCategory: 52 - Other Operating Expense Total:	1,496,500.00	1,496,500.00	93,934.28	711,797.47	784,702.53
Category: 5 - O & M Expense Total:	3,201,500.00	3,201,500.00	400,598.77	1,611,976.80	1,589,523.20
Category: 6 - G & A Expense					
SubCategory: 60 - Personnel					
2115 - Administrative Labor	300,000.00	300,000.00	38,562.56	262,037.30	37,962.70
2325 - Payroll Taxes	78,000.00	78,000.00	6,558.01	45,317.12	32,682.88
2355 - Worker's Compensation Insurance	15,000.00	15,000.00	1,915.00	5,243.55	9,756.45
2385 - Benefit Pay (Vac., sick, etc.)	190,000.00	190,000.00	16,801.89	83,951.13	106,048.87
2415 - Benefit Insurance (Pension,Life,Medical,Vision etc)	295,000.00	295,000.00	20,243.14	122,372.65	172,627.35
2430 - Benefit Administrative Services	2,000.00	2,000.00	0.00	100.00	1,900.00
SubCategory: 60 - Personnel Total:	880,000.00	880,000.00	84,080.60	519,021.75	360,978.25
SubCategory: 61 - Other					
2445 - Office/IT Support	60,000.00	60,000.00	2,468.12	40,005.41	19,994.59
2505 - Directors Fees & Expense	32,000.00	32,000.00	4,044.08	17,615.52	14,384.48

Income Statement

For Fiscal: 2023 Period Ending: 06/30/2023

IncomeStatement	Original Total Budget	Current Total Budget	MTD Activity	YTD Activity	Budget Remaining
2535 - Liability Insurance	41,000.00	41,000.00	-10.00	58,979.00	-17,979.00
2595 - Communication	43,000.00	43,000.00	1,285.88	23,195.57	19,804.43
2625 - Dues & Publications	3,500.00	3,500.00	0.00	8,089.00	-4,589.00
2655 - Outside Services	20,000.00	20,000.00	281.29	16,609.89	3,390.11
2745 - Income Tax Expense	12,500.00	12,500.00	0.00	9,700.00	2,800.00
2775 - Accounting	65,000.00	65,000.00	0.00	19,447.69	45,552.31
2776 - Legal	150,000.00	150,000.00	16,980.52	135,705.55	14,294.45
2790 - Human Resources Expense	60,000.00	60,000.00	31.20	328.15	59,671.85
2865 - All other	30,000.00	30,000.00	82.69	2,507.77	27,492.23
SubCategory: 61 - Other Total:	517,000.00	517,000.00	25,163.78	332,183.55	184,816.45
Category: 6 - G & A Expense Total:	1,397,000.00	1,397,000.00	109,244.38	851,205.30	545,794.70
Total Surplus (Deficit):	849,300.00	849,300.00	-21,105.93	-95,688.37	

Income Statement

For Fiscal: 2023 Period Ending: 06/30/2023

Fund Summary

Fund	Original Total Budget	Current Total Budget	MTD Activity	YTD Activity	Budget Remaining
10 - 10	849,300.00	849,300.00	-21,105.93	-95,688.37	944,988.37
Total Surplus (Deficit):	849,300.00	849,300.00	-21,105.93	-95,688.37	

Balance Sheet

Account Summary

As Of 06/30/2023



San Antonio Water Company, CA

Account	Name	Balance
Fund: 10 - 10		
Assets		
BalSubCategory: 10 - Cash		
10-00-00-10100-00000	Petty Cash	250.00
10-00-00-10201-00000	Checking Account-8431	973,293.93
10-00-00-10415-00000	D&O Checking Account	1,169,078.42
10-00-00-10438-00000	Depre/Obsolescene Res (LAIF)	5,210,475.58
	Total BalSubCategory 10 - Cash:	7,353,097.93
BalSubCategory: 11 - Accounts Receivable		
10-00-00-11100-00000	Accounts Receivable-Domestic	110,490.43
10-00-00-11200-00000	Accounts Receivable-Municipal	650,961.40
10-00-00-11250-00000	Accounts Receivable-Misc.	39,510.70
10-00-00-11260-00000	Accounts Receivable - Dormant	9,242.53
10-00-00-11275-00000	Contra Accounts Receivable - Unapplied C	-24,088.33
10-00-00-11300-00000	Accounts Receivable-Other	216,287.63
10-00-00-11301-00000	Note Receivable	344,000.00
	Total BalSubCategory 11 - Accounts Receivable:	1,346,404.36
BalSubCategory: 12 - Inventory		
10-00-00-12100-00000	Inventories-Materials & Supply	161,265.63
	Total BalSubCategory 12 - Inventory:	161,265.63
BalSubCategory: 13 - Prepaid		
10-00-00-13100-00000	Prepaid Insurance	8,868.75
10-00-00-13105-00000	PREPAID POSTAGE	369.00
	Total BalSubCategory 13 - Prepaid:	9,237.75
BalSubCategory: 14 - Investments		
10-00-00-14150-00000	P.V.P.A. Investment	1.00
10-00-00-14151-00000	457B Plan Investment	64,130.31
	Total BalSubCategory 14 - Investments:	64,131.31
BalSubCategory: 15 - Property, Plant, & Equipment		
10-00-00-15100-00000	Land & Water Rights	920,161.26
10-00-00-15110-1507J	Work in Progress "Proj J"	126,245.00
10-00-00-15110-1602U	Work in Progress	1,557,042.46
10-00-00-15110-2109	Work In Progress	34,527.77
10-00-00-15110-2201	Work in Progress	15,070.38
10-00-00-15110-2202	Work in Progress CO#2202	439,932.00
10-00-00-15110-2203	Work in Progress-Proj 2203	256.30
10-00-00-15110-2301	WIP-Well#16 Conversion	43,595.65
10-00-00-15150-00000	Buildings & Site Improvements	1,827,589.96
10-00-00-15200-00000	Wells-Shafts, Bldgs, & Equip	4,910,918.85
10-00-00-15250-00000	Boosters-Bldgs & Equip	2,629,884.62
10-00-00-15300-00000	Reservoirs	3,081,787.33
10-00-00-15350-00000	Tunnels, Forebay, & Ponds	1,587,111.19
10-00-00-15400-00000	Spreading Works-Cucamonga Wash	54,859.53
10-00-00-15410-00000	Spreading Works-SanAntonio Wsh	50,235.18
10-00-00-15450-00000	Pipelines	19,228,760.46
10-00-00-15500-00000	Autos & Equipment	616,340.80
10-00-00-15550-00000	Tools	115,598.37
10-00-00-15600-00000	Telemetry System	639,245.52
10-00-00-15650-00000	Office Equipment	507,141.72
10-00-00-15990-00000	Accumulated Depreciation	-15,806,021.45
	Total BalSubCategory 15 - Property, Plant, & Equipment:	22,580,282.90
BalSubCategory: 16 - Other Assets		
10-00-00-16100-00000	Documents & Studies	1,009,546.33

Balance Sheet

As Of 06/30/2023

Account	Name	Balance
10-00-00-16100-1905	WIP- Master Plan and Asset Management F	221,703.38
10-00-00-16105-2204	Work in Progress (Docs)	5,163.75
10-00-00-16990-00000	Accumulated Amortization	-788,966.84
	Total BalSubCategory 16 - Other Assets:	447,446.62
	Total Assets:	31,961,866.50
		<u>31,961,866.50</u>

Liability

BalSubCategory: 20 - Short-term less than 1 year		
10-00-00-20100-00000	Trade Accounts Payable	101,383.22
10-00-00-20115-00000	D&O Trade Accounts Payable	327,353.17
10-00-00-20261-00000	Section 125 - Dental	0.36
10-00-00-20262-00000	Section 125 - Vision	0.51
10-00-00-20263-00000	Section 125 - Medical	0.18
10-00-00-20600-00000	Water Hydrant Meter Deposit	2,550.00
10-00-GN-20820-00000	Accrued Vacation Payable	20,404.60
10-00-OP-20820-00000	Accrued Vacation Payable	24,818.57
	Total BalSubCategory 20 - Short-term less than 1 year:	476,510.61

BalSubCategory: 21 - Long-term more than 1 year		
10-00-00-20152-00000	457B Deferred Comp Liability	64,130.31
10-00-00-21500-00000	Unclaimed Credits	259,084.05
10-00-00-22100-00000	Deferred Gain	343,059.43
	Total BalSubCategory 21 - Long-term more than 1 year:	666,273.79

Total Liability: 1,142,784.40

Equity

BalSubCategory: 30 - Stockholder equity		
10-00-00-30200-00000	Contributed Capital - Ext. Fee	447,258.02
10-00-00-30210-00000	Contr. Property, Plant & Equip	2,432,256.77
10-00-00-30300-00000	Capital Account	1,500,000.00
10-00-00-30310-00000	Unissued Capital Stock	-861,100.00
10-00-00-30400-00000	Retained Earngs-Brd Designated	7,231,692.92
10-00-00-30410-00000	Retained Earnings-Unrestricted	20,164,662.76
	Total BalSubCategory 30 - Stockholder equity:	30,914,770.47

Total Beginning Equity: 30,914,770.47

Total Revenue	2,367,493.73
Total Expense	2,463,182.10
Revenues Over/Under Expenses	-95,688.37

Total Equity and Current Surplus (Deficit): 30,819,082.10

Total Liabilities, Equity and Current Surplus (Deficit): 31,961,866.50

Monthly Investment Activity Summary - Compiled from Banking Statements for Correlation with Monthly Financials								
	Institution	Type of Investment	Date of Maturity	Rate of Interest	Account Balance as of 6/30/2023	Reserves		
						Operating target: \$875k-\$1.75M	Depreciation & Obsolescence target: \$1.2M-\$4.6M	
Undesignated	Citizens Business Bank (CBB)	Checking	N/A	None	\$ 973,293.93	\$ 973,293.93	Capital Investment & Depreciation	Modernization
Designated	Citizens Business Bank (CBB)	Checking	N/A	None	\$ 1,169,078.42		\$ 1,169,078.42	
	Local Agency Investment Fund	LAIF	N/A	3.167%	\$ 5,210,475.58		\$ 3,777,780.58	\$ 1,432,695.00
				TOTAL	\$ 7,352,847.93	\$ 973,293.93	\$ 4,946,859.00	\$ 1,432,695.00

2023 Production

CHINO BASIN	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR
Yearly Production Rights = 1232	39.43%	39.43%	39.43%	39.43%	39.43%	39.43%	0.01%	-	-	-	-	-	-
Well #12 - inactive	-	-	-	-	-	-	-	-	-	-	-	-	-
Well #15 - Domestic	0.08	-	-	-	-	-	0.11	-	-	-	-	-	0.19
Well #16 - Domestic	0.11	-	-	-	-	-	-	-	-	-	-	-	0.11
Well#18 - inactive	-	-	-	-	-	-	-	-	-	-	-	-	-
Subtotal	0.19	-	-	-	-	-	0.11	-	-	-	-	-	0.30

CUCAMONGA BASIN	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR
Yearly Production Rights = 5601 (1101 10-yr Average Spread)	9.31%	14.21%	18.70%	23.37%	30.26%	37.99%	51.27%	63.96%	76.67%	89.38%	102.08%	114.79%	-
Well #2	105.05	96.42	104.20	89.05	129.12	106.45	103.52	-	-	-	-	-	733.81
Well #3	0.31	-	-	0.49	-	-	0.27	-	-	-	-	-	1.08
Well#19 - inactive	-	-	-	-	-	-	-	-	-	-	-	-	-
Well #22	2.96	10.70	0.76	29.98	31.39	41.15	68.45	-	-	-	-	-	185.37
Well #24	206.11	-	38.93	1.18	0.01	58.25	340.68	-	-	-	-	-	645.17
Well #31	-	-	-	0.15	-	0.02	-	-	-	-	-	-	0.17
Well #32 - Domestic	-	-	-	-	-	-	-	-	-	-	-	-	-
Upl. # 15 (SAWCo's Rts)	206.92	167.58	107.58	140.67	225.49	227.36	230.67	-	-	-	-	-	1,306.26
Subtotal	521.34	274.70	251.47	261.53	386.01	433.23	743.59	-	-	-	-	-	2,871.87
Upl. # 15 (WECWCo's Rts) Memo Only	-	-	-	-	-	-	-	-	-	-	-	-	-

SIX BASINS	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR
Yearly Production Rights = 932	8.24%	15.82%	24.37%	35.08%	46.19%	58.31%	74.11%	89.51%	104.93%	120.34%	135.75%	151.17%	-
Well #25-A	-	-	0.00	21.65	17.03	-	-	-	-	-	-	-	38.68
Well #26	38.41	33.78	38.49	38.83	45.61	57.17	73.30	-	-	-	-	-	325.59
Well 27-A	38.42	36.85	41.18	39.37	40.96	55.79	73.91	-	-	-	-	-	326.47
Subtotal	76.82	70.63	79.67	99.86	103.60	112.96	147.21	-	-	-	-	-	690.75

TOTAL PUMPED	598.36	345.32	331.14	361.38	489.61	546.20	890.91	-	-	-	-	-	3,562.91
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GRAVITY FLOW	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR
V screen	510.96	893.27	627.64	1,205.35	1,120.76	1,131.34	1,026.56	-	-	-	-	-	6,515.89
backwash from city treatment plant	0.59	0.80	0.70	1.04	1.03	1.03	1.21	-	-	-	-	-	6.38
San Antonio Tunnel (forebay)	195.50	226.19	265.77	255.93	247.97	267.03	297.91	-	-	-	-	-	1,756.31
Frankish & Stamm Tunnel 8" PRODUCTION	82.79	80.18	112.79	121.83	117.62	87.65	64.27	-	-	-	-	-	667.14
San Ant. Tunnel Connect to City	-	-	-	-	-	-	-	-	-	-	-	-	-
Discharge to waste	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL GRAVITY	789.85	1,200.44	1,006.91	1,584.16	1,487.38	1,487.06	1,389.95	-	-	-	-	-	8,945.73

Monthly

San Antonio Tunnel	195.50	226.19	265.77	255.93	247.97	267.03	297.91	-	-	-	-	-	1,756.31
V Screen, Frankish & Stamm Tunnel and TP Backwash	594.34	974.25	741.13	1,328.23	1,239.41	1,220.03	1,092.03	-	-	-	-	-	7,189.42
Gravity Production	789.85	1,200.44	1,006.91	1,584.16	1,487.38	1,487.06	1,389.95	-	-	-	-	-	8,945.73

Cumulative

San Antonio Tunnel	195.50	421.69	687.46	943.40	1,191.37	1,458.40	1,756.31	-	-	-	-	-	1,756.31
V Screen, Frankish & Stamm Tunnel and TP Backwash	594.34	1,568.59	2,309.72	3,637.95	4,877.36	6,097.38	7,189.42	-	-	-	-	-	7,189.42
Gravity Production	789.85	1,990.28	2,997.19	4,581.35	6,068.73	7,555.78	8,945.73	-	-	-	-	-	8,945.73

Purchased Water - Upl. City to Dom. Sys.	-	-	-	-	-	-	-	-	-	-	-	-	-
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Total Production	1,388.20	1,545.76	1,338.05	1,945.54	1,976.99	2,033.25	2,280.85	-	-	-	-	-	12,508.64
Total Cumulative Production	1,388.20	2,933.96	4,272.01	6,217.55	8,194.54	10,227.79	12,508.64	-	-	-	-	-	12,508.64

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR
Domestic Production	195.70	226.19	265.77	255.93	247.97	267.03	298.02	-	-	-	-	-	1,756.61
Irrigation Production	1,192.51	1,319.57	1,072.28	1,667.96	1,711.99	1,766.22	1,982.83	-	-	-	-	-	10,713.35

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
RainFall (Inches)	6.26	5.99	10.86	1.44	1.14	0.79	-	-	-	-	-	-
Cumulative (Inches)	6.26	12.25	23.11	24.55	25.69	26.48	26.48	-	-	-	-	-

2023 Consumption

DOMESTIC	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR
Dom. Sys. - Base	36.04	32.27	17.09	63.42	75.88	62.37	120.95	-	-	-	-	-	408.02
Dom. Sys. - Supplemental	3.78	12.42	1.20	14.07	4.79	25.33	9.15	-	-	-	-	-	70.74
Dom Sys - Tier 3	1.21	9.97	0.37	6.81	0.40	10.58	1.33	-	-	-	-	-	30.67
Dom. Sys. - Del. to Upland(24th/Campus)	44.54	41.72	9.30	21.00	29.84	29.36	30.37	-	-	-	-	-	206.14
Dom. Sys. -Del. To Upland (Well 16/15)	0.00	-	-	-	-	-	-	-	-	-	-	-	0.00
Dom. Sys. - Del. to Upland(24th/Mtn)-installed 4/2/19	-	-	-	-	-	-	-	-	-	-	-	-	-
Tunnel meter to the Upland	-	-	-	-	-	-	-	-	-	-	-	-	-
Discharge to waste	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	85.57	96.38	27.96	105.30	110.91	127.64	161.80	-	-	-	-	-	715.57

Truck Loads - note only crosswall projects	-	-	-	-	-	-	-	-	-	-	-	-	-
Well 32 Hydrant Mtr. - note only(started 8/6/18)Crosswalls	0.19	0.49	0.09	0.65	1.02	0.45	-	-	-	-	-	-	2.88

Irr. Note only Del. to MVWD(wheeled through Upland)	87.49	66.54	0.85	-	-	-	-	-	-	-	-	-	154.88
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IRRIGATION	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR
Irrig. Sys.-Upland(Pump & Rec'd) (City W#15)	206.92	167.58	107.58	140.67	225.49	227.36	230.67	-	-	-	-	-	1,306.26
Irrig. Sys. - Upl. City - Tier 1	444.32	462.84	396.92	601.58	620.16	619.64	979.95	-	-	-	-	-	4,125.41
Irrig. Sys. - Upl. City - Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Monte Vista - Tier 1	40.60	37.80	43.30	45.90	49.30	52.60	49.80	-	-	-	-	-	319.30
Irrig. Sys. - Monte Vista - Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Ont. City - Tier 1	36.30	33.50	38.40	40.70	43.80	46.70	44.10	-	-	-	-	-	283.50
Irrig. Sys. - Ont. City - Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Cucamonga Valley - Tier 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Cucamonga Valley - Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Holiday Rock Co - Tier 1	0.48	14.52	16.67	18.58	22.86	28.10	31.67	-	-	-	-	-	132.89
Irrig. Sys. - Holiday Rock Co - Tier 2	-	14.52	11.31	18.59	22.86	8.47	4.67	-	-	-	-	-	80.42
Irrig. Sys. - Holiday Rock Co - Tier 3	-	0.20	-	19.81	10.48	-	-	-	-	-	-	-	30.48
Irrig. Sys. - Red Hill Golf Course - Tier 1	1.99	10.31	0.73	28.57	30.23	39.56	50.59	-	-	-	-	-	161.98
Irrig. Sys. - Red Hill Golf Course - Tier 2	-	-	-	-	-	-	15.29	-	-	-	-	-	15.29
Irrig. Sys. - Red Hill Golf Course - Tier 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Red Hills HOA - Tier 1	0.05	0.30	0.04	0.63	1.32	1.55	2.08	-	-	-	-	-	5.97
Irrig. Sys. - Red Hills HOA - Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Red Hills HOA - Tier 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Minor Irrigators - Tier 1	0.75	0.38	0.22	0.83	2.97	2.28	5.33	-	-	-	-	-	12.75
Irrig. Sys. - Minor Irrigators - Tier 2	-	-	-	0.09	0.13	-	1.11	-	-	-	-	-	1.32
Irrig. Sys. - Minor irrigators - Tier 3	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	731.40	741.94	615.17	915.95	1,029.59	1,026.26	1,415.25	-	-	-	-	-	6,475.57

COMPANY TOTALS	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR
San Antonio Heights	41.03	54.66	18.66	84.30	81.07	98.28	131.43	-	-	-	-	-	509.43
City of Upland	695.78	672.14	513.80	763.26	875.48	876.37	1,240.99	-	-	-	-	-	5,637.81
Monte Vista Water District	40.60	37.80	43.30	45.90	49.30	52.60	49.80	-	-	-	-	-	319.30
City of Ontario	36.30	33.50	38.40	40.70	43.80	46.70	44.10	-	-	-	-	-	283.50
Cucamonga Valley Water District	-	-	-	-	-	-	-	-	-	-	-	-	-
Holiday Rock Company	0.48	29.24	27.98	56.98	56.19	36.57	36.34	-	-	-	-	-	243.79
Red Hills Golf Course	1.99	10.31	0.73	28.57	30.23	39.56	65.88	-	-	-	-	-	177.26
Red Hill HOA	0.05	0.30	0.04	0.63	1.32	1.55	2.08	-	-	-	-	-	5.97
Minor Irrigators	0.75	0.38	0.22	0.92	3.10	2.28	6.44	-	-	-	-	-	14.07
TOTAL	816.98	838.33	643.13	1,021.26	1,140.50	1,153.91	1,577.05	-	-	-	-	-	7,191.14

IRRIGATORS	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR
Irrigator Emberton	0.23	0.22	0.22	0.28	0.37	0.46	1.55	-	-	-	-	-	3.33
Irrigator McMurray - now Dicarlo 7/23	-	-	-	-	-	-	0.00	-	-	-	-	-	0.00
Irrigator Mistretta	-	-	-	0.48	0.60	0.44	0.99	-	-	-	-	-	2.51
Irrigator Nisbit	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrigator Scheu	-	-	-	-	1.59	0.79	3.17	-	-	-	-	-	5.55
Irrigator Pfister	0.51	0.15	-	0.16	0.54	0.59	0.72	-	-	-	-	-	2.68

2023 Spread and Storage

Cucamonga Basin

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR
23rd St. (Meter) - Basin 6 - A	79.32	156.63	61.51	114.06	83.38	75.77	84.77	-	-	-	-	-	655.44
15th Street Basin	8.79	32.39	-	-	-	-	-	-	-	-	-	-	41.18
Basin 3 meter (23rd street Clock)	170.96	203.41	175.86	11.15	203.56	238.89	171.96	-	-	-	-	-	1,175.79
Frankish & Stamm Tunnel to Basin 3	85.21	81.53	114.19	103.41	117.62	87.65	64.27	-	-	-	-	-	653.87
Vscreen via Frankish & Stamm Meter to Basin 3	106.81	159.03	110.95	180.45	137.01	186.88	146.43	-	-	-	-	-	1,027.57
PRV Station (res 1)(basin 6)	3.12	2.82	-	7.12	-	-	0.51	-	-	-	-	-	13.57
Monthly Spread	454.22	635.81	462.51	416.19	541.56	589.19	467.94	-	-	-	-	-	3,567.42
Cumulative Spread	454.22	1,090.03	1,552.54	1,968.73	2,510.29	3,099.49	3,567.42	-	-	-	-	-	-

Six Basins

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR
Monthly Spread	125.79	180.38	148.36	217.34	0.01	1.51	6.26	-	-	-	-	-	679.64
Cumulative Spread	125.79	306.16	454.53	671.86	671.87	673.38	679.64	-	-	-	-	-	-

Note: City of Upland Well Exercising may contribute to spread

Note: Maximum end of year storage limit: 2,000 AF

Previous Storage	2,247.00	2,373.63	2,554.01	2,702.37	2,919.71	-	-	-	-	-	-	-	-
Spread	125.79	180.38	148.36	217.34	0.01	1.51	6.26	-	-	-	-	-	-
Unused Monthly OSY	0.85	-	-	-	-	-	-	-	-	-	-	-	-
Current Storage Estimate	2,374	2,554	2,702	2,920	2,920	2	6	-	-	-	-	-	-

932 yearly OSY = 77.67 monthly OSY

Chino Basin

Monthly Spread	-	96.79	71.55	124.62	332.45	326.49	244.69	-	-	-	-	-	1,196.59
Cumulative Spread	-	96.79	168.34	292.96	625.41	951.90	1,196.59	-	-	-	-	-	-

Local Supplemental Account (Spreading)*	3,923.25	3,923.25	3,923.25	3,923.25	3,923.25	3,923.25	4,249.74	-	-	-	-	-	-
Carry Over Account	1,232.00	1,232.00	1,232.00	1,232.00	1,232.00	1,232.00	1,232.00	-	-	-	-	-	-
Excess Carry Over Account*	2,104.00	2,206.48	2,309.14	2,411.81	2,514.48	2,617.14	2,719.81	-	-	-	-	-	-
Preemptive Replenishment Account	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Storage	7,259.25	7,361.73	7,464.39	7,567.06	7,669.73	7,772.39	8,201.55	-	-	-	-	-	-
Spread	-	96.79	71.55	124.62	332.45	326.49	244.69	-	-	-	-	-	-
Unused Monthly OSY	102.48	102.67	102.67	102.67	102.67	102.67	102.56	-	-	-	-	-	-
Current Storage Estimate*	7,362	7,561	7,639	7,794	8,105	8,202	8,549	-	-	-	-	-	-

1,232 yearly OSY = 102.67 monthly OSY

* Does not include yearly storage losses calc of 0.07%

Company Wide

Monthly Spread	580.00	912.98	682.42	758.15	874.02	917.19	718.89	-	-	-	-	-	5,443.65
Cumulative Spread	580.00	1,492.99	2,175.40	2,933.55	3,807.57	4,724.76	5,443.65	-	-	-	-	-	-
Total Current Storage Estimate	9,735	10,115	10,341	10,714	11,025	8,203	8,555	-	-	-	-	-	-

Meter to spread ponds (NOTE ONLY)	-	-	-	-	-	-	-	-	-	-	-	-	-
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2023 GW Production Rights

Yearly %	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC
	8%	17%	25%	33%	42%	50%	58%	67%	75%	83%	92%	100%

Cucamonga Basin Production

Yearly Production Rights = 5601 (4,500AF + 1101AF 10-yr Average Spread)

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR
Production	521.34	274.70	251.47	261.53	386.01	433.23	743.59	-	-	-	-	-	
Cumulative Production	521.34	796.04	1,047.52	1,309.04	1,695.05	2,128.28	2,871.87	-	-	-	-	-	2,871.87
Cumulative Production Rights	466.79	933.58	1,400.37	1,867.17	2,333.96	2,800.75	3,267.54	-	-	-	-	-	5,601
% of Production Rights*	9.31%	14.21%	18.70%	23.37%	30.26%	37.99%	51.27%	63.96%	76.67%	89.38%	102.08%	114.79%	51.3%

Six Basins Production

Yearly Production Rights = 932AF

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR
Production	76.82	70.63	79.67	99.86	103.60	112.96	147.21	-	-	-	-	-	
Cumulative Production	76.82	147.45	227.12	326.97	430.57	543.54	690.75	-	-	-	-	-	690.75
Cumulative Production Rights	77.68	155.35	233.03	310.70	388.38	466.05	543.73	-	-	-	-	-	932
% of Production Rights*	8.24%	15.82%	24.37%	35.08%	46.19%	58.31%	74.11%	89.51%	104.93%	120.34%	135.75%	151.17%	74.1%

Chino Basin Production

Note: Chino Basin production rights are calculated from July through June.

Yearly Production Rights = 1232AF

	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR
Production		0.19	-	-	-	-	-	0.11	-	-	-	-	-	0.30
Cumulative Production for 2022		0.19	0.19	0.19	0.19	0.19	0.19	0.30	-	-	-	-	-	
Water Year 22-23														
Cumulative Production	485.54	485.73	485.73	485.73	485.73	485.73	485.73							485.73
Cumulative Rights	616.00	718.67	821.33	924.00	1,026.67	1,129.33	1,232.00							1,232.00
% of Production Rights 22-23*		39.43%	39.43%	39.43%	39.43%	39.43%	39.43%							
Water Year 23-24														
Cumulative Production								0.11	-	-	-	-	-	0.11
Cumulative Rights								102.67	205.33	308.00	410.67	513.33	616.00	1,232.00
% of Production Rights 22-23*								0.01%	-	-	-	-	-	

* - Out months are Exponential Smoothing (ETS) forecasts based on basin production to date

Chino Basin	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	WY19-20
Water Year 19-20													
Cumulative Production	5.24	110.22	227.03	351.18	470.30	470.30	470.53	470.80	470.80	471.09	486.34	614.43	
Cumulative Rights	102.67	205.33	308.00	410.67	513.33	616.00	718.67	821.33	924.00	1,026.67	1,129.33	1,232.00	1,232.00
% of Production Rights 19-20	5.10%	53.68%	73.71%	85.51%	91.62%	76.35%	65.47%	57.32%	50.95%	45.89%	43.06%	49.87%	

2023 Production v Consumption

Yearly %	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC
	8%	17%	25%	33%	42%	50%	58%	67%	75%	83%	92%	100%

Consumption versus Entitlement, Company Wide **Active Shares**

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR
Consumption	816.98	838.33	643.13	1,021.26	1,140.50	1,153.91	1,577.05	-	-	-	-	-	-
Cumulative Consumption	816.98	1,655.30	2,298.43	3,319.68	4,460.18	5,614.08	7,191.14	-	-	-	-	-	7,191.14
<i>Cumulative Entitlement (straight line)</i>	1,047.73	2,095.45	3,143.18	4,190.90	5,238.63	6,286.35	7,334.08	-	-	-	-	-	12,573
% of Entitlement*	6.50%	13.17%	18.28%	26.40%	35.48%	44.65%	57.20%	69.39%	81.59%	93.80%	106.00%	118.20%	57.2%

Consumption versus Entitlement, Company Wide **Total Shares**

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR
Consumption	816.98	838.33	643.13	1,021.26	1,140.50	1,153.91	1,577.05	-	-	-	-	-	-
Cumulative Consumption	816.98	1,655.30	2,298.43	3,319.68	4,460.18	5,614.08	7,191.14	-	-	-	-	-	7,191.14
<i>Cumulative Entitlement (straight line)</i>	1,083.33	2,166.67	3,250.00	4,333.33	5,416.67	6,500.00	7,583.33	-	-	-	-	-	13,000
% of Entitlement*	6.28%	12.73%	17.68%	25.54%	34.31%	43.19%	55.32%	67.11%	78.91%	90.71%	102.51%	114.31%	55.3%

Production versus Consumption, Company Wide

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR
Production	1,388.20	1,545.76	1,338.05	1,945.54	1,976.99	2,033.25	2,280.85	-	-	-	-	-	12,508.64
Consumption	816.98	838.33	643.13	1,021.26	1,140.50	1,153.91	1,577.05	-	-	-	-	-	7,191.14
Spread	580.00	912.98	682.42	758.15	874.02	917.19	718.89	-	-	-	-	-	5,443.65
Total Consumption	1,396.98	1,751.31	1,325.54	1,779.41	2,014.52	2,071.09	2,295.94	-	-	-	-	-	12,634.79
Difference	(8.78)	(205.55)	12.51	166.13	(37.53)	(37.84)	(15.09)	-	-	-	-	-	(126.15)
% of Production	-0.6%	-13.3%	0.9%	8.5%	-1.9%	-1.9%	-0.66%	0.0%	0.0%	0.0%	0.0%	0.0%	-1.0%

Production versus Consumption, Domestic System

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR
Production	195.70	226.19	265.77	255.93	247.97	267.03	298.02	-	-	-	-	-	1,756.61
Consumption	85.57	96.38	27.96	105.30	110.91	127.64	161.80	-	-	-	-	-	715.57
Monthly Difference	110.12	129.80	237.81	150.63	137.07	139.39	136.22	-	-	-	-	-	1,041.04
% difference	128.69%	134.67%	850.55%	143.04%	123.59%	109.20%	84.19%	0.00%	0.00%	0.00%	0.00%	0.00%	145.5%

Production versus Consumption, Irrigation System

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR
Production	1,192.51	1,319.57	1,072.28	1,667.96	1,711.99	1,766.22	1,982.83	-	-	-	-	-	10,713.35
Addition from Domestic	110.12	129.80	237.81	150.63	137.07	139.39	136.22	-	-	-	-	-	1,041.04
Total Production	1,302.63	1,449.38	1,310.09	1,818.59	1,849.05	1,905.61	2,119.05	-	-	-	-	-	11,754.39
Consumption	1,311.41	1,654.92	1,297.58	1,674.10	1,903.61	1,943.45	2,134.14	-	-	-	-	-	11,919.22
Monthly Difference	(8.78)	(205.55)	12.51	144.48	(54.56)	(37.84)	(15.09)	-	-	-	-	-	(164.83)
% difference	-0.67%	-12.42%	0.96%	8.63%	-2.87%	-1.95%	-0.71%	0.00%	0.00%	0.00%	0.00%	0.00%	-1.4%

* - Out months are Exponential Smoothing (ETS) forecasts based on consumption to date

2023 Consumption Analysis

Yearly %	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC
	8%	17%	25%	33%	42%	50%	58%	67%	75%	83%	92%	100%

COMPANY TOTALS

Active Shares

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR	Shares
Consumption	816.98	838.33	643.13	1,021.26	1,140.50	1,153.91	1,577.05	-	-	-	-	-		6,179
Cumulative Consumption	816.98	1,655.30	2,298.43	3,319.68	4,460.18	5,614.08	7,191.14	-	-	-	-	-	7,191.14	
Cumulative Entitlement	984.26	1,968.51	2,969.34	3,984.94	5,033.65	6,122.88	7,239.75	-	-	-	-	-	12,572.70	
% of Yearly Entitlement*	6.50%	13.17%	18.28%	26.40%	35.48%	44.65%	57.20%	69.39%	81.59%	93.80%	106.00%	118.20%	57.20%	

COMPANY TOTALS

All Shares

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR	Shares
Consumption	816.98	838.33	643.13	1,021.26	1,140.50	1,153.91	1,577.05	-	-	-	-	-		6,389
Cumulative Consumption	816.98	1,655.30	2,298.43	3,319.68	4,460.18	5,614.08	7,191.14	-	-	-	-	-	7,191.14	
Cumulative Entitlement	1,083.33	2,166.67	3,250.00	4,333.33	5,416.67	6,500.00	7,583.33	-	-	-	-	-	13,000.00	
% of Yearly Entitlement*	6.28%	12.73%	17.68%	25.54%	34.31%	43.19%	55.32%	67.11%	78.91%	90.71%	102.51%	114.31%	55.32%	

San Antonio Heights

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR	Shares
Consumption	41.03	54.66	18.66	84.30	81.07	98.28	131.43	-	-	-	-	-		632
Cumulative Consumption	41.03	95.69	114.35	198.65	279.72	378.00	509.43	-	-	-	-	-	509.43	
Cumulative Entitlement	69.41	138.82	218.47	307.25	416.49	550.77	702.12	-	-	-	-	-	1,285.96	
% of Yearly Entitlement*	3.19%	7.44%	8.89%	15.45%	21.75%	29.39%	39.61%	49.09%	58.57%	68.05%	77.52%	87.00%	39.61%	

City of Upland

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR	Shares
Consumption	695.78	672.14	513.80	763.26	875.48	876.37	1,240.99	-	-	-	-	-		4,516.50
Cumulative Consumption	695.78	1,367.92	1,881.71	2,644.97	3,520.46	4,396.82	5,637.81	-	-	-	-	-	5,637.81	
Cumulative Entitlement	765.83	1,531.66	2,297.48	3,063.31	3,829.14	4,594.97	5,360.80	-	-	-	-	-	9,189.94	
% of Yearly Entitlement*	7.57%	14.88%	20.48%	28.78%	38.31%	47.84%	61.35%	74.44%	87.54%	100.65%	113.75%	126.85%	61.35%	

Monte Vista Water District

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR	Shares
Consumption	40.60	37.80	43.30	45.90	49.30	52.60	49.80	-	-	-	-	-		331
Cumulative Consumption	40.60	78.40	121.70	167.60	216.90	269.50	319.30	-	-	-	-	-	319.30	
Cumulative Entitlement	56.04	112.08	168.12	224.16	280.20	336.24	392.28	-	-	-	-	-	672.48	
% of Yearly Entitlement*	6.04%	11.66%	18.10%	24.92%	32.25%	40.08%	47.48%	54.95%	62.42%	69.89%	77.36%	84.83%	47.48%	

City of Ontario

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR	Shares
Consumption	36.30	33.50	38.40	40.70	43.80	46.70	44.10	-	-	-	-	-		295
Cumulative Consumption	36.30	69.80	108.20	148.90	192.70	239.40	283.50	-	-	-	-	-	283.50	
Cumulative Entitlement	50.06	100.13	150.19	200.25	250.32	300.38	350.44	-	-	-	-	-	600.76	
% of Yearly Entitlement*	6.04%	11.62%	18.01%	24.79%	32.08%	39.85%	47.19%	54.60%	62.01%	69.42%	76.83%	84.24%	47.19%	

* - Out months are Exponential Smoothing (ETS) forecasts based on consumption to date

2023 Consumption Analysis

Yearly %	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC
	8%	17%	25%	33%	42%	50%	58%	67%	75%	83%	92%	100%

Cucamonga Valley Water District

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR	Shares	4
Consumption	-	-	-	-	-	-	-	-	-	-	-	-			
Cumulative Consumption	-	-	-	-	-	-	-	-	-	-	-	-	-		
Cumulative Entitlement	-	-	-	-	-	-	-	-	-	-	-	-	8.14		
% of Yearly Entitlement*															

Holiday Rock Company

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR	Shares	132
Consumption	0.48	29.24	27.98	56.98	56.19	36.57	36.34	-	-	-	-	-			
Cumulative Consumption	0.48	29.73	57.71	114.69	170.88	207.45	243.79	-	-	-	-	-	243.79		
Cumulative Entitlement	14.52	29.05	45.72	64.29	87.15	115.25	146.92	-	-	-	-	-	269.10		
% of Yearly Entitlement*	0.18%	11.05%	21.44%	42.62%	63.50%	77.09%	90.60%	106.76%	122.60%	138.42%	154.22%	170.02%	90.60%		

Red Hills Golf Course

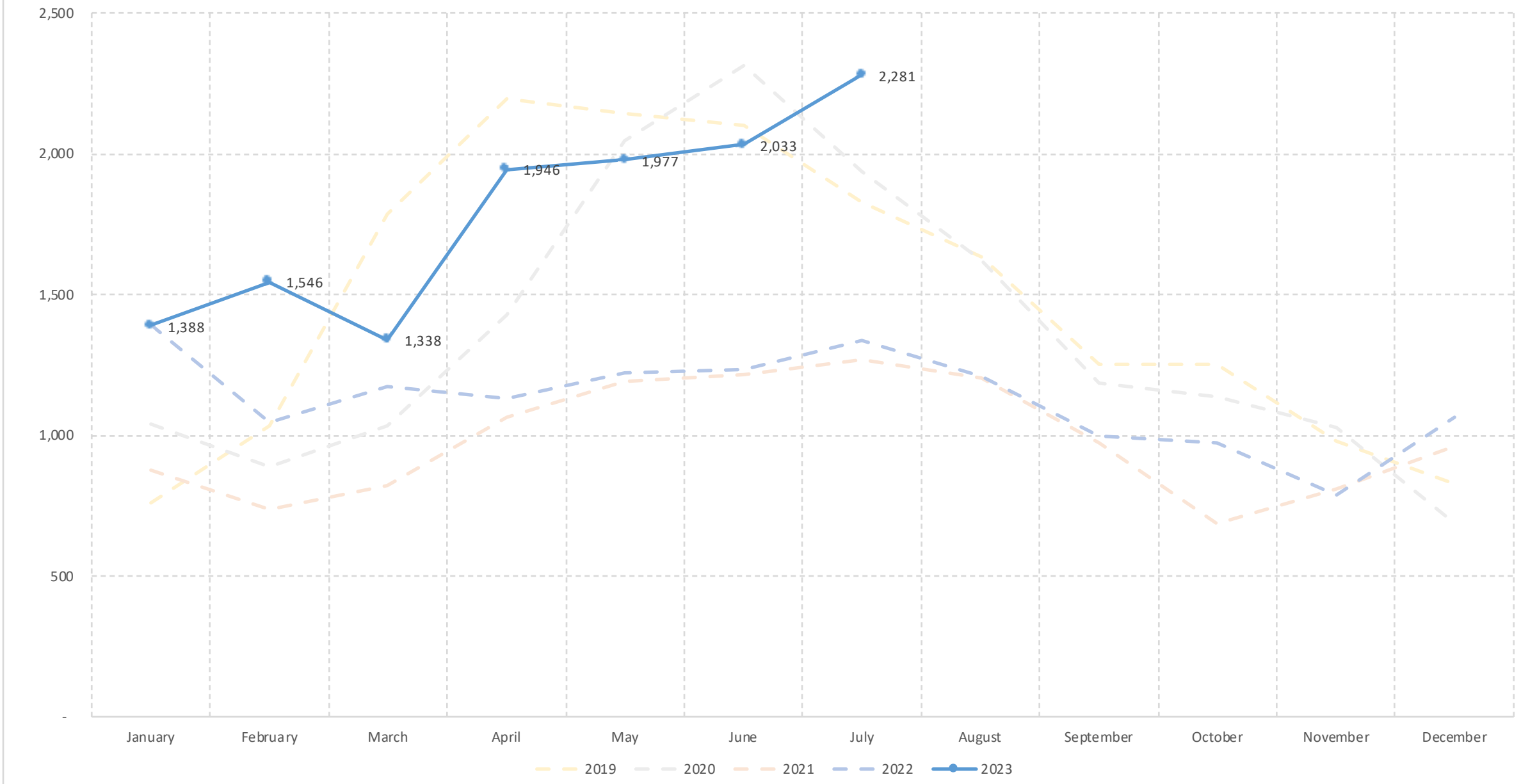
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR	Shares	211
Consumption	1.99	10.31	0.73	28.57	30.23	39.56	65.88	-	-	-	-	-			
Cumulative Consumption	1.99	12.30	13.03	41.60	71.82	111.38	177.26	-	-	-	-	-	177.26		
Cumulative Entitlement	23.20	46.40	73.03	102.70	139.21	184.10	234.69	-	-	-	-	-	429.84		
% of Yearly Entitlement*	0.46%	2.86%	3.03%	9.68%	16.71%	25.91%	41.24%	55.92%	70.60%	85.29%	99.98%	114.67%	41.24%		

Minor Irrigators

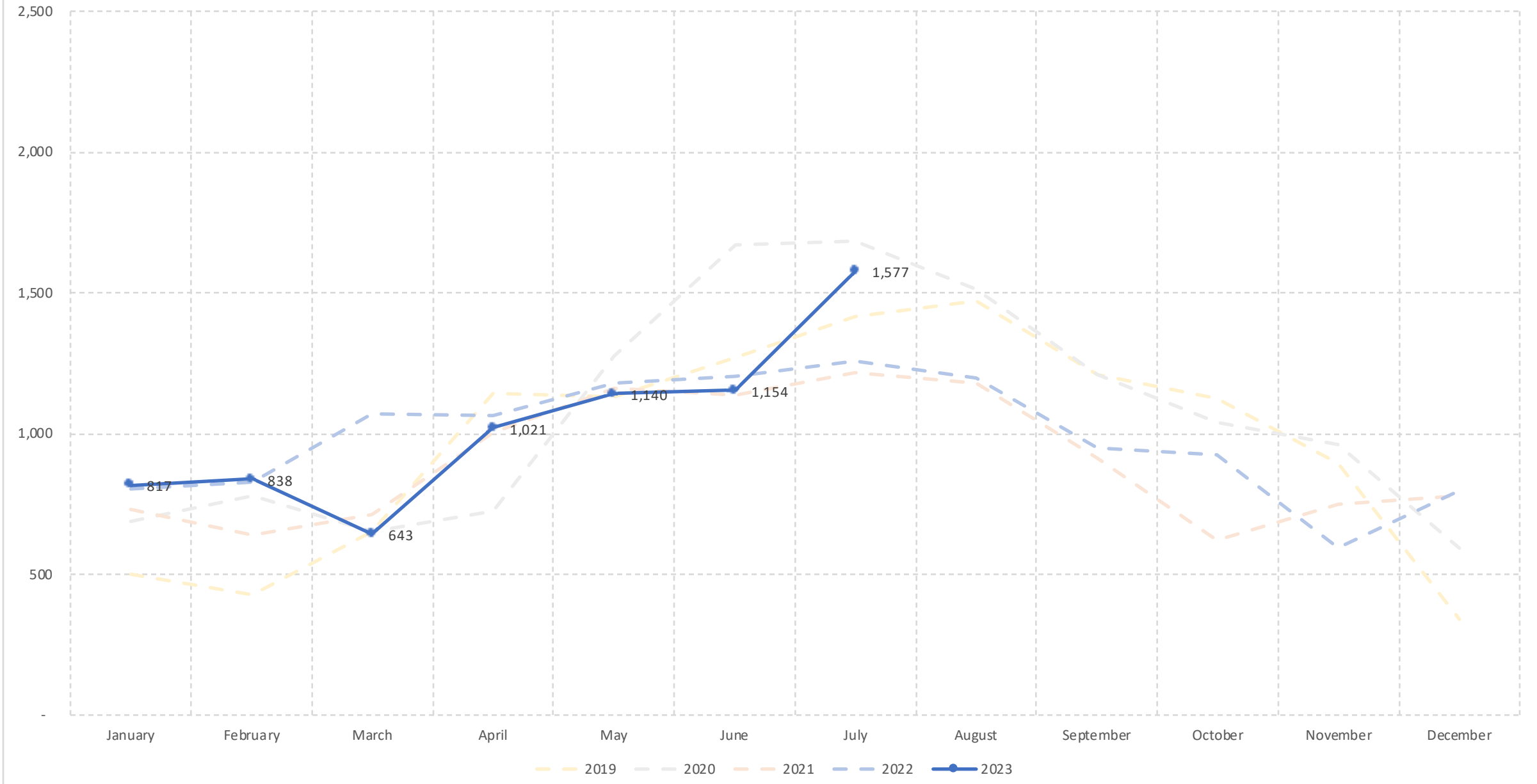
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	THIS YEAR	Shares	47
Consumption	0.75	0.38	0.22	0.92	3.10	2.28	6.44	-	-	-	-	-			
Cumulative Consumption	0.75	1.12	1.34	2.26	5.36	7.63	14.07	-	-	-	-	-	14.07		
Cumulative Entitlement	5.19	10.38	16.33	22.97	31.14	41.18	52.49	-	-	-	-	-	96.14		
% of Yearly Entitlement*	0.77%	1.17%	1.39%	2.35%	5.57%	7.94%	14.63%	16.75%	19.14%	21.69%	24.30%	26.95%	14.63%		

* - Out months are Exponential Smoothing (ETS) forecasts based on consumption to date

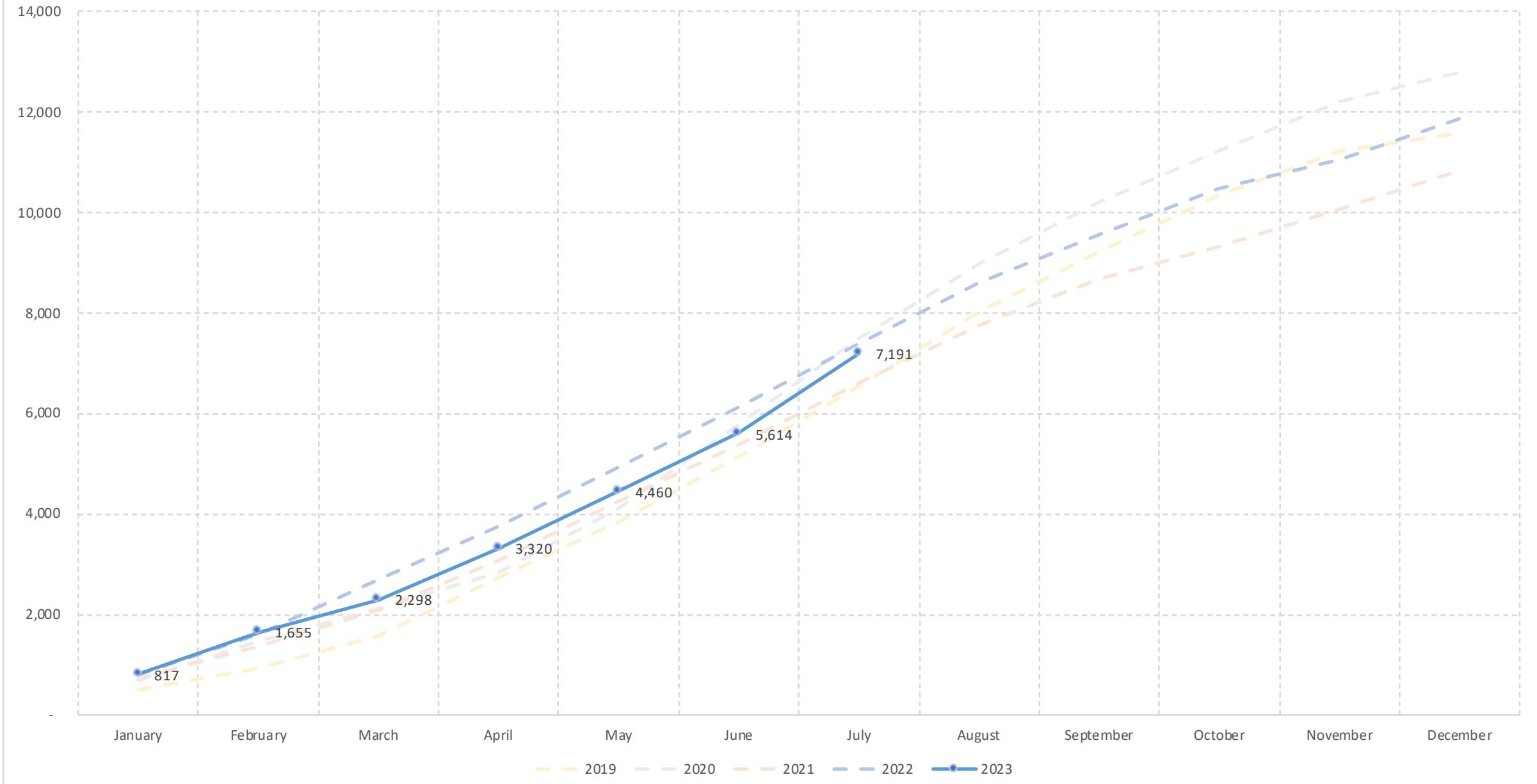
5 Year Production (AF)



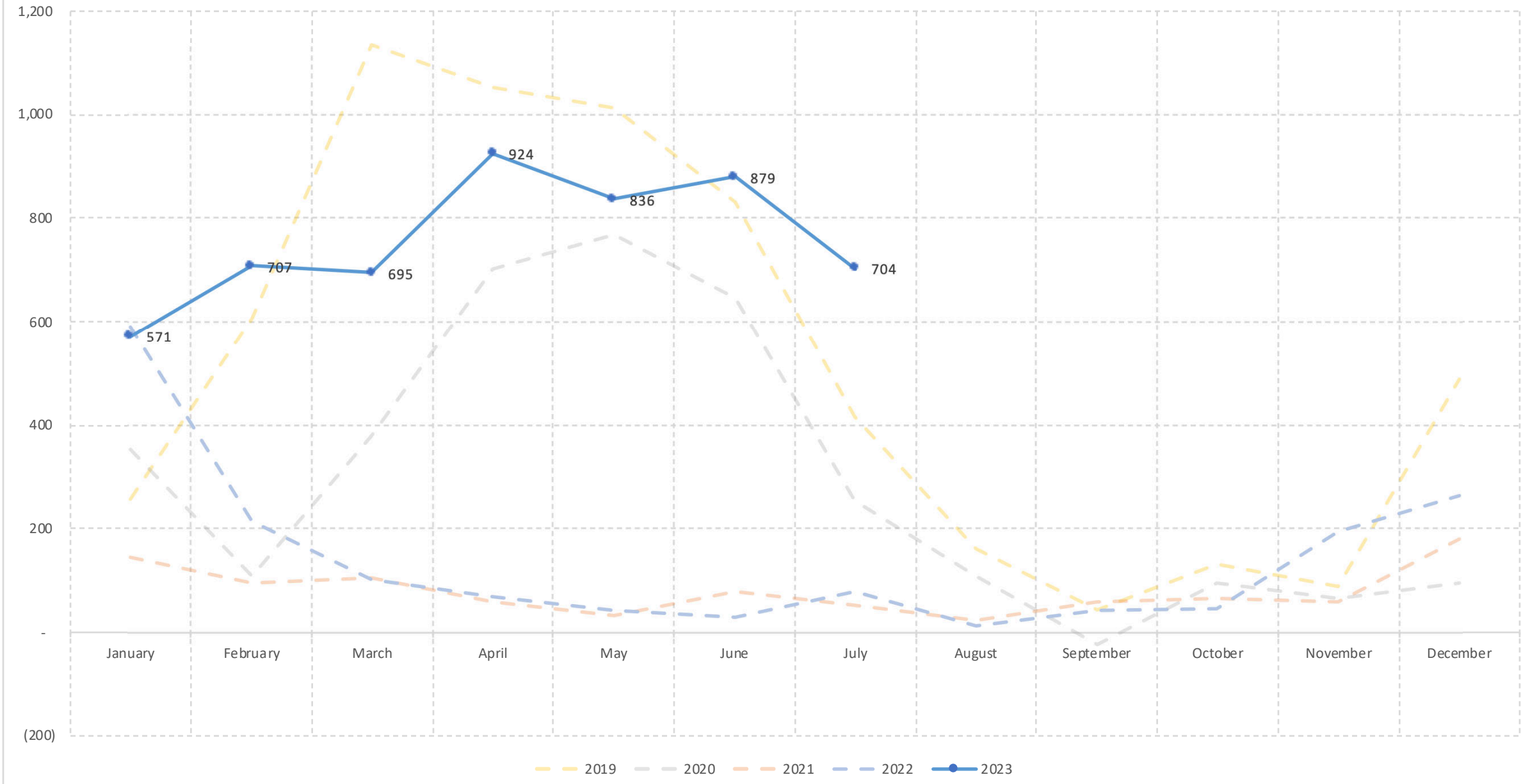
5 Year Consumption (AF)



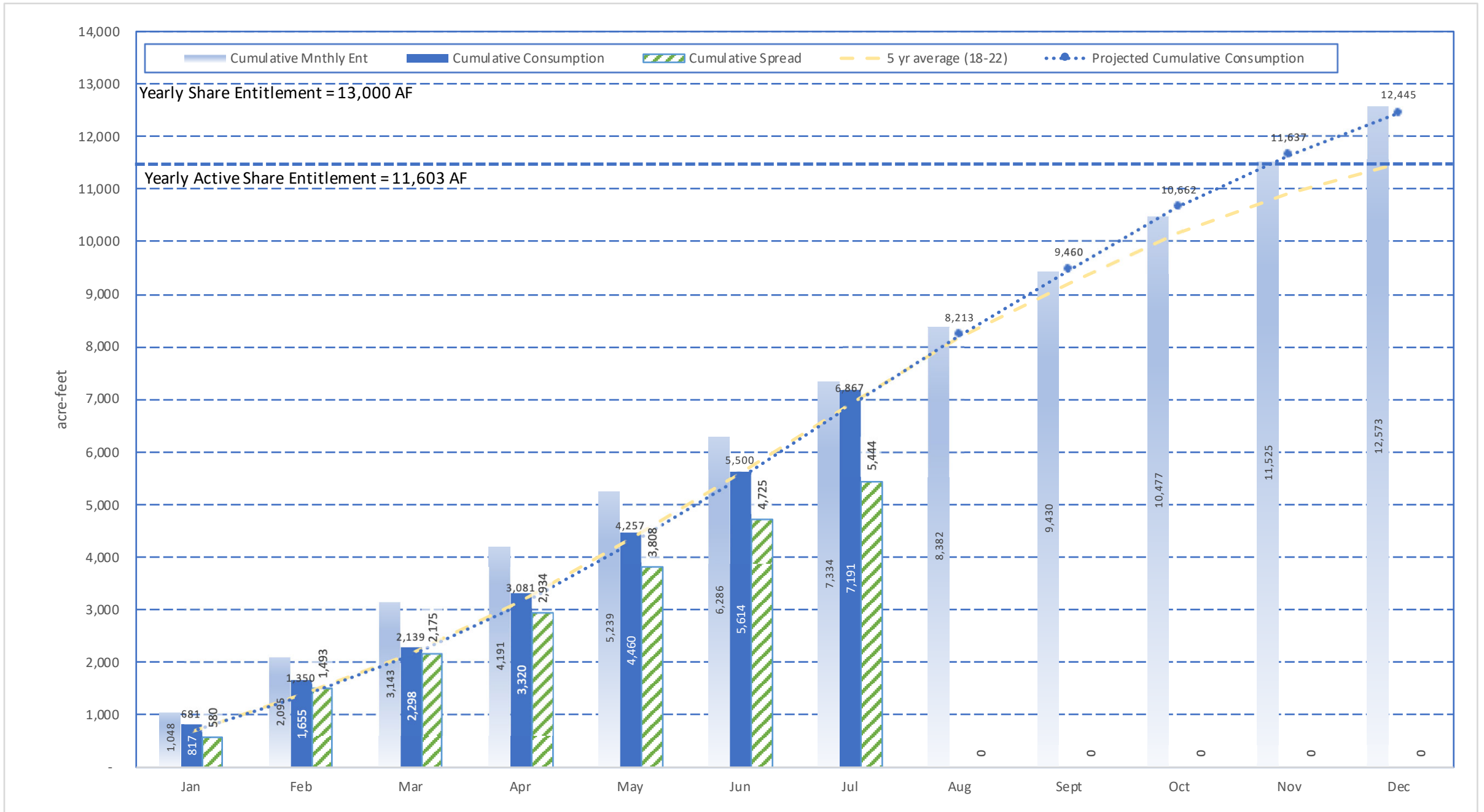
Cumulative Consumption (AF)



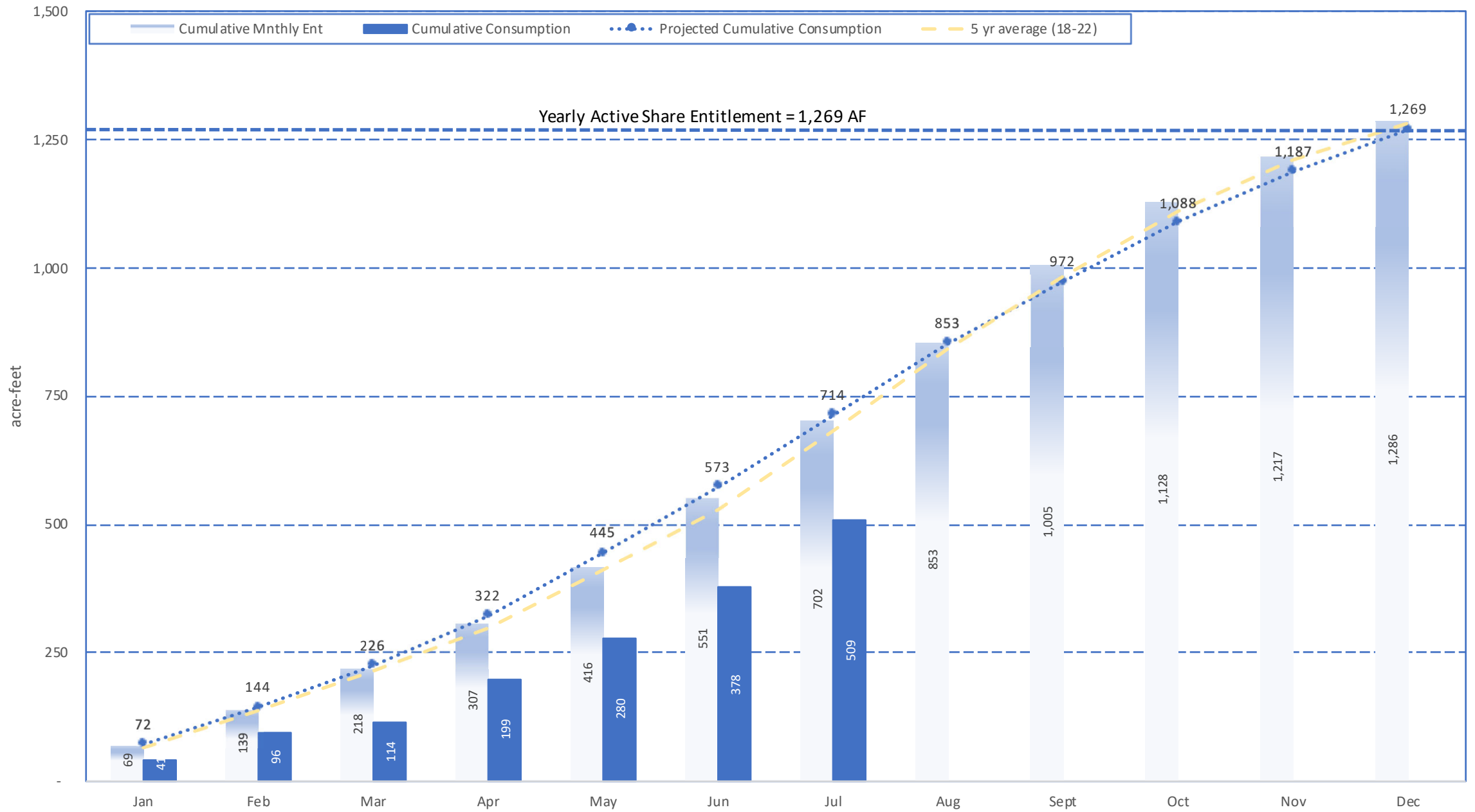
Production minus Consumption (AF)



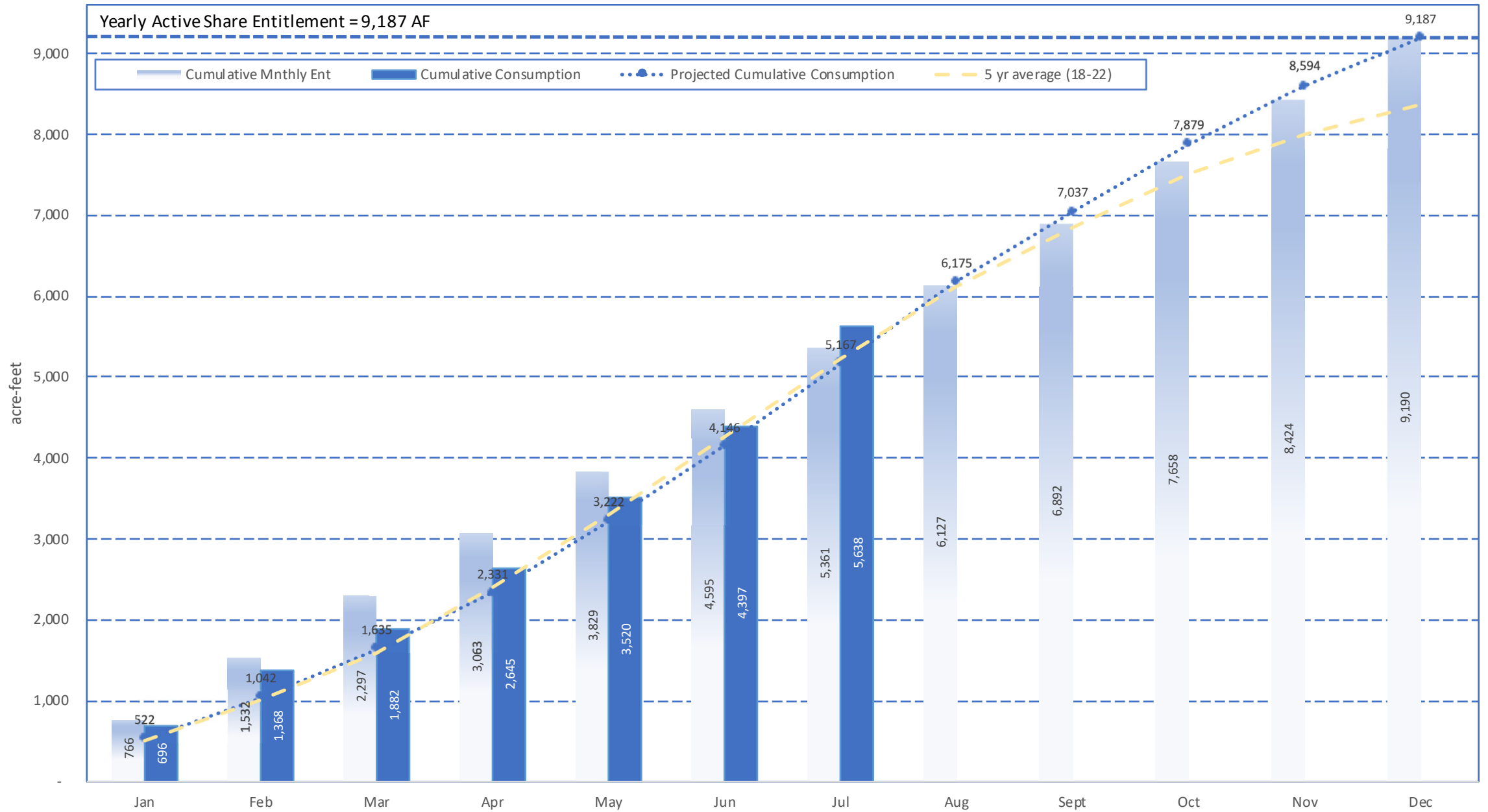
2023 Consumption Chart



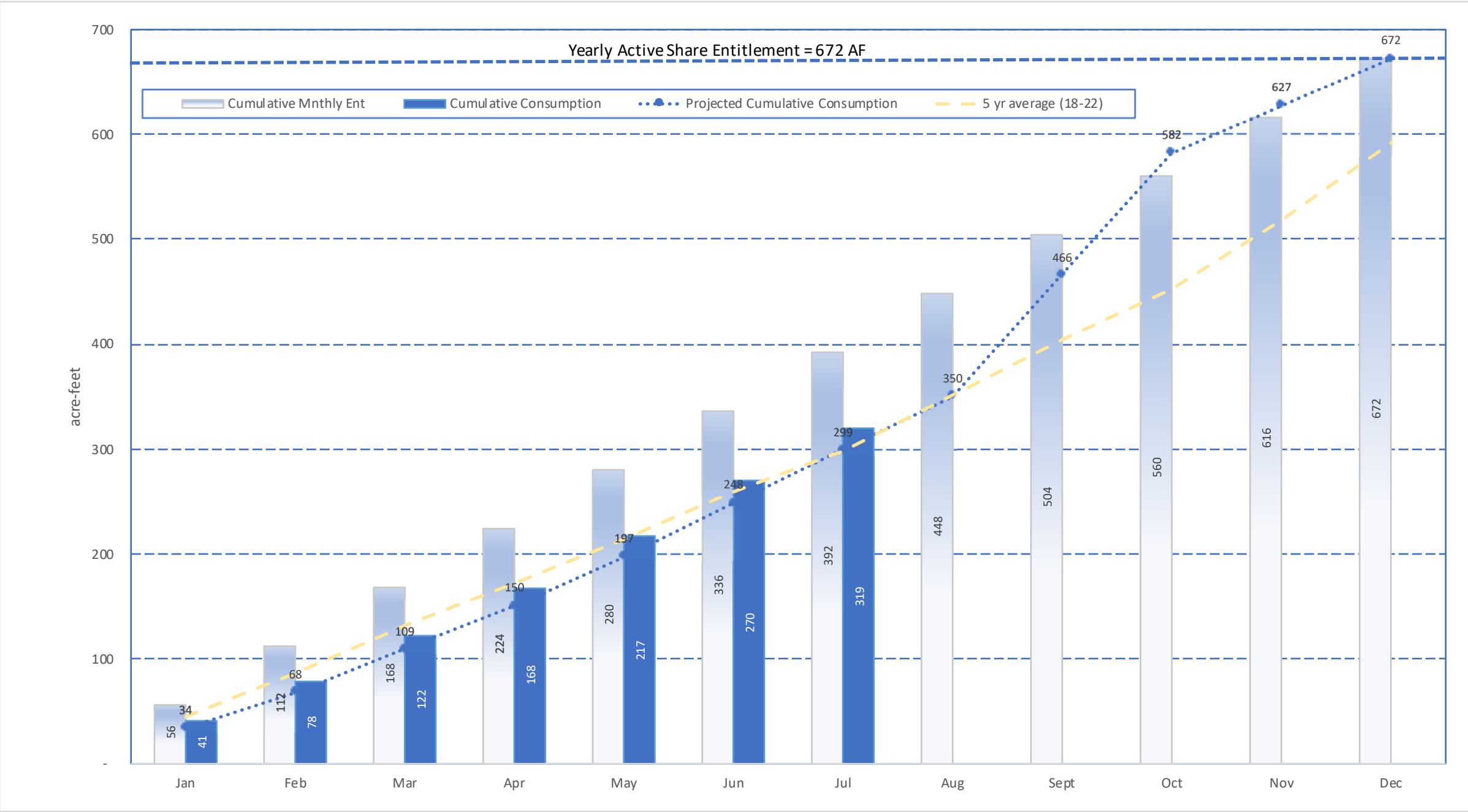
2023 Domestic Consumption



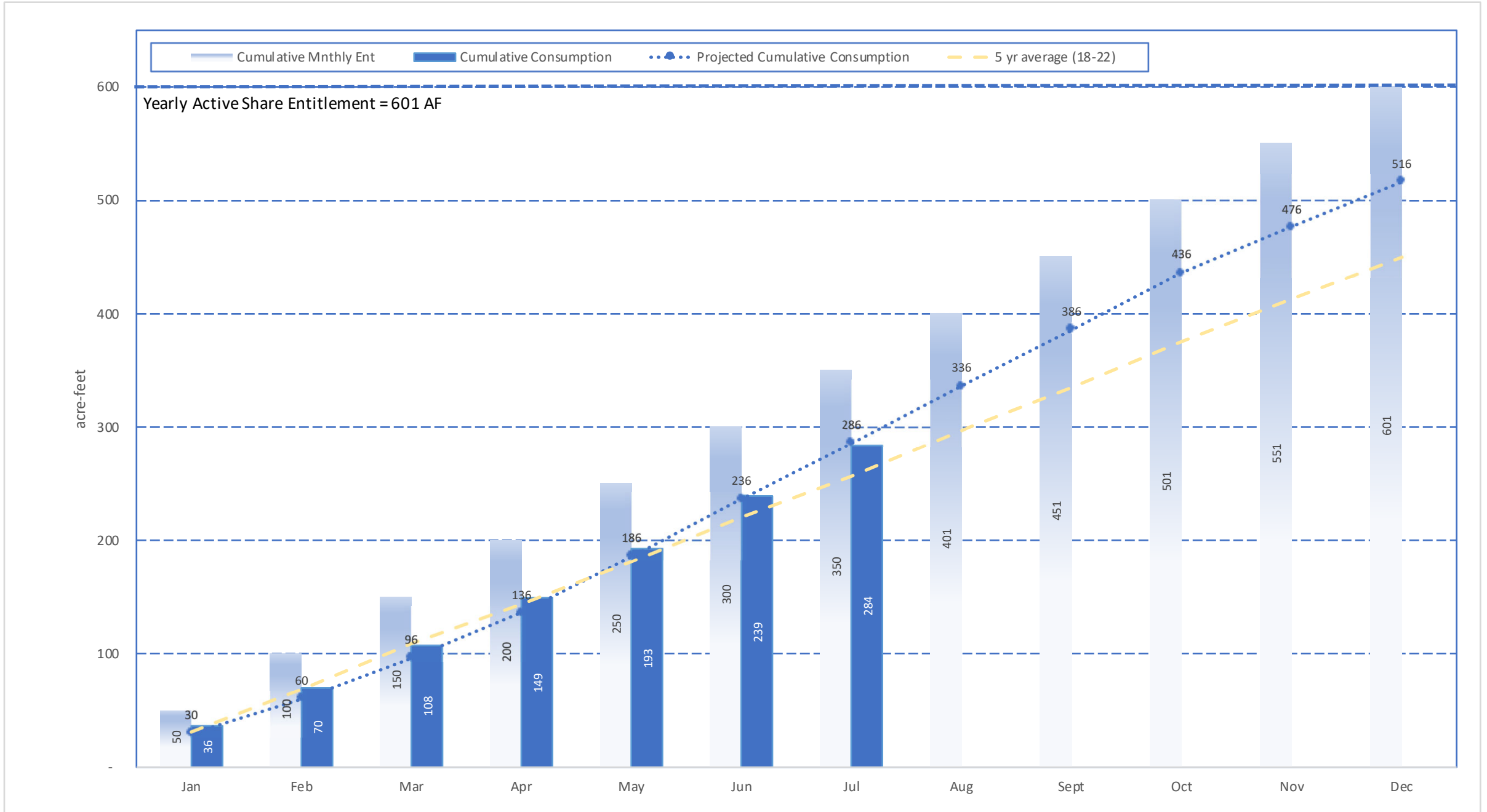
2023 Upland Consumption



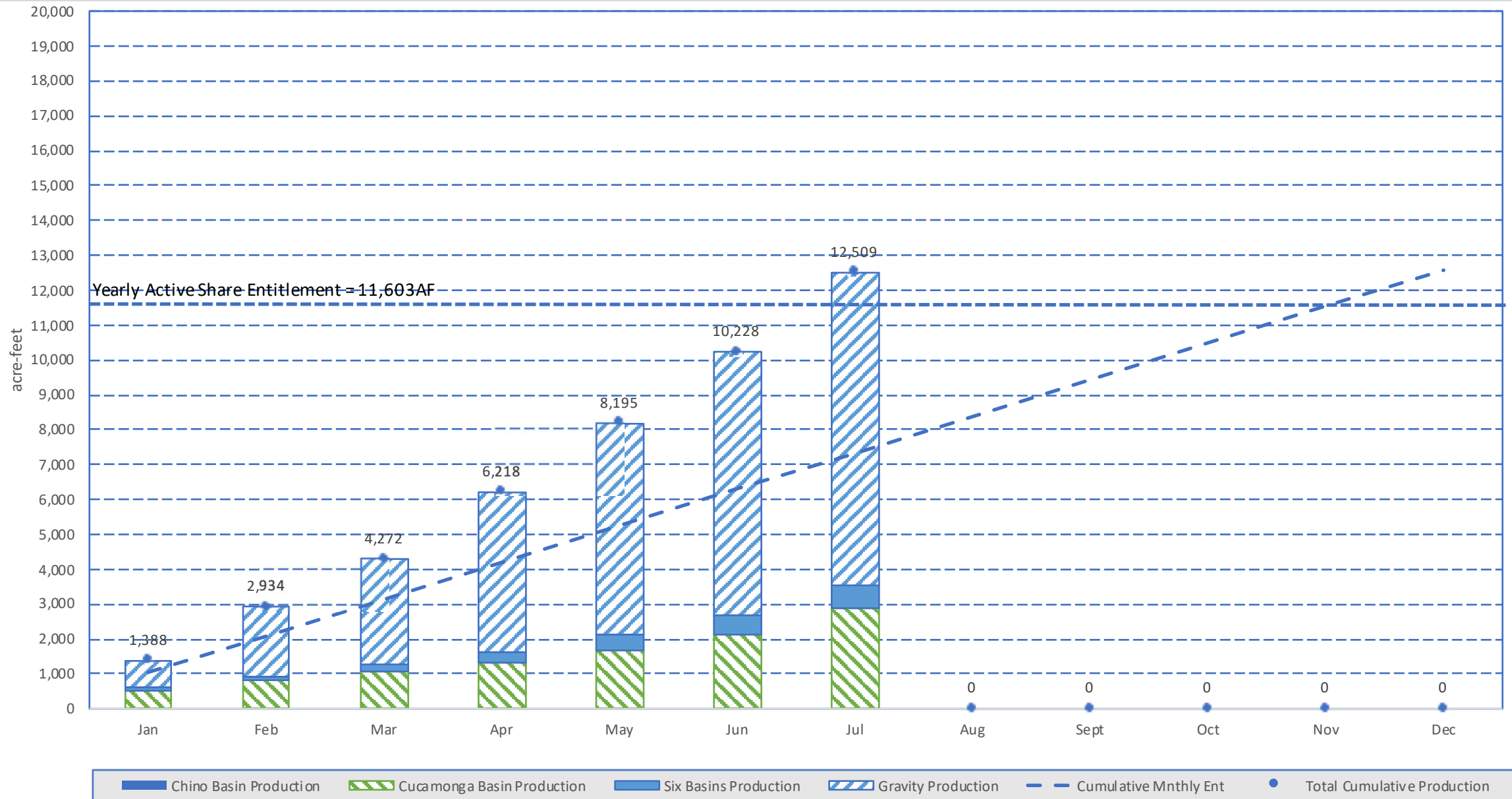
2023 Monte Vista Consumption



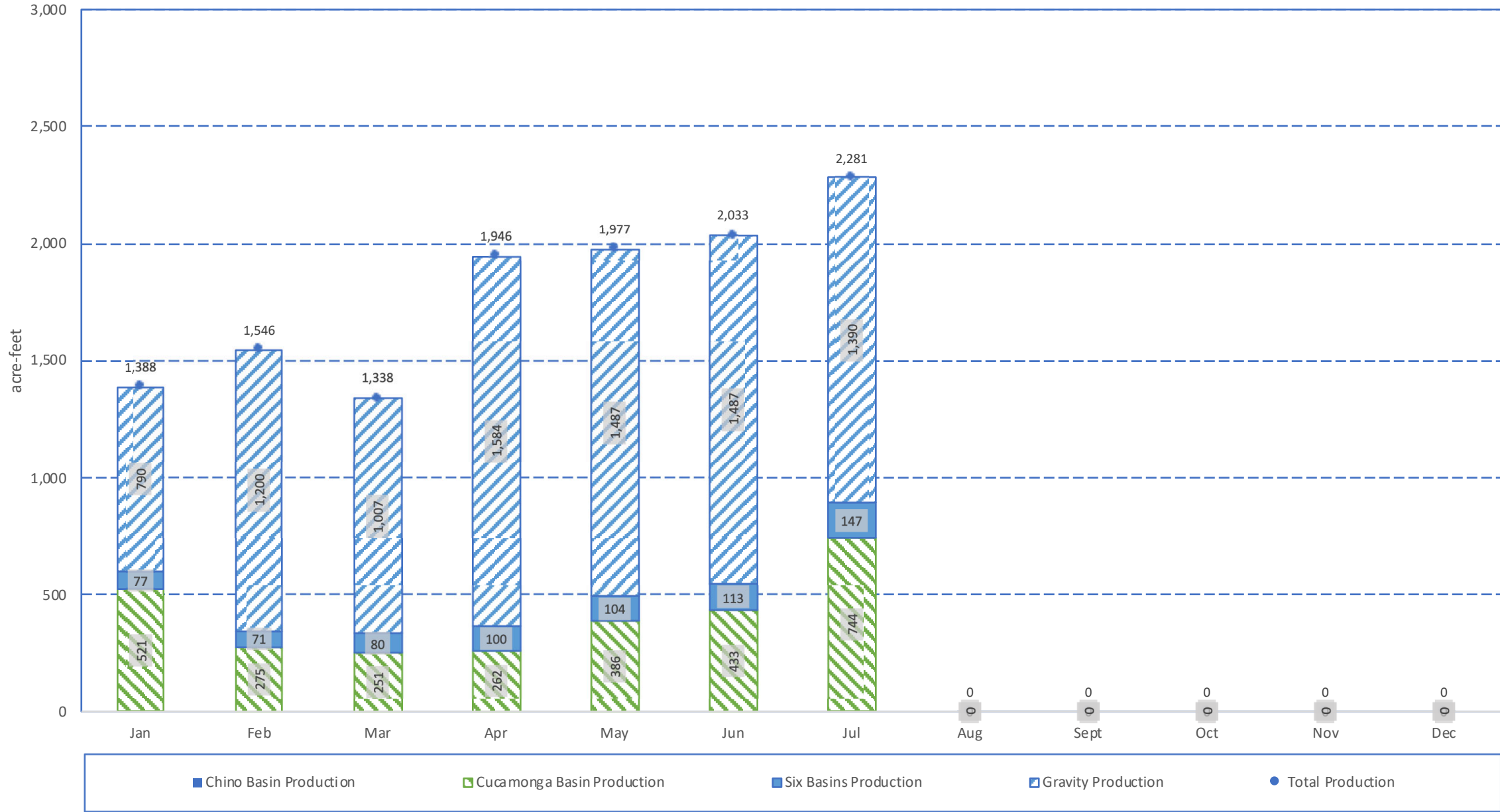
2023 Ontario Consumption



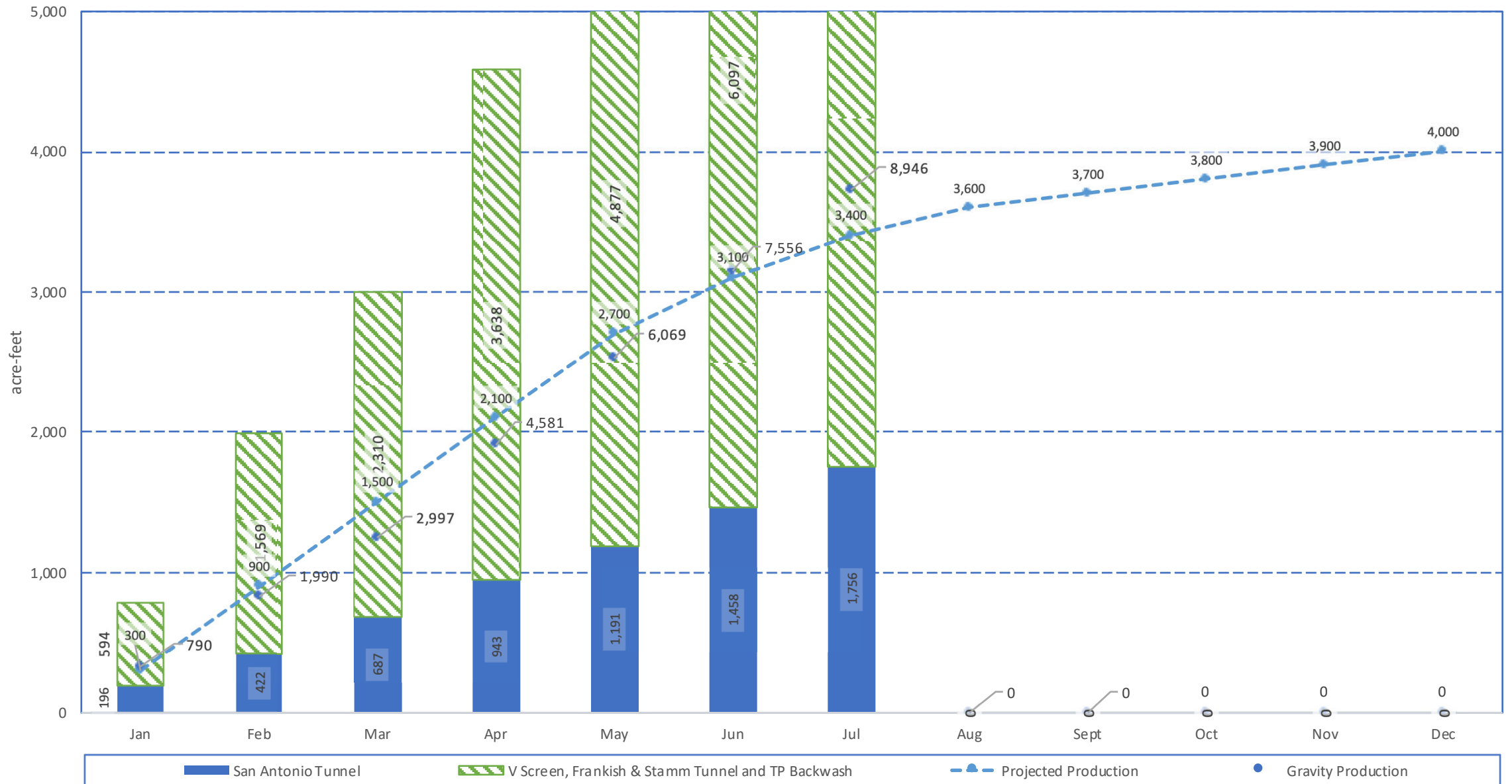
2023 Total Yearly Production



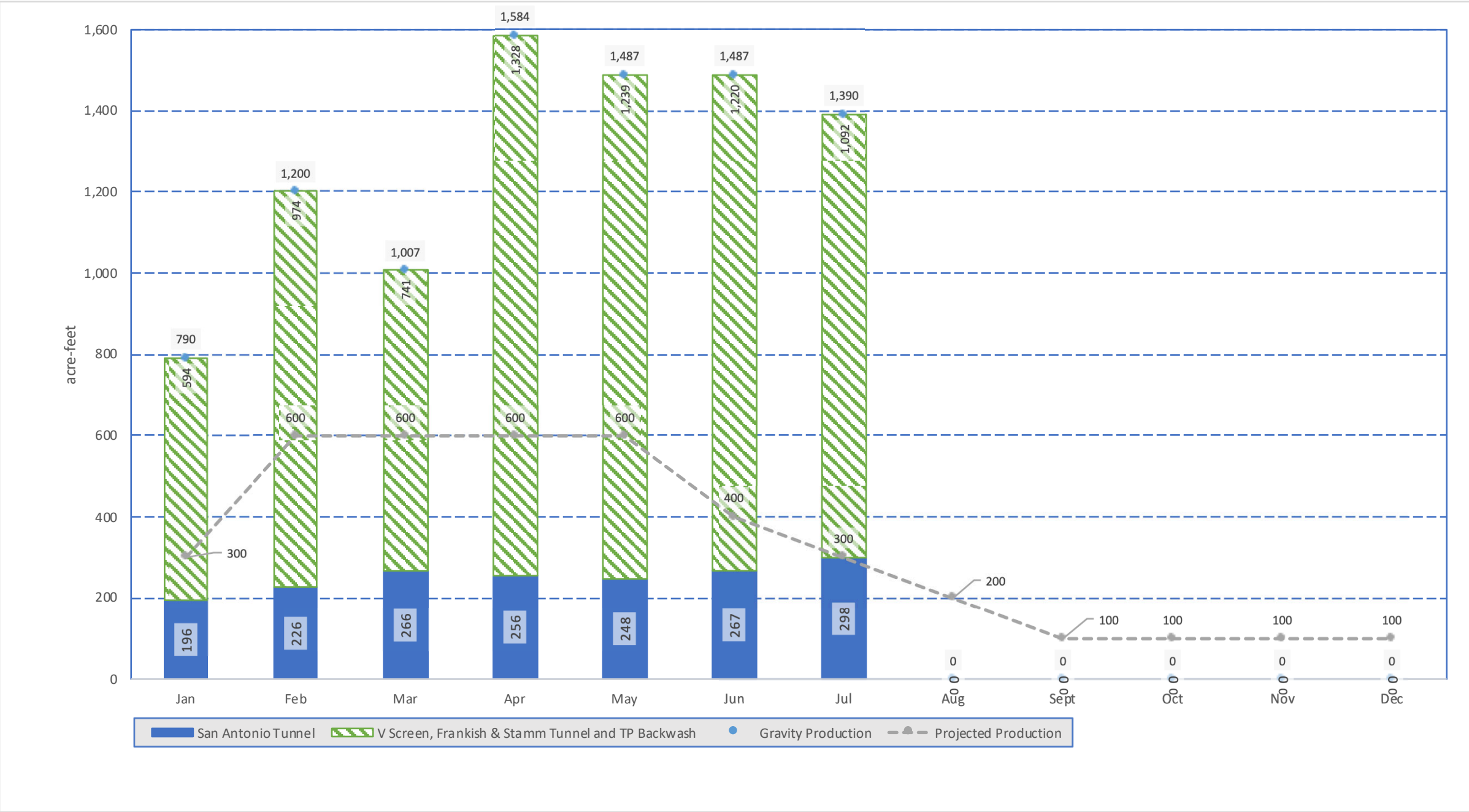
2023 Monthly Production



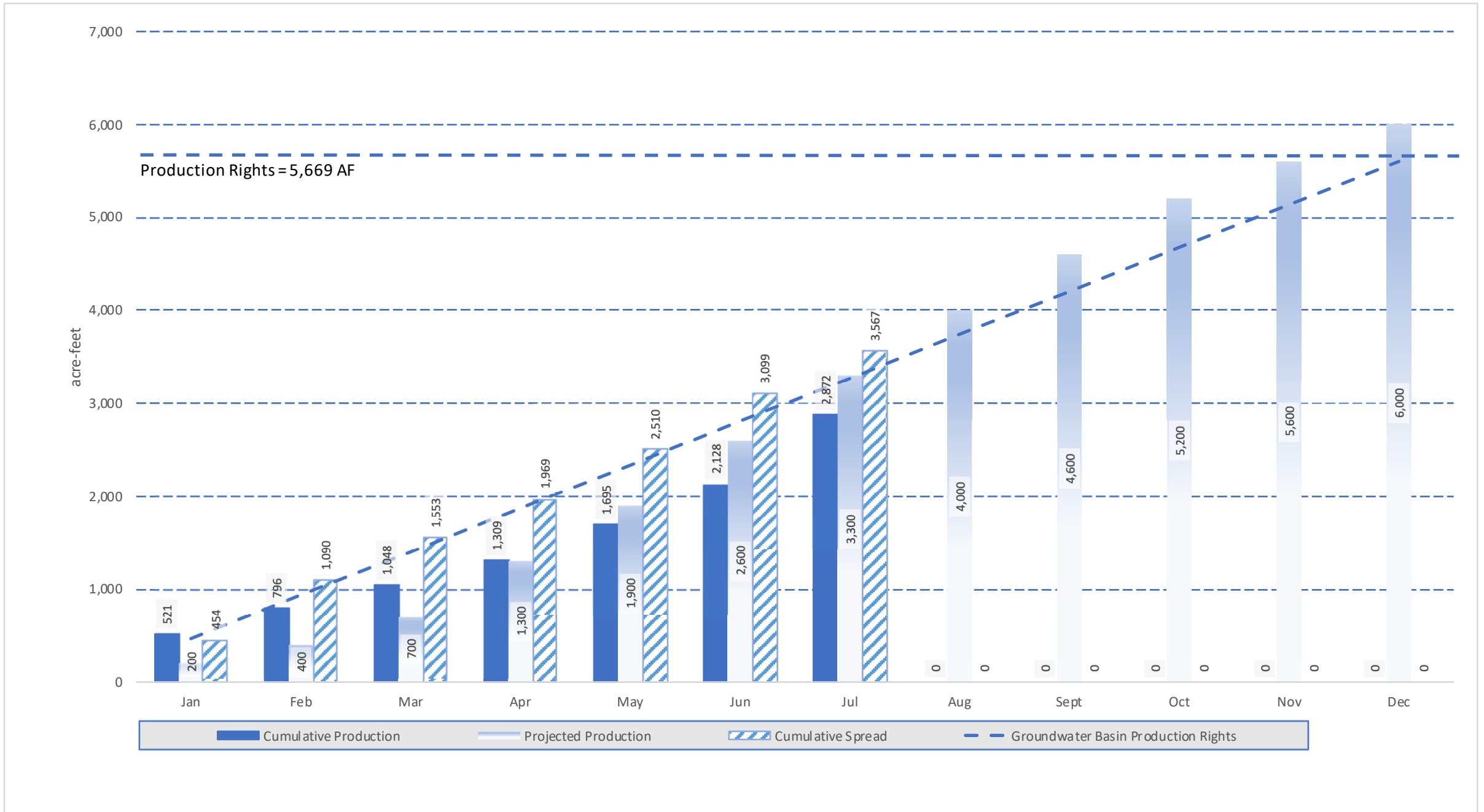
2023 Gravity Cumulative



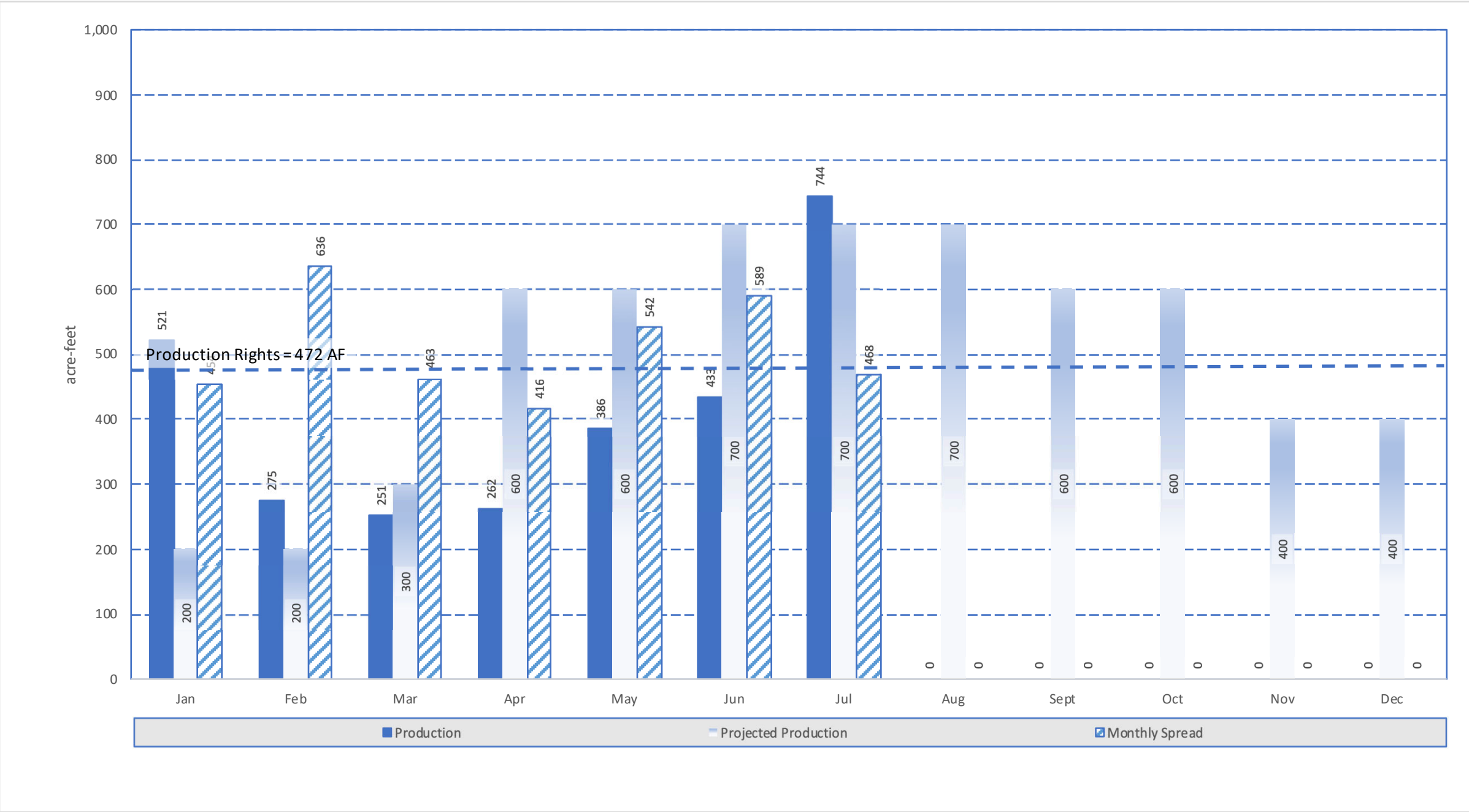
2023 Gravity Monthly



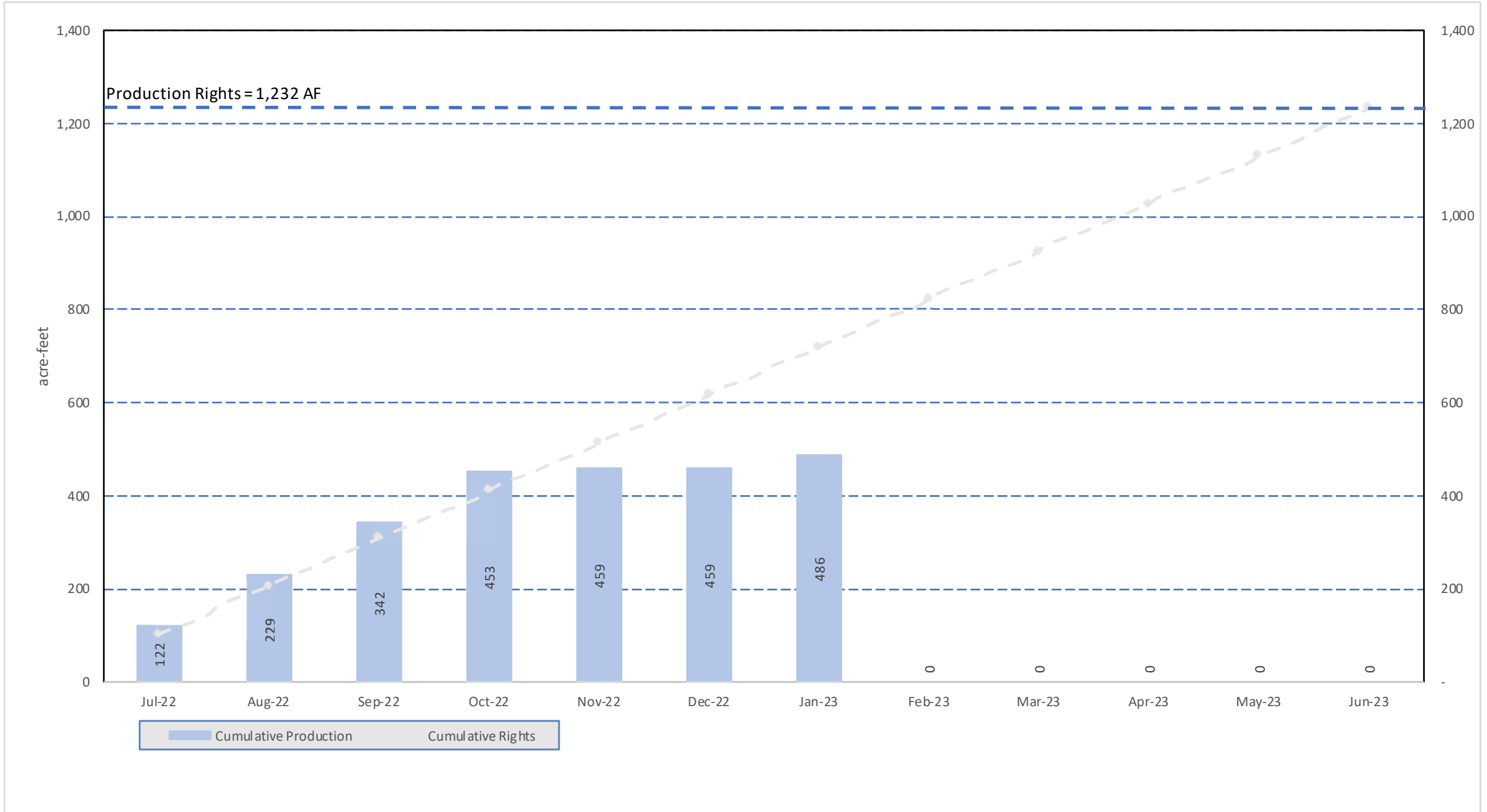
2023 Cucamonga Basin Cumulative



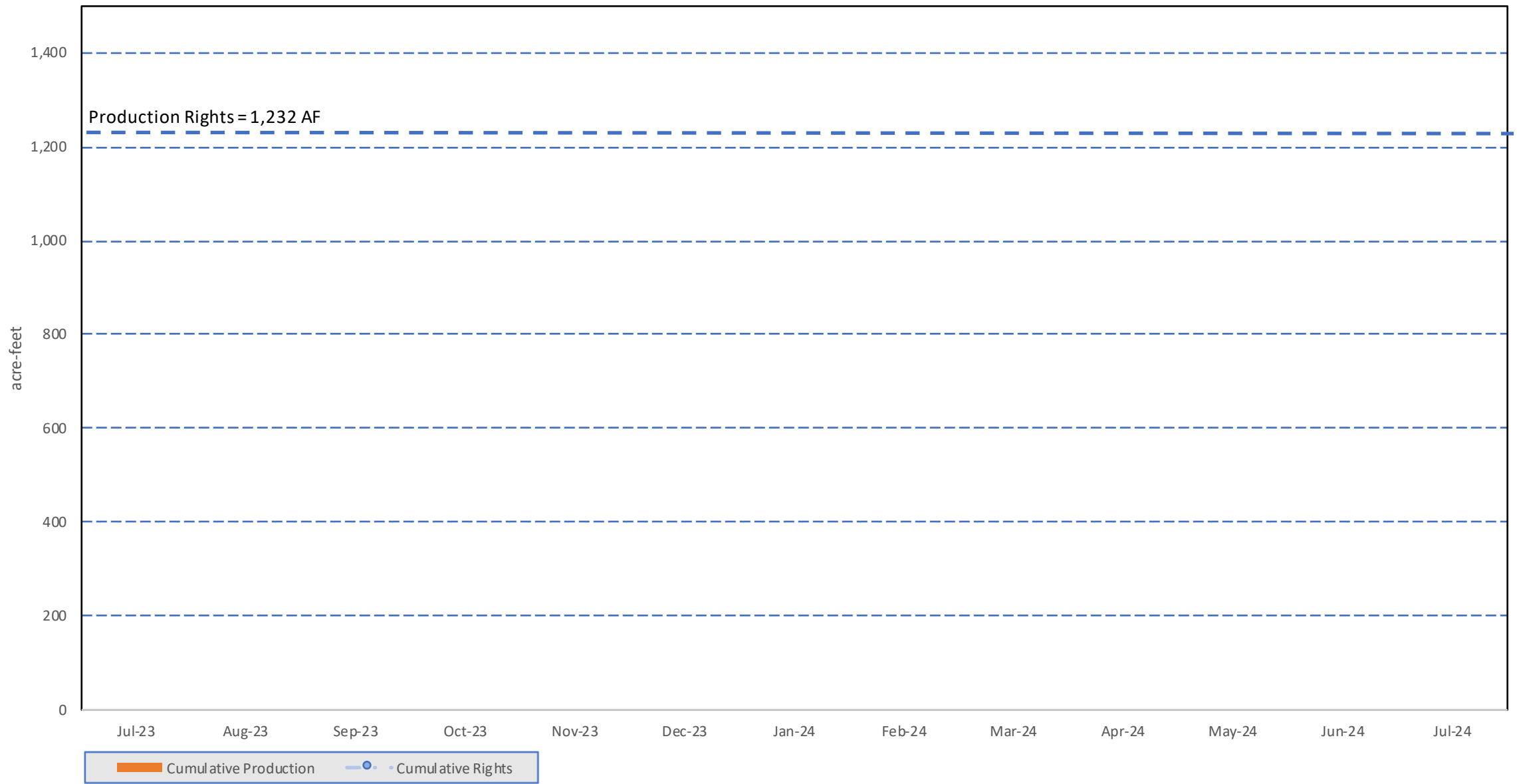
2023 Cucamonga Basin Monthly



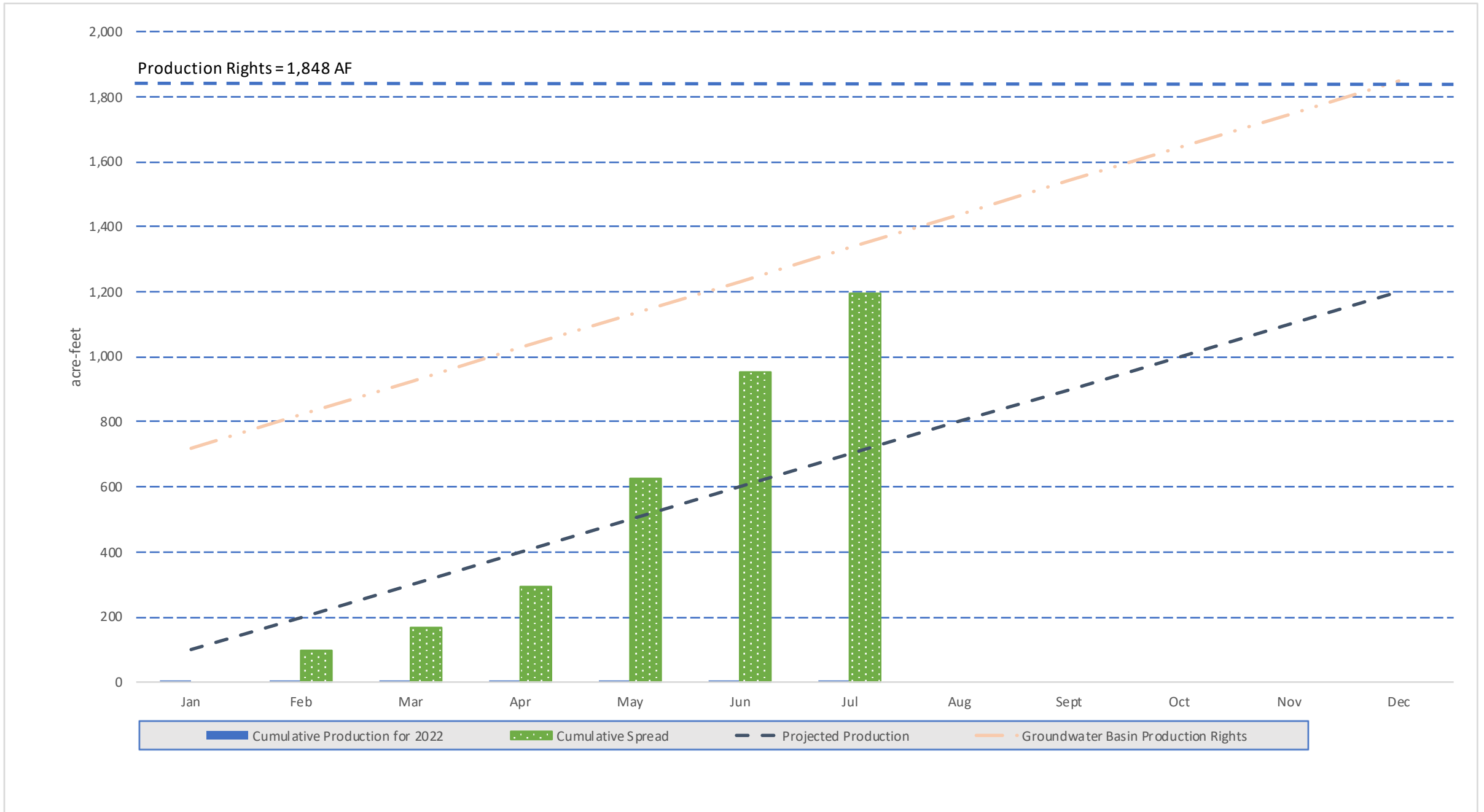
22-23 Chino Basin Cumulative



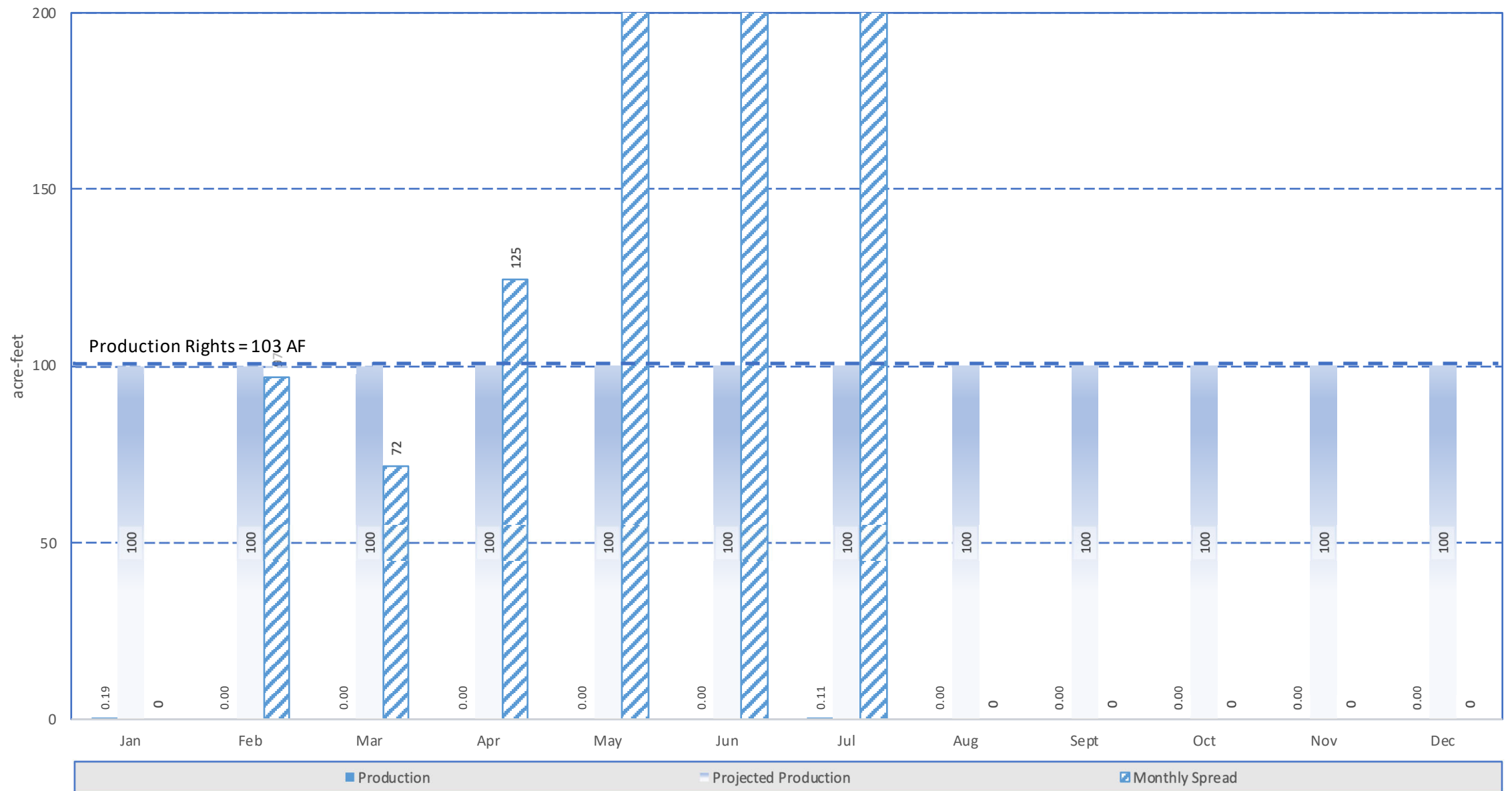
23-24 Chino Basin Cumulativ



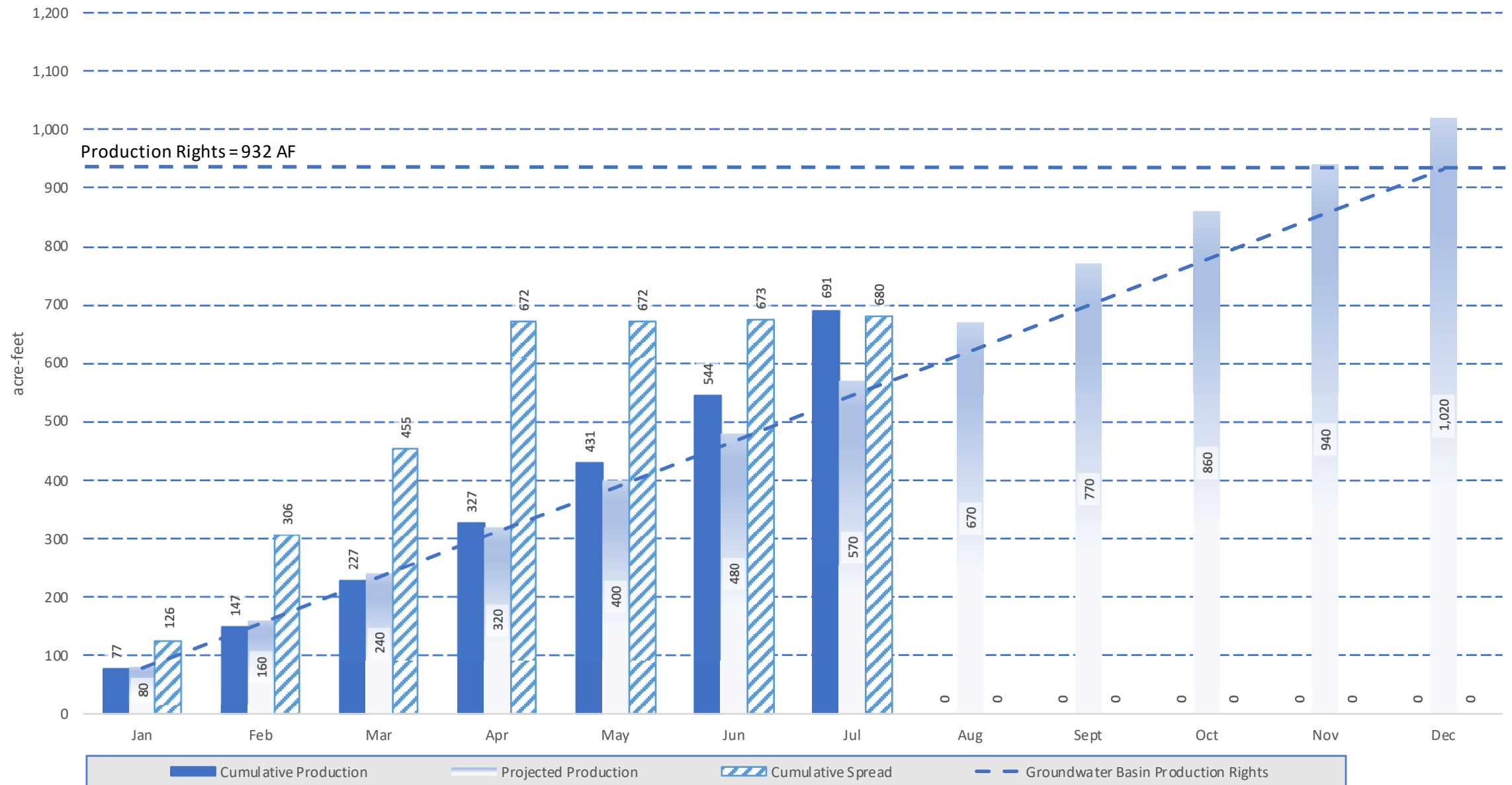
2023 Chino Basin Cumulative



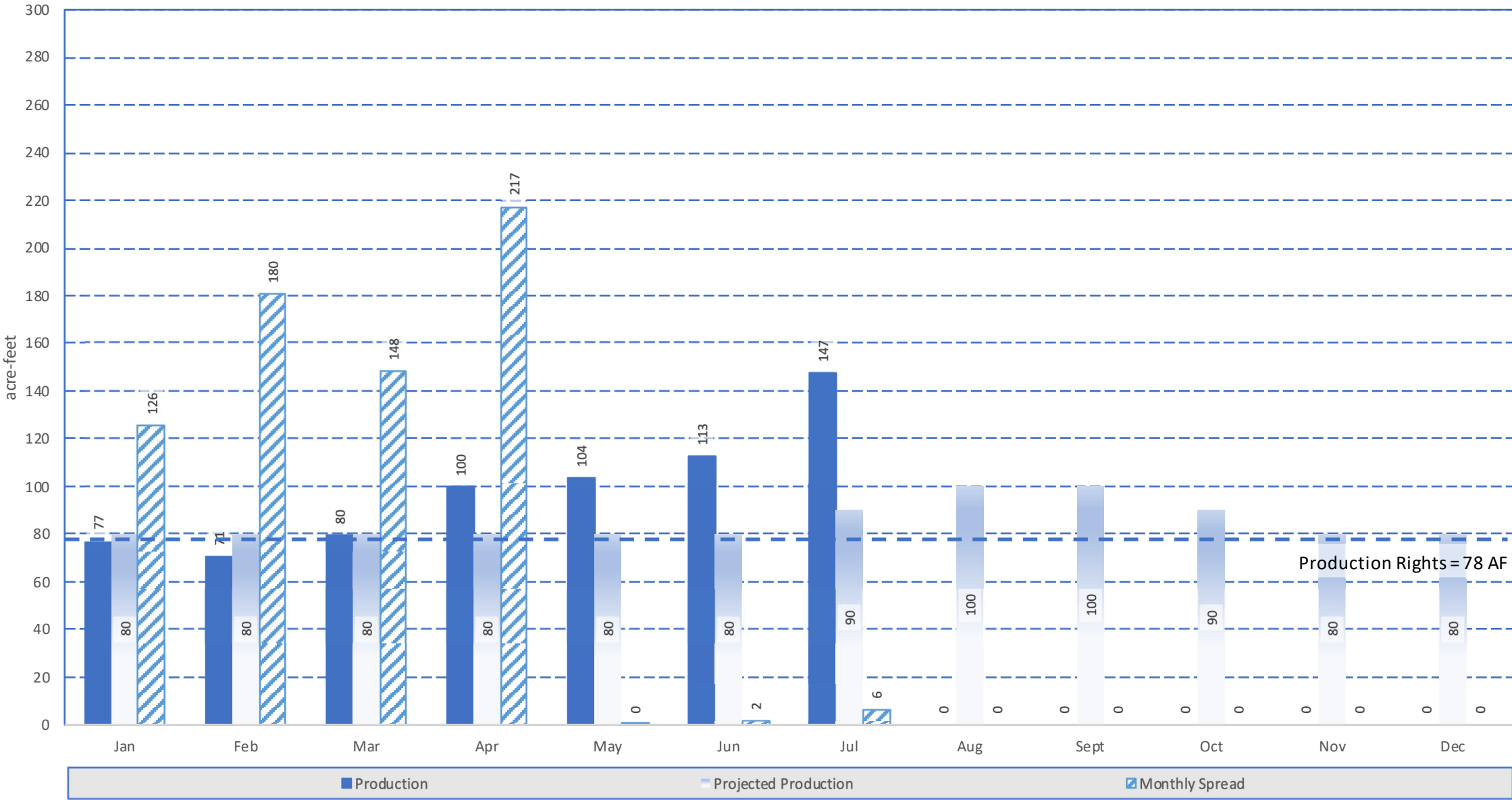
2023 Chino Basin Monthly



2023 Six Basins Cumulative



2023 Six Basins Monthly



A. Water Supply through July 2023

- Annual entitlement for CY2023 is 13,000 AF
 - Cumulative yearly production is 12,509 AF
 - Cumulative yearly consumption was 7,191 AF
 - Cumulative yearly spread was 5,444 AF
 - Cumulative unaccounted water was 126 AF

Six Basins Production for 2023

- Annual production right is 932 AF.
- Cumulative production is 691 AF.
Production is sent to the WFA treatment facility to meet City of Ontario and MVWD entitlement.
- The Company spread a total of 680 AF.

Cucamonga Basin Production for 2023

- Annual production right is 5,669 AF.
- Cumulative production was 2,872 AF.
- The Company spread a total of 3,567 AF.

Chino Basin Production for 2023

- Annual production right is 1,232 AF.
- Cumulative production was 0 AF.
- The Company spread a total of 1,197 AF.

Surface Water (San Antonio Creek) flow for 2023

Total flow was 6,516 AF.

Tunnel flow for 2023

San Antonio Tunnel flow was 1,756 AF.
Frankish and Stamm Tunnel flow was 667 AF.

B. Company Stock

Zero (0) shares of water stock moved from active to dormant this transfer period.
Seven (7) shares of water stock moved from dormant to active this transfer period.

C. Communication and Information Activities

"Facebook" - 179 friends liking our old FB page and 71 customers have liked our new FB page. No new communication posted on the new page and no new communication on the old Facebook page. Facebook is not able to merge the two Facebook pages; therefore, we are in discussion of possibly deleting the old page.

D. Administration Matters

Meetings of interest:

- No meetings since the last Board Meeting

E. Groundwater Basin Matters

Chino Basin -

Spread Water from SAWCo - Application to spread 1,500 AF per year for years 21/22 through 25/26 was approved by WM Board in July, 22. We started spreading water in January 2023.

Legal Issues-

There are currently two appeals in the works:

1. Ontario, Monte Vista and City of Chino have appealed the ruling that AP works under 'majority rule'.
2. Ontario has appealed the ruling that the current Dry Year Yield (DYY) program is operating under a legal contract.

Six Basins –

The Watermaster Board meeting that was scheduled for July 26, 2023 was cancelled due to a lack of business.

The next meeting is scheduled for August 23, 2023.

Cucamonga Basin –

A meeting was held on August 8. The hydrogeologist gave another update on the modeling effort and presented preliminary results. Direction was provided to correct some incorrect assumptions.

Cost sharing past invoices from SAWCo was sent to Cucamonga Valley Water District. Additionally, all available contracts have been provided to CVWD at their request.

Agenda Item No. 41

Item Title: Projects and Operations Update

Purpose:

To update the Board and Shareholders on Company capital projects.

Updates:

1507 – Office Relocation

The Board approved a design and construction management contract at its March 2023 regular meeting. Contract has been executed and Architect is currently working on preliminary plans.

Original Budget	\$4,000,000
Original Contracts	\$283,550
Authorized Change Orders	NA
Current Contracts	\$283,550

1602 – Holly Drive Reservoir, Phase 3

Proposed construction of a second 120,000-gallon tank at the Holly Drive Tank site. Professional services agreement has been fully executed. Contract has been executed. Waiting on material delivery. ~~Ringwall is completed. First layer of shell is being installed.~~ Second layer of shell is complete. Contractor preparing to install the knuckle and roof.

Original Budget	\$985,260
Original Contracts	\$985,260
Authorized Change Orders	NA
Current Contracts	\$985,260

1902 – Cucamonga Crosswalls Mitigation

TKE Engineering is working with staff to close out certain State and Federal Permits. Staff is also looking into long-term maintenance permits that will allow the Company yearly access to the site for clearing and grubbing.

2007 Well 19

Project approved at April 2022 Board Meeting. Contract has been completed. Material being ordered and we are currently scheduling the start of work. Staff was informed this month that material deliveries (specifically the fiberglass casing) is delayed until early 2023. Staff met with contractor on site to review operational plans and held teleconference with team to begin coordinating work. Tentative start of the test well has been scheduled for July 2023. ~~Project scheduled to start later this month. Change Order is on tonight's agenda.~~ Project has started. Sound wall have been installed and 36" conductor and seal have been installed to 50-ft deep. Drilling has started.

Original Budget	\$1,130,990
Original Contracts	\$1,130,990
Authorized Change Orders	NA
Current Contracts	\$1,130,990

2201 Paloma Hydraulic Break

Predesign meeting was held in June and consultant is working on a predesign report.

Original Predesign Budget	\$40,000
Original Design/Const. Budget	\$1,080,000
Original Contracts	\$39,750
Authorized Change Orders	NA
Current Contracts	\$39,750

2203 Well 31 Pipeline

Project budgeted in the 2022 year. Replace approximately 1,400 linear feet of 14” pipeline from Well 31 delivering water to facilities at Golf Club Drive along backside of homes and within Upland Hills Country Club waterline easement. Abandon aged pipeline. The current steel pipeline was installed before 1976 and has exceeded its useful life. Identified by staff as a high maintenance pipeline. Design contract has been awarded and predesign meeting has occurred. Consultant is determining best alignment.

Original Budget	\$420,000
Original Contracts	\$0
Authorized Change Orders.....	NA
Current Contracts	NA

2204 GIS Update

At the August Special Meeting, the Board authorized a contract with WSC to update the Company’s GIS maps. Contract has been executed. Consultant working on updates. WSC conducted training and system review with staff in May. Staff is providing field updates into the GIS system for consultant to correct on a quarterly/half year basis.

Original Budget	\$11,110
Original Contracts	\$11,110
Authorized Change Orders.....	NA
Current Contracts	\$11,110

2207 Well 31 Repair

~~Well 31 suffered a catastrophic failure in October 2022. The Board authorized a repair contract at its special Budget workshop in December 2022. Contract has been executed and material is being procured. Well has been swabbed and equipment is currently being installed. Project is complete.~~

Original Budget	\$220,000
Original Contracts	\$200,000
Authorized Change Orders.....	NA
Current Contracts	\$3,665

2301 Well 16 Conversion

~~Contractor is waiting on material delivery. Project is complete.~~

Original Budget	\$405,000
Original Contracts	\$390,665
Authorized Change Orders.....	NA
Current Contracts	\$390,665

Item Title: Board Vacancy

Purpose:

To discuss appointment of a new Director.

Issues:

How does the Board wish to appoint a new Director?

Manager's Recommendation:

None.

Background:

On August 9, 2023 the Board was provided the attached resignation letter by Director Martha Goss. An appropriate Resolution of Appreciation will be brought to the Board at a later meeting celebrating Director Goss' dedication to and efforts for the Company.

Section 3.04 of the Company's Bylaws states (*emphasis added*):

"Section 3.04 Vacancies - ***Vacancies in the Board of Directors may be filled by a majority of the remaining Directors*** though less than a quorum, or by a sole remaining Director, except that a vacancy created by the removal of a Director by the vote or written consent of the Shareholders or by court order may be filled by the Shareholders only in a manner specified in the California General Corporation Law. Each Director so elected shall hold office until the next annual meeting of the Shareholders and until a successor has been elected and qualified.

A vacancy or vacancies on the Board of Directors shall be deemed to exist in the event of the death, resignation, or removal of any Director, or if the Board of Directors by resolution declares vacant the office of a Director who has been declared of unsound mind by an order of court or convicted of a felony, or if the authorized number of Directors is increased, or if the Shareholders fail, at any meeting of Shareholder at which any Director or Directors are elected, to elect the number of Directors to be voted for at that meeting.

The Shareholders may elect a Director or Directors at any time to fill any vacancy or vacancies not filled by the Directors in the manner provided for elsewhere in these Bylaws. Any Director may resign effective on giving written notice to the President, the Secretary, or the Board of Directors, unless the notice specifies a later time for that resignation to become effective. If the resignation of a Director is effective at a future time, the Board of Directors may elect a successor to take office when the resignation becomes effective.

No reduction of the authorized number of Directors shall have the effect of removing any Director before that Director's term of office expires."

Agenda Date: August 15, 2023

Through the most recent vacancy and appointment the Company has established that any such appointment will be made for the duration of Director Goss' term, which expires in 2027.

Staff is seeking direction from the Board on how to proceed.

Previous Action:

None

Impact on Budget:

None



Goss Construction Co., Inc.

State Contractor's License No. 378377 Classes A • B • C-8 • C-61's

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mail@gossconstruction.com • www.gossconstruction.com

To: San Antonio Water Company

August 9, 2023

139 N. Euclid Ave.

Upland, CA 91786

Dear Board of Directors and Staff,

It is with my deepest regret that I am submitting my resignation effective August 9, 2023 to the Board of Directors for the San Antonio Water company. It has been such a privilege to have been in the company of all of you and gained knowledge of the complicated issues as it relates to water. It has also been a great privilege to have gained so many friendships along the way that I will always cherish. It is with deepest respect that I vacate this post and give someone else the opportunity and experience that I value so deeply.

With sincere gratitude,

Martha C. Goss