



# SAN ANTONIO WATER COMPANY

## BOARD OF DIRECTORS MEETING

Tuesday, June 21, 2022

5:00 p.m.

In the Upland City Hall Council Chambers  
460 N. Euclid Avenue, Upland, CA 91786

- Call to Order
- Salute to the Flag

1. Recognitions and Presentations:

2. Additions-Deletions to the Agenda:

3. Shareholder-Public Testimony:

This is the time for any shareholder or member of the public to address the board members on any topic under the jurisdiction of the Company, which is on or not on the agenda. Please note, pursuant to the Brown Act the board is prohibited from taking actions on items not listed on the agenda. For any testimony, speakers are requested to keep their comments to no more than four (4) minutes, including the use of any visual aids, and to do so in a focused and orderly manner. Anyone wishing to speak is requested to voluntarily fill out and submit a speaker's form to the manager prior to speaking.

4. Consent Calendar Items:

All items listed hereunder are considered to be routine and there will be no separate discussion of these items unless members of the board request specific items to be removed from the consent calendar for separate action. All items listed or remaining will be voted upon in a single action.

- A. Approval of Board Meeting Minutes  
Regular Meeting Minutes of May 17, 2022.
- B. Planning, Resources, and Operations Committee (PROC) Meeting Minutes  
No meeting minutes to report.
- C. Administration and Finance Committee (AFC) Meeting Minutes  
Approve meeting minutes of March 22, 2022.
- D. Financial Statement  
Income Statement and Balance Sheet for March 31, 2022
- E. Investment Activity Report  
Monthly Report of Investments Activity.
- F. Water Production and Consumption  
Monthly water production and consumption figures.
- G. Prominent Issues Update  
Status summaries on certain on-going active issues.
- H. Projects and Operations Update  
Status summaries on projects and operations matters.
- I. Groundwater Level Patterns [Quarterly in January, April, July, and October]  
Tracking patterns of groundwater elevations relative to ground surface.
- J. Conservation Program Update [Quarterly in January, April, July, and October]  
Update on SAWCo's existing water conservation programs
- K. Correspondence of Interest

5. Board Committee – Delegate Report:

- A. PVPA Representative Report  
Verbal report by representative.
- B. Six Basins Representative Report  
Verbal report by representative.
- C. Chino Basin Representative Report  
Verbal report by representative.

- D. Cucamonga Basin Representative Report  
Verbal update by representative.
- E. Administration and Finance Committee (AFC) Chairman's Report  
Report on meeting held Tuesday, May 24, 2022.
- F. Planning, Resources, and Operations Committee (PROC) Chairman's Report  
No meeting to report.
- G. Office Feasibility Study Ad Hoc Committee  
No meeting to report.

6. General Manager's Report on Activities

- A. SAWCo Board of Directors Appointment  
Consider Appointment for Board vacancy
- B. Stock Auction November 2022  
Consider approval of timeline for proposed November 2022 stock auction

7. Closed Session:

8. Director's Comments and Future Agenda Items:

Adjournment:

*The next regular Board Meeting will be held on Tuesday, July 19, 2022 at 5:00 p.m.*

NOTE: All agenda report items and back-up materials are available for review and/or acquisition by calling the Company Office (909) 982-4107 (139 N. Euclid Avenue, Upland, CA) during regular office hours, Monday through Thursday [7:00 am – 11:30 am & 12:30 pm – 5:00 pm] and alternating Fridays [7:00 am – 11:30 am & 12:30 pm – 4:00 pm] and on the company's website [www.sawaterco.com](http://www.sawaterco.com). The agenda is also available for review and copying at the Upland Public Library located at 450 N. Euclid Avenue.

POSTING STATEMENT: On June 16, 2022 a true and correct copy of this agenda was posted at the entry of the Company's Office (139 N. Euclid Avenue), on the public bulletin board at 450 No. Euclid Avenue (Upland Public Library) and on the Company's website.

**SAN ANTONIO WATER COMPANY**  
**MINUTES OF THE SAN ANTONIO WATER COMPANY**  
**Tuesday, May 17, 2022**

An open meeting of the Board of Directors of the San Antonio Water Company (SAWCo) was called to order at 5:03 p.m. on the above date at the Carnegie Library, 123 D Street, Upland, California. Directors present were Will Elliott, Martha Goss, Rudy Zuniga, Bill Velto, and Kati Parker. Also in attendance were Inland Empire Utilities Agency (IEUA) General Manager Shivaji Deshmukh, and SAWCo's General Manager Brian Lee, Assistant General Manager Teri Layton, and Senior Administrative Specialist Kelly Mitchell. Director Elliott presided.

1. Recognitions and Presentations: None.
2. Additions-Deletions to the Agenda: None.
3. Shareholder-Public Testimony: None.
4. Consent Calendar Items:
  - A. Approval of Board Meeting Minutes  
Regular Meeting Minutes of April 19, 2022.
  - B. Planning, Resources and Operations Committee (PROC) Meeting Minutes  
Approve meeting minutes of February 22, 2022
  - C. Administration and Finance Committee (AFC) Meeting Minutes  
No meeting minutes to approve
  - D. Financial Statement  
Income Statement and Balance Sheet for February 28, 2022.
  - E. Investment Activity Report  
Monthly Report of Investments Activity.
  - F. Water Production and Consumption  
Monthly water production and consumption figures.
  - G. Prominent Issues Update  
Status summaries on certain on-going active issues.
  - H. Projects and Operations Update  
Status summaries on projects and operations matters.
  - I. Groundwater Level Patterns [Quarterly in January, April, July, and October]  
Tracking patterns of groundwater elevations relative to ground surface.
  - J. Conservation Program Update [Quarterly in January, April, July, and October]  
Update on SAWCo's existing water conservation programs
  - K. Correspondence of Interest

Director Goss moved and Director Velto seconded to approve the Consent Calendar sans Item 4H. Motion carried unanimously with Director Bob Cable absent.

Item 4H was added as Item 6I under the General Managers Report on Activities for further discussion.

5. Board Committee – Delegate Report:
  - A. **Pomona Valley Protective Association (PVPA) Representative's Report** – Director Parker reported on the PVPA meeting held Wednesday, May 11<sup>th</sup>. Lewis Homes representatives joined the meeting expressing their desire to purchase PVPA property for a housing development. Discussions have been ongoing for many years. Part of the hold-up is the fact that PVPA is a not-for-profit organization and there are property tax concerns that need to be ironed out.

There was discussion and information regarding Six Basins Watermaster Strategic Plan implementation. The San Antonio Spreading Grounds improvement, which includes constructing a recharge basin south of San Antonio Dam, is on PVPA property. Six Basins have completed an EIR

and would like to move forward with Phase I which is a feasibility study. The consensus at PVPA is supportive of the project as it will allow for stormwater to be captured and recharged.

Placing both the possible housing development and the recharge basin into one project was also discussed. The recharge basin is already up for approval which may make combining the projects less likely.

Director Velto announce the Upland City Council appointed Director Kati Parker as their representative for the West End Consolidated Water Company.

- B. Six Basins Representative Report** – Ms. Layton reported there was discussion about the pit Holliday Rock is prepared to dig for the proposed recharge basin. The next steps are the feasibility analysis that will include a list of project partners which were suggested to be the Claremont Wilderness Wildland Conservancy and Friends of the Claremont Wilderness Park

The next meeting is scheduled for the following week.

- C. Chino Basin Representative Report** – Mr. Lee stated they are currently going through the budget for the basin. There will likely be more budgeted on technical studies in the upcoming year.

- D. Cucamonga Basin Representative Report** – Mr. Lee reported the committee is providing a draft report to the State for the Sigma yearly reporting. An offer of a copy of the final report once submitted was offered to the Board.

- E. Administration and Finance Committee (AFC) Chairman's Report** – No meeting to report

- F. Planning, Resources, and Operations Committee (PROC) Chairman's Report** – Director Elliott advised the committee met on April 26<sup>th</sup> and items covered at the meeting are included in the General Manager's Report.

- G. Office Feasibility Study Ad Hoc Committee** – No meeting to report.

6. General Manager's Report on Activities:

- A. Resolution Honoring President Tom Thomas** – Mr. Lee presented a resolution honoring former Board President Tom Thomas with a recommendation from staff that the Company donate \$5,000 to the Upland Community Foundation Tom Thomas Scholarship Fund in honor of Tom.

Director Velto moved and Director Goss seconded the resolution honoring former SAWCo Board President Tom Thomas coupled with the donation of \$5,000 to the Upland Community Foundation Tom Thomas Scholarship Fund. Motion carried unanimously with Director Bob Cable absent.

- B. IEUA Presentation Regarding Regional Drought Response** - Mr. Lee advised that IEUA for the better part of the last few months has been hosting weekly drought meetings. IEUA General Manager Shivaji Deshmukh is in attendance to present information and discuss the current drought.

Mr. Deshmukh provided a PowerPoint presentation about the continuing drought and the steps being taken to ensure availability of water in the region.

- C. IEUA Meter Equivalent Unit (MEU) Discussion** – Mr. Lee reported that in 2016 IEUA established an MEU charge that was to fund, in part, the conservation programs. The messaging in the MEU charge was unclear at the time. SAWCo did not see the value in the MEU charge to their rate payers for they do not receive water from IEUA or Metropolitan Water District (MWD) and do not have a recycled water connection. Other items the MEU charge covered were not services in which SAWCo participated. To date SAWCo has not paid the MEU charge.

In 2018, a letter was sent to IEUA detailing why SAWCo was choosing not to participate in the MEU charge. The reasons for not paying the MEU charge remain unchanged, however, through conversations with IEUA a compromise may have been reached. Mr. Lee explained the service area in the San Antonio Heights overlays the Chino Basin by roughly 25%. The MEU funds, in part, support Chino Basin. IEUA has offered SAWCo to pay 25% of the MEU charge. Payment of a portion of the MEU charge would allow SAWCo access to the conservation programs IEUA offers. Currently, San Antonio Heights residents pay a property tax that helps MWD fund conservation programs run by IEUA however it is difficult for them to access these programs without IEUA. Paying the 25% MEU charge will allow Heights residents easier access to conservation programs.

Based on 1,300 meters, the MEU charge would total \$3,900 annually. SAWCo does have customers with larger meters that will inevitably increase the charge. It's estimated the annual fee will likely be no more than \$5,300. SAWCo would pay this fee through its annual conservation budget of \$16,000.

Director Goss inquired about putting in a connection to MWD for emergency response. Mr. Lee agreed a connection to MWD through IEUA is something to look into. Ironically, MWD is struggling to provide water service to its current customers and inquiring about a connection now may not be a good idea. A resilience study for SAWCo is currently underway.

Mr. Deshmukh advised of the points the MEU charge supports such as advocacy of MWD, conservation, and resource planning. The offer to allow SAWCo to pay 25% of the MEU charge has not been taken to IEUA's Board for approval, however, the Board has directed IEUA staff to work directly with SAWCo to come to an agreement and there is no cause to believe the agreement will not be approved. He also mentioned he spoke with MWD about a connection with SAWCo and admitted it would require a significant investment. If SAWCo wishes to continue to explore that option, discussions can continue with the resources division and the two entities can then determine if it is a viable option.

Director Velto moved and Director Goss seconded to approve SAWCo paying 25% of the MEU charge until 2025 and shall not exceed the 2% per year increase. Motion carried unanimously with Director Cable absent.

- D. SAWCo Meeting Recordings** – Mr. Lee stated in talks with Director Parker the suggestion of posting meeting minute recordings on the SAWCo website was discussed. He brought the item to the Board for discussion and approval.

There was discussion about equipment capability and possible costs to obtain the required equipment.

There was consensus on the Board to direct Mr. Lee to look into posting meeting minute audio to the company website.

- E. SAWCo Board of Directors Appointment** – Director Velto advised the Upland City Council will be reviewing applications and making a recommendation at the next City of Upland Council meeting.

- F. SAWCo Board President Election** – Director Elliott opened the nominations for President of the SAWCo Board of Directors.

Director Goss moved and Director Velto seconded to nominate Director Zuniga for President. Hearing no other motions, nominations for Board President were closed. Motion carried unanimously with Director Cable absent.

Director Elliott inquired as to whether President Zuniga would like to chair the remainder of the meeting. President Zuniga declined but addressed all at the meeting by stating he would not attempt to fill former president Tom Thomas' shoes but would love to follow in his footsteps.

**G. Request for Proposal for Glendale Pipeline** – Mr. Lee informed the Board this item was taken before the PROC last month with recommendation to move forward this budget year. It estimated to take \$276,000 to complete the project. Should the Board approve moving forward with this project, a short Request for Proposal (RFP) will go out to approximately four engineering firms. Director Velto moved and Director Goss seconded to authorize staff to issue an RFP including design for the Glendale Pipeline project. Motion carried unanimously with Director Cable absent.

**H. Sycamore Inn Blanket Easement Quitclaim** – Mr. Lee reported staff received a request from a developer to vacate an easement on property behind the Sycamore Inn. In the past, SAWCo had facilities on these parcels but none remain. Staff does not see a need to put facilities at this location as they have no way to deliver to its customers as it is too far from both the domestic and irrigation system. SAWCo has requested to retain water rights on the parcels to which the developer agreed. An updated quitclaim showing the retainment of water rights is pending. The developer will pay all fees required for the quitclaim.

Director Goss moved and Director Velto seconded to authorize staff to execute the updated quitclaim easement. Motion carried unanimously with Director Cable absent.

**I. Projects and Operations Update** – Director Velto wished to make certain there is coordination between the City of Upland and SAWCo with regard to the possible treatment plant. Mr. Lee stated he is in contact with City of Upland Public Works Director Braden Yu regarding the project. SAWCo's main goal is to utilize the million gallons of water each day that is not currently be utilized.

Director Velto moved and Director Goss seconded to approve Item 6I. Motion carried unanimously with Director Cable absent.

7. Closed Session: None.

8. Director's Comments and Future Agenda Items: Director Elliott congratulated Director Zuniga in his new role of Board President. He also congratulated Director Parker on her appointment to the West End Consolidated Water Company.

Adjournment:

With no further business to discuss the meeting was adjourned at 6:08 p.m.

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Assistant Secretary  
Brian Lee

SAN ANTONIO WATER COMPANY  
ADMINISTRATION and FINANCE COMMITTEE (AFC)  
MINUTES

March 22, 2022

An open meeting of the Administration and Finance Committee (AFC) of the San Antonio Water Company (SAWCo) was held virtually and called to order at 3:04 p.m. on the above date as noticed. Committee Members present were Martha Goss, Bob Cable, and Bill Velto. Also in attendance were, SAWCo's General Manager Brian Lee, Assistant General Manager Teri Layton, and Senior Administrative Specialist Kelly Mitchell.

1. Recognitions and Presentations: None.
2. Additions-Deletions to the Agenda: None.
3. Public Comments: None.
4. Approval of Committee Meeting Minutes: Director Velto moved and Director Cable seconded to approve the meeting minutes of January 25, 2022. Motion carried unanimously.
5. Administrative and Financial Issues:
  - A. ***Property and Casualty Insurance Renewal*** – Mr. Lee reported staff met with the Company's broker the previous week. The figures provided for property insurance show a 5% increase in premiums. This increase is due in large part to facilities added over the last few years and increase in payroll for field staff. Wildfires and inverse condemnation have aided in creating a 17.5% increase to casualty insurance premiums.

Staff was previously tasked with taking the item out to bid but was unable to do so due to reduced staff last year. Staff has committed to take the item out to bid for 2023. Mr. Lee noted SAWCo's broker actively seeks out the lowest and best quality bid each year.

Director Velto expressed concern over the nearly 40% increase over the past three or four years unless there were claims filed. Mr. Lee advised no claims had been filed.

Director Goss questioned whether the figures were tied into the Worker's Compensation Insurance as those figures in recent years have been high. Mr. Lee advised the figures were not tied to Worker's Compensation. Ms. Layton stated Worker's Compensation Insurance renews on May 1<sup>st</sup>. Staff has not received figures as of yet but will hopefully bring those directly to the Board in April.

Director Cable moved and Director Velto seconded to approve the property and casualty insurance renewal as presented and recommend the Board ratify the approval with the caveat that staff will expand the search for next year's policy. Motion carried unanimously.

- B. ***Salary Table Adjustment*** – Mr. Lee stated this item is presented each year for consideration. Based on the Consumer Price Index (CPI), which measures changes in the price of consumer goods and services purchased by household and tracked by the Federal Bureau of Labor Statistics (BLS), companies can adjust wages to ensure employees' cost of living is not negatively impacted by inflation. For Riverside/San Bernardino/Ontario area the cost of living increased by 9.353%. Mr. Lee recommends adjusting SAWCo's salary tables upwards by 9.4%. Doing so does not automatically give each employee a raise, it simply shifts the salary table upwards by 9.4%. With SAWCo having two new employees this does

March 22, 2022

raise one employee's pay to bring them within the newly adjusted salary table, increasing the budget by \$707.

Director Velto moved and Director Cable seconded to recommend the Board approve adjusting the Company's salary table upwards by 9.4% based on the Riverside/San Bernardino/Ontario 'Consumer Price Index for Urban Wage Earners and Clerical Workers (CPI-W) change from January 2021 to January 2022. Motion carried unanimously.

6. Closed Session: None.
7. Committee Comments and Future Agenda Items: None.
8. Adjournment: Seeing no further business, the meeting was adjourned at 3:15 p.m.

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Assistant Secretary  
Brian Lee





San Antonio Water Company, CA

# Income Statement

## Group Summary

For Fiscal: 2022 Period Ending: 03/31/2022

IncomeStatement	Original Total Budget	Current Total Budget	MTD Activity	YTD Activity	Budget Remaining
<b>Category: 4 - Income</b>					
<b>SubCategory: 40 - Shareholder Revenue</b>					
1185 - Domestic Water Income (Base)	300,000.00	300,000.00	44.22	27,446.53	272,553.47
1215 - Domestic Water Income (Supplemental)	150,000.00	150,000.00	0.69	25,923.76	124,076.24
1220 - Domestic Water Income (Tier 3)	200,000.00	200,000.00	0.00	40,961.63	159,038.37
1230 - Domestic Water Income (Readi/Chrg)	200,000.00	200,000.00	57.34	33,657.46	166,342.54
1235 - Domestic Water Availability Charge (WAC)	61,000.00	61,000.00	5.80	10,111.31	50,888.69
1245 - Municipal Water Income (Base)	3,100,000.00	3,100,000.00	270,765.60	691,515.59	2,408,484.41
1268 - Municipal Water Income (Readi/Chrg)	80,000.00	80,000.00	6,400.00	19,200.00	60,800.00
1274 - Misc Water Income (Base)	200,000.00	200,000.00	14,594.94	30,452.15	169,547.85
1275 - Misc Water Income (Supplemental)	50,000.00	50,000.00	10,039.66	13,750.46	36,249.54
1276 - Munnicipal Water Availability Charge (WAC)	477,000.00	477,000.00	39,756.00	119,268.00	357,732.00
1280 - Misc Water Income (Tier 3)	5,000.00	5,000.00	0.00	0.00	5,000.00
1288 - Misc Water Income (Readi/Chrg)	23,000.00	23,000.00	1,880.00	5,600.00	17,400.00
1290 - Misc Water Availability Charge (WAC)	23,000.00	23,000.00	1,922.00	5,766.00	17,234.00
1295 - Dormant Water Availability Charge (WAC)	53,000.00	53,000.00	0.00	8,756.27	44,243.73
1400 - Stock Transfer	5,000.00	5,000.00	270.00	930.00	4,070.00
1410 - Late/Re-establishment Fee	4,000.00	4,000.00	200.00	390.00	3,610.00
1420 - Return Check Fee	0.00	0.00	25.00	100.00	-100.00
1430 - Stock Certificate Storage and Handling Fee	0.00	0.00	0.00	80.00	-80.00
<b>SubCategory: 40 - Shareholder Revenue Total:</b>	<b>4,931,000.00</b>	<b>4,931,000.00</b>	<b>345,961.25</b>	<b>1,033,909.16</b>	<b>3,897,090.84</b>
<b>SubCategory: 42 - Non-Shareholder Revenue</b>					
1725 - Misc. Income	2,000.00	2,000.00	0.00	0.00	2,000.00
1750 - Service/Litigation Agreements	0.00	0.00	66.46	327.16	-327.16
1753 - Ground Lease Income	75,000.00	75,000.00	6,111.84	18,335.52	56,664.48
1755 - Interest Earned	20,000.00	20,000.00	0.00	1,962.43	18,037.57
1785 - Gain on Sale of Asset	344,000.00	344,000.00	0.00	0.00	344,000.00
<b>SubCategory: 42 - Non-Shareholder Revenue Total:</b>	<b>441,000.00</b>	<b>441,000.00</b>	<b>6,178.30</b>	<b>20,625.11</b>	<b>420,374.89</b>
<b>Category: 4 - Income Total:</b>	<b>5,372,000.00</b>	<b>5,372,000.00</b>	<b>352,139.55</b>	<b>1,054,534.27</b>	<b>4,317,465.73</b>
<b>Category: 5 - O &amp; M Expense</b>					
<b>SubCategory: 50 - Operating Facilities</b>					
2175 - Facility Related Field Labor	260,000.00	260,000.00	36,407.34	86,787.61	173,212.39
2235 - Repairs to Facilities and Equipment	300,000.00	300,000.00	48,641.12	140,180.62	159,819.38
2265 - Power-Gas & Electric (utilities)	650,000.00	650,000.00	56,687.46	152,923.30	497,076.70
<b>SubCategory: 50 - Operating Facilities Total:</b>	<b>1,210,000.00</b>	<b>1,210,000.00</b>	<b>141,735.92</b>	<b>379,891.53</b>	<b>830,108.47</b>
<b>SubCategory: 51 - Operating Activities</b>					
2475 - Customer Service	84,000.00	84,000.00	7,890.64	17,550.08	66,449.92
2498 - Conservation	16,000.00	16,000.00	2,185.25	2,875.89	13,124.11
<b>SubCategory: 51 - Operating Activities Total:</b>	<b>100,000.00</b>	<b>100,000.00</b>	<b>10,075.89</b>	<b>20,425.97</b>	<b>79,574.03</b>
<b>SubCategory: 52 - Other Operating Expense</b>					
2205 - Non-Facility Related Labor	70,000.00	70,000.00	8,610.16	17,904.87	52,095.13
2210 - O & M - All Other	4,000.00	4,000.00	0.00	550.00	3,450.00
2295 - Supplies (Inventory & Tools Expense)	10,000.00	10,000.00	406.14	1,261.85	8,738.15
2565 - Depreciation/Amortization	950,000.00	950,000.00	85,141.44	256,615.67	693,384.33
2715 - Property Taxes	210,000.00	210,000.00	118,739.85	118,886.15	91,113.85
2805 - Water Resource Mgmt.	170,000.00	170,000.00	2,612.09	24,077.76	145,922.24
<b>SubCategory: 52 - Other Operating Expense Total:</b>	<b>1,414,000.00</b>	<b>1,414,000.00</b>	<b>215,509.68</b>	<b>419,296.30</b>	<b>994,703.70</b>
<b>Category: 5 - O &amp; M Expense Total:</b>	<b>2,724,000.00</b>	<b>2,724,000.00</b>	<b>367,321.49</b>	<b>819,613.80</b>	<b>1,904,386.20</b>
<b>Category: 6 - G &amp; A Expense</b>					
<b>SubCategory: 60 - Personnel</b>					
2115 - Administrative Services	300,000.00	300,000.00	29,585.56	63,496.14	236,503.86

**Income Statement**

**For Fiscal: 2022 Period Ending: 03/31/2022**

<b>IncomeStatement</b>	<b>Original Total Budget</b>	<b>Current Total Budget</b>	<b>MTD Activity</b>	<b>YTD Activity</b>	<b>Budget Remaining</b>
2130 - Development/Water Svc. App.	1,000.00	1,000.00	0.00	0.00	1,000.00
2325 - Payroll Taxes	80,000.00	80,000.00	8,644.40	21,517.17	58,482.83
2355 - Worker's Compensation Insurance	15,000.00	15,000.00	-798.45	834.55	14,165.45
2385 - Benefit Pay (Vac., sick, etc.)	195,000.00	195,000.00	16,804.00	49,658.59	145,341.41
2415 - Benefit Insurance (Pension,Life,Medical,Vision etc)	263,000.00	263,000.00	22,510.08	62,227.77	200,772.23
2430 - Benefit Administrative Services	2,000.00	2,000.00	0.00	0.00	2,000.00
<b>SubCategory: 60 - Personnel Total:</b>	<b>856,000.00</b>	<b>856,000.00</b>	<b>76,745.59</b>	<b>197,734.22</b>	<b>658,265.78</b>
<b>SubCategory: 61 - Other</b>					
2445 - Office/IT Support	70,000.00	70,000.00	3,077.25	12,939.52	57,060.48
2505 - Directors Fees & Expense	34,000.00	34,000.00	1,827.16	6,786.99	27,213.01
2535 - Liability Insurance	30,000.00	30,000.00	0.00	137.00	29,863.00
2595 - Communication	40,000.00	40,000.00	15,969.84	19,098.20	20,901.80
2625 - Dues & Publications	3,000.00	3,000.00	0.00	1,507.00	1,493.00
2655 - Outside Services	30,000.00	30,000.00	245.32	10,933.46	19,066.54
2745 - Income Tax Expense	12,000.00	12,000.00	6,300.00	6,300.00	5,700.00
2775 - Accounting	75,000.00	75,000.00	25,822.20	37,060.65	37,939.35
2776 - Legal	150,000.00	150,000.00	8,568.00	23,504.00	126,496.00
2790 - Human Resources Expense	40,000.00	40,000.00	3,557.98	8,736.59	31,263.41
2865 - All other	30,000.00	30,000.00	300.00	1,310.00	28,690.00
<b>SubCategory: 61 - Other Total:</b>	<b>514,000.00</b>	<b>514,000.00</b>	<b>65,667.75</b>	<b>128,313.41</b>	<b>385,686.59</b>
<b>Category: 6 - G &amp; A Expense Total:</b>	<b>1,370,000.00</b>	<b>1,370,000.00</b>	<b>142,413.34</b>	<b>326,047.63</b>	<b>1,043,952.37</b>
<b>Total Surplus (Deficit):</b>	<b>1,278,000.00</b>	<b>1,278,000.00</b>	<b>-157,595.28</b>	<b>-91,127.16</b>	

**Fund Summary**

Fund	Original Total Budget	Current Total Budget	MTD Activity	YTD Activity	Budget Remaining
10 - 10	1,278,000.00	1,278,000.00	-157,595.28	-91,127.16	1,369,127.16
<b>Total Surplus (Deficit):</b>	<b>1,278,000.00</b>	<b>1,278,000.00</b>	<b>-157,595.28</b>	<b>-91,127.16</b>	



San Antonio Water Company, CA

# Balance Sheet

## Account Summary

As Of 03/31/2022

Account	Name	Balance
<b>Fund: 10 - 10</b>		
<b>Assets</b>		
<b>BalSubCategory: 10 - Cash</b>		
<a href="#">10-00-00-10100-00000</a>	Petty Cash	250.00
<a href="#">10-00-00-10201-00000</a>	Checking Account-8431	1,336,893.99
<a href="#">10-00-00-10415-00000</a>	D&O Checking Account	2,157,548.89
<a href="#">10-00-00-10438-00000</a>	Depre/Obsolescene Res (LAIF)	3,410,769.09
	<b>Total BalSubCategory 10 - Cash:</b>	<b>6,905,461.97</b>
<b>BalSubCategory: 11 - Accounts Receivable</b>		
<a href="#">10-00-00-11100-00000</a>	Accounts Receivable-Domestic	23,422.21
<a href="#">10-00-00-11200-00000</a>	Accounts Receivable-Municipal	303,718.39
<a href="#">10-00-00-11250-00000</a>	Accounts Receivable-Misc.	29,722.61
<a href="#">10-00-00-11260-00000</a>	Accounts Receivable - Dormant	2,512.30
<a href="#">10-00-00-11275-00000</a>	Contra Accounts Receivable - Unapplied Cre	-38,035.85
<a href="#">10-00-00-11300-00000</a>	Accounts Receivable-Other	215,672.66
<a href="#">10-00-00-11301-00000</a>	Note Receivable	688,000.00
	<b>Total BalSubCategory 11 - Accounts Receivable:</b>	<b>1,225,012.32</b>
<b>BalSubCategory: 12 - Inventory</b>		
<a href="#">10-00-00-12100-00000</a>	Inventories-Materials & Supply	161,184.52
	<b>Total BalSubCategory 12 - Inventory:</b>	<b>161,184.52</b>
<b>BalSubCategory: 13 - Prepaid</b>		
<a href="#">10-00-00-13100-00000</a>	Prepaid Insurance	8,868.75
<a href="#">10-00-00-13105-00000</a>	PREPAID POSTAGE	369.00
<a href="#">10-00-00-13200-00000</a>	Prepaid State Franchise Tax	2,858.00
	<b>Total BalSubCategory 13 - Prepaid:</b>	<b>12,095.75</b>
<b>BalSubCategory: 14 - Investments</b>		
<a href="#">10-00-00-14150-00000</a>	P.V.P.A. Investment	1.00
<a href="#">10-00-00-14151-00000</a>	457B Plan Investment	57,747.57
	<b>Total BalSubCategory 14 - Investments:</b>	<b>57,748.57</b>
<b>BalSubCategory: 15 - Property, Plant, &amp; Equipment</b>		
<a href="#">10-00-00-15100-00000</a>	Land & Water Rights	920,161.26
<a href="#">10-00-00-15110-1507J</a>	Work in Progress "Proj J"	72,466.00
<a href="#">10-00-00-15110-1602U</a>	Work in Progress	1,175,088.41
<a href="#">10-00-00-15110-2003</a>	Work In Progress	696,735.38
<a href="#">10-00-00-15110-2101</a>	Work In Progress	17,783.35
<a href="#">10-00-00-15110-2102</a>	Work In Progress	10,869.37
<a href="#">10-00-00-15110-2103</a>	Work In Progress	128,891.39
<a href="#">10-00-00-15110-2104</a>	Work In Progress	9,558.60
<a href="#">10-00-00-15110-2108</a>	Work In Progress	80,965.44
<a href="#">10-00-00-15110-2109</a>	Work In Progress	11,232.00
<a href="#">10-00-00-15110-2110</a>	Work In Progress	13,709.84
<a href="#">10-00-00-15150-00000</a>	Buildings & Site Improvements	1,746,624.52
<a href="#">10-00-00-15200-00000</a>	Wells-Shafts, Bldgs, & Equip	4,910,918.85
<a href="#">10-00-00-15250-00000</a>	Boosters-Bldgs & Equip	2,500,593.23
<a href="#">10-00-00-15300-00000</a>	Reservoirs	3,081,787.33
<a href="#">10-00-00-15350-00000</a>	Tunnels, Forebay, & Ponds	1,587,111.19
<a href="#">10-00-00-15400-00000</a>	Spreading Works-Cucamonga Wash	54,859.53
<a href="#">10-00-00-15410-00000</a>	Spreading Works-SanAntonio Wsh	50,235.18
<a href="#">10-00-00-15450-00000</a>	Pipelines	18,532,025.08
<a href="#">10-00-00-15500-00000</a>	Autos & Equipment	513,205.56
<a href="#">10-00-00-15550-00000</a>	Tools	110,134.46
<a href="#">10-00-00-15600-00000</a>	Telemetry System	600,886.90
<a href="#">10-00-00-15650-00000</a>	Office Equipment	523,290.87

**Balance Sheet**

As Of 03/31/2022

Account	Name	Balance
<a href="#">10-00-00-15990-00000</a>	Accumulated Depreciation	-14,608,498.22
<b>Total BalSubCategory 15 - Property, Plant, &amp; Equipment:</b>		<b>22,740,635.52</b>
<b>BalSubCategory: 16 - Other Assets</b>		
<a href="#">10-00-00-16100-00000</a>	Documents & Studies	907,379.38
<a href="#">10-00-00-16100-1905</a>	WIP- Master Plan and Asset Management Prc	185,643.47
<a href="#">10-00-00-16100-2105</a>	WIP-2020 URBAN WATER MANAGEMENT PI	42,440.28
<a href="#">10-00-00-16100-2106</a>	WIP- WATER INFRASTRUCTURE ACT AND RE	51,727.66
<a href="#">10-00-00-16100-2111</a>	WIP-2021 Amer's Water INFRA Act Emerg Ri	387.34
<a href="#">10-00-00-16100-2112</a>	WIP-Budgetary technical memorandum	2,854.33
<a href="#">10-00-00-16105-2107</a>	Work in Progress-Docs	12,000.00
<a href="#">10-00-00-16990-00000</a>	Accumulated Amortization	-740,403.07
<b>Total BalSubCategory 16 - Other Assets:</b>		<b>462,029.39</b>
<b>Total Assets:</b>		<b>31,564,168.04</b>
		<b><u>31,564,168.04</u></b>
<b>Liability</b>		
<b>BalSubCategory: 13 - Prepaid</b>		
<a href="#">10-00-00-20650-00000</a>	Deferred Revenue Deposit	10,416.00
<b>Total BalSubCategory 13 - Prepaid:</b>		<b>10,416.00</b>
<b>BalSubCategory: 20 - Short-term less than 1 year</b>		
<a href="#">10-00-00-20100-00000</a>	Trade Accounts Payable	138,935.41
<a href="#">10-00-00-20115-00000</a>	D&O Trade Accounts Payable	20,771.25
<a href="#">10-00-00-20261-00000</a>	Section 125 - Dental	0.18
<a href="#">10-00-00-20262-00000</a>	Section 125 - Vision	0.24
<a href="#">10-00-00-20263-00000</a>	Section 125 - Medical	0.12
<a href="#">10-00-00-20600-00000</a>	Water Hydrant Meter Deposit	850.00
<a href="#">10-00-GN-20820-00000</a>	Accrued Vacation Payable	20,404.60
<a href="#">10-00-OP-20820-00000</a>	Accrued Vacation Payable	24,818.57
<b>Total BalSubCategory 20 - Short-term less than 1 year:</b>		<b>205,780.37</b>
<b>BalSubCategory: 21 - Long-term more than 1 year</b>		
<a href="#">10-00-00-20152-00000</a>	457B Deferred Comp Liability	57,747.57
<a href="#">10-00-00-21500-00000</a>	Unclaimed Credits	601,090.21
<a href="#">10-00-00-22100-00000</a>	Deferred Gain	686,118.88
<b>Total BalSubCategory 21 - Long-term more than 1 year:</b>		<b>1,344,956.66</b>
<b>Total Liability:</b>		<b>1,561,153.03</b>
<b>Equity</b>		
<b>BalSubCategory: 30 - Stockholder equity</b>		
<a href="#">10-00-00-30200-00000</a>	Contributed Capital - Ext. Fee	447,258.02
<a href="#">10-00-00-30210-00000</a>	Contr. Property, Plant & Equip	2,432,256.77
<a href="#">10-00-00-30300-00000</a>	Capital Account	1,500,000.00
<a href="#">10-00-00-30310-00000</a>	Unissued Capital Stock	-861,100.00
<a href="#">10-00-00-30400-00000</a>	Retained Earngs-Brd Designated	3,707,315.36
<a href="#">10-00-00-30410-00000</a>	Retained Earnings-Unrestricted	22,868,412.02
<b>Total BalSubCategory 30 - Stockholder equity:</b>		<b>30,094,142.17</b>
<b>Total Beginning Equity:</b>		<b>30,094,142.17</b>
Total Revenue		1,054,534.27
Total Expense		1,145,661.43
<b>Revenues Over/Under Expenses</b>		<b>-91,127.16</b>
<b>Total Equity and Current Surplus (Deficit):</b>		<b>30,003,015.01</b>
<b>Total Liabilities, Equity and Current Surplus (Deficit):</b>		<b><u>31,564,168.04</u></b>

**Monthly Investment Activity Summary - Compiled from Banking Statements for Correlation with Monthly Financials**

Institution	Type of Investment	Date of Maturity	Rate of Interest	Account Balance as of 3/31/2022	Reserves		
					Operating	Depreciation & Obsolescence	Modernization
Citizens Business Bank (CBB)	*Checking	N/A	No Interest	1,336,893.99	1,336,893.99		
Citizens Business Bank (CBB)	*D&O Checking	N/A	No Interest	2,157,548.89		\$ 2,157,548.89	
Local Agency Investment Fund	LAIF	N/A	0.365%	3,410,769.09	\$ -	\$ 2,335,008.49	\$ 1,075,760.60
<b>TOTAL:</b>				\$ 6,905,211.97	\$ 1,336,893.99	\$ 4,492,557.38	\$ 1,075,760.60

2022 Production

Item 4F

CHINO BASIN	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Yearly Production Rights = 1232	30.53%	30.54%	30.54%	30.73%	30.73%	30.84%	-	-	-	-	-	-	-
Well #12 - inactive	-	-	-	-	-	-	-	-	-	-	-	-	-
Well #15 - Domestic	0.14	0.07	-	0.06	-	-	-	-	-	-	-	-	0.27
Well #16 - Domestic	0.27	0.10	-	2.32	-	-	-	-	-	-	-	-	2.68
Well#18 - inactive	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Subtotal</b>	<b>0.41</b>	<b>0.17</b>	<b>-</b>	<b>2.38</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2.95</b>

CUCAMONGA BASIN	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Yearly Production Rights = 5669 (1169 10-yr Average Spread)	7.45%	14.00%	25.12%	35.93%	49.31%	58.79%	69.92%	80.61%	91.41%	102.21%	113.02%	123.83%	-
Well #2	103.07	101.77	108.72	104.83	107.33	-	-	-	-	-	-	-	525.72
Well #3	0.00	0.32	0.01	6.07	-	-	-	-	-	-	-	-	6.40
Well#19 - inactive	-	-	-	-	-	-	-	-	-	-	-	-	-
Well #22	7.68	17.47	28.76	31.21	46.85	-	-	-	-	-	-	-	131.97
Well #24	75.83	95.07	298.35	256.36	346.13	-	-	-	-	-	-	-	1,071.75
Well #31	-	-	0.95	4.86	26.00	-	-	-	-	-	-	-	31.81
Well #32 - Domestic	-	-	-	-	-	-	-	-	-	-	-	-	-
Upl. # 15 (SAWCo's Rts)	235.52	157.13	193.46	209.49	231.95	-	-	-	-	-	-	-	1,027.55
<b>Subtotal</b>	<b>422.10</b>	<b>371.76</b>	<b>630.26</b>	<b>612.81</b>	<b>758.27</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,795.20</b>
Upl. # 15 (WECWCo's Rts) Memo Only	-	-	-	-	-	-	-	-	-	-	-	-	-

SIX BASINS	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Yearly Production Rights = 932	8.97%	17.03%	25.51%	33.89%	42.19%	50.52%	58.88%	67.20%	75.54%	83.88%	92.21%	100.55%	-
Well #25-A	33.58	32.90	22.93	0.03	-	-	-	-	-	-	-	-	89.45
Well #26	0.14	-	11.42	37.35	37.18	-	-	-	-	-	-	-	86.08
Well 27-A	49.93	42.19	44.65	40.77	40.22	-	-	-	-	-	-	-	217.76
<b>Subtotal</b>	<b>83.65</b>	<b>75.09</b>	<b>79.00</b>	<b>78.15</b>	<b>77.40</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>393.29</b>

<b>TOTAL PUMPED</b>	<b>506.16</b>	<b>447.02</b>	<b>709.25</b>	<b>693.34</b>	<b>835.67</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,191.44</b>
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GRAVITY FLOW	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
V screen	515.99	343.43	236.79	232.32	196.93	-	-	-	-	-	-	-	1,525.46
backwash from city treatment plant	71.87	10.97	2.26	0.59	0.72	-	-	-	-	-	-	-	86.40
San Antonio Tunnel (forebay)	232.89	221.11	222.35	204.08	188.09	-	-	-	-	-	-	-	1,068.52
Frankish & Stamm Tunnel 8"	65.06	20.52	0.18	-	-	-	-	-	-	-	-	-	85.75
San Ant. Tunnel Connect to City	-	-	-	-	-	-	-	-	-	-	-	-	-
Discharge to waste	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL GRAVITY</b>	<b>885.80</b>	<b>596.04</b>	<b>461.58</b>	<b>436.99</b>	<b>385.73</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,766.13</b>

Monthly

San Antonio Tunnel	232.89	221.11	222.35	204.08	188.09	-	-	-	-	-	-	-	1,068.52
V Screen, Frankish & Stamm Tunnel and TP Backwash	652.91	374.93	239.23	232.90	197.64	-	-	-	-	-	-	-	1,697.62
Gravity Production	885.80	596.04	461.58	436.99	385.73	-	-	-	-	-	-	-	2,766.13

Cumulative

San Antonio Tunnel	232.89	454.00	676.35	880.43	1,068.52	-	-	-	-	-	-	-	1,068.52
V Screen, Frankish & Stamm Tunnel and TP Backwash	652.91	1,027.84	1,267.07	1,499.97	1,697.62	-	-	-	-	-	-	-	1,697.62
Gravity Production	885.80	1,481.84	1,943.42	2,380.40	2,766.13	-	-	-	-	-	-	-	2,766.13

Purchased Water - Upl. City to Dom. Sys.	-	-	-	-	-	-	-	-	-	-	-	-	-
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<b>Total Production</b>	<b>1,391.96</b>	<b>1,043.07</b>	<b>1,170.83</b>	<b>1,130.32</b>	<b>1,221.40</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,957.58</b>
<b>Total Cumulative Production</b>	<b>1,391.96</b>	<b>2,435.02</b>	<b>3,605.85</b>	<b>4,736.18</b>	<b>5,957.58</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Domestic Production	233.30	221.28	222.35	206.46	188.09	-	-	-	-	-	-	-	1,071.47
Irrigation Production	1,125.08	788.88	925.55	923.83	1,033.31	-	-	-	-	-	-	-	4,796.66

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
RainFall (Inches)	0.22	0.44	1.84	1.06	0.36	-	-	-	-	-	-	-
Cumulative (Inches)	0.22	0.66	2.50	3.56	3.92	-	-	-	-	-	-	-

## 2022 Consumption

<b>DOMESTIC</b>	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Dom. Sys. - Base	53.80	38.74	78.67	40.12	96.88	-	-	-	-	-	-	-	308.21
Dom. Sys. - Supplemental	7.79	25.76	11.98	32.14	8.19	-	-	-	-	-	-	-	85.86
Dom Sys - Tier 3	3.12	21.92	2.87	27.65	1.19	-	-	-	-	-	-	-	56.75
Dom. Sys. - Del. to Upland(24th/Campus)	60.27	55.25	59.11	57.98	48.88	-	-	-	-	-	-	-	281.50
Dom. Sys. -Del. To Upland ( Well 16/15)	0.27	0.10	-	0.11	-	-	-	-	-	-	-	-	0.47
Dom. Sys. - Del. to Upland(24th/Mtn)-installed 4/2/19	-	-	-	-	-	-	-	-	-	-	-	-	-
Tunnel meter to the Upland	-	-	-	-	-	-	-	-	-	-	-	-	-
Discharge to waste	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	<b>125.24</b>	<b>141.77</b>	<b>152.63</b>	<b>158.00</b>	<b>155.14</b>	-	-	-	-	-	-	-	<b>732.79</b>

Truck Loads - note only crosswall projects	-	-	-	-	-	-	-	-	-	-	-	-	-
Well 32 Hydrant Mtr. - note only( started 8/6/18)Crosswalls	-	-	-	-	-	-	-	-	-	-	-	-	-

Irr. Note only Del. to MVWD(wheeled through Upland)	(11.92)	-	-	-	-	-	-	-	-	-	-	-	(11.92)
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<b>IRRIGATION</b>	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Irrig. Sys.-Upland(Pump & Rec'd) (City W#15)	235.52	157.13	193.46	209.49	231.95	-	-	-	-	-	-	-	1,027.55
Irrig. Sys. - Upl. City - Tier 1	324.42	416.68	583.63	567.58	616.85	-	-	-	-	-	-	-	2,509.16
Irrig. Sys. - Upl. City - Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Monte Vista - Tier 1	56.52	39.60	41.30	32.70	41.10	-	-	-	-	-	-	-	211.22
Irrig. Sys. - Monte Vista - Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Ont. City - Tier 1	39.60	35.10	36.60	29.00	36.40	-	-	-	-	-	-	-	176.70
Irrig. Sys. - Ont. City - Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Cucamonga Valley - Tier 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Cucamonga Valley - Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Holiday Rock Co - Tier 1	12.41	14.52	16.67	18.58	22.86	-	-	-	-	-	-	-	85.03
Irrig. Sys. - Holiday Rock Co - Tier 2	-	3.99	12.30	10.63	22.86	-	-	-	-	-	-	-	49.78
Irrig. Sys. - Holiday Rock Co - Tier 3	-	-	-	-	0.56	-	-	-	-	-	-	-	0.56
Irrig. Sys. - Red Hill Golf Course - Tier 1	7.09	16.60	26.62	29.68	36.51	-	-	-	-	-	-	-	116.51
Irrig. Sys. - Red Hill Golf Course - Tier 2	-	-	1.00	0.18	8.72	-	-	-	-	-	-	-	9.90
Irrig. Sys. - Red Hill Golf Course - Tier 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Red Hills HOA - Tier 1	0.06	0.16	0.92	1.39	1.62	-	-	-	-	-	-	-	4.15
Irrig. Sys. - Red Hills HOA - Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Red Hills HOA - Tier 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Minor Irrigators - Tier 1	0.93	1.76	4.19	4.27	3.38	-	-	-	-	-	-	-	14.52
Irrig. Sys. - Minor Irrigators - Tier 2	-	-	0.53	0.09	0.13	-	-	-	-	-	-	-	0.75
Irrig. Sys. - Minor irrigators - Tier 3	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	<b>676.55</b>	<b>685.55</b>	<b>917.22</b>	<b>903.58</b>	<b>1,022.93</b>	-	-	-	-	-	-	-	<b>4,205.82</b>

<b>COMPANY TOTALS</b>	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
San Antonio Heights	64.71	86.42	93.52	99.91	106.26	-	-	-	-	-	-	-	450.82
City of Upland	620.47	629.16	836.21	835.16	897.68	-	-	-	-	-	-	-	3,818.67
Monte Vista Water District	56.52	39.60	41.30	32.70	41.10	-	-	-	-	-	-	-	211.22
City of Ontario	39.60	35.10	36.60	29.00	36.40	-	-	-	-	-	-	-	176.70
Cucamonga Valley Water District	-	-	-	-	-	-	-	-	-	-	-	-	-
Holiday Rock Company	12.41	18.51	28.96	29.21	46.27	-	-	-	-	-	-	-	135.37
Red Hills Golf Course	7.09	16.60	27.62	29.86	45.23	-	-	-	-	-	-	-	126.40
Red Hill HOA	0.06	0.16	0.92	1.39	1.62	-	-	-	-	-	-	-	4.15
Minor Irrigators	0.93	1.76	4.72	4.36	3.51	-	-	-	-	-	-	-	15.27
<b>TOTAL</b>	<b>801.79</b>	<b>827.31</b>	<b>1,069.85</b>	<b>1,061.58</b>	<b>1,178.07</b>	-	-	-	-	-	-	-	<b>4,938.60</b>

<b>IRRIGATORS</b>	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Irrigator Emberton	0.04	0.08	0.26	0.40	0.42	-	-	-	-	-	-	-	1.21
Irrigator McMurray	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrigator Mistretta	-	-	-	0.48	0.60	-	-	-	-	-	-	-	1.08
Irrigator Nisbit	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrigator Scheu	-	-	2.00	2.00	2.00	-	-	-	-	-	-	-	6.01
Irrigator Pfister	0.89	1.67	2.45	1.48	0.48	-	-	-	-	-	-	-	6.97



2022 Spread and Storage

**Cucamonga Basin**

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
23rd St. (Meter) - Basin 6 - A	0.12	0.06	0.42	0.05	0.01	-	-	-	-	-	-	-	0.66
15th Street Basin	-	-	-	-	-	-	-	-	-	-	-	-	-
Basin 3 meter (23rd street Clock)	106.81	104.29	73.62	56.01	18.39	-	-	-	-	-	-	-	359.13
Frankish & Stamm Tunnel to Basin 3	65.06	20.52	0.18	-	-	-	-	-	-	-	-	-	85.75
Vscreen via Frankish & Stamm Meter to Basin 3	16.84	39.32	156.12	-	-	-	-	-	-	-	-	-	212.29
PRV Station (res 1)(basin 6)	6.99	0.01	0.73	-	-	-	-	-	-	-	-	-	7.72
<b>Monthly Spread</b>	<b>195.83</b>	<b>164.20</b>	<b>74.94</b>	<b>56.06</b>	<b>18.40</b>	-	-	-	-	-	-	-	<b>509.42</b>
<b>Cumulative Spread</b>	<b>195.83</b>	<b>360.03</b>	<b>434.97</b>	<b>491.02</b>	<b>509.42</b>	-	-	-	-	-	-	-	

**Six Basins**

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
<b>Monthly Spread</b>	<b>63.35</b>	<b>25.27</b>	<b>19.84</b>	<b>6.64</b>	<b>8.08</b>	-	-	-	-	-	-	-	<b>123.19</b>
<b>Cumulative Spread</b>	<b>63.35</b>	<b>88.62</b>	<b>108.46</b>	<b>115.11</b>	<b>123.19</b>	-	-	-	-	-	-	-	

Note: City of Upland Well Exercising may contribute to spread

Note: Maximum end of year storage limit: 2,000 AF

Previous Storage	1,970.00	2,027.37	2,055.21	2,073.72	2,079.88	2,088.23	2,165.90	2,243.57	2,321.23	2,398.90	2,476.57	2,554.23	
Spread	63.35	25.27	19.84	6.64	8.08	-	-	-	-	-	-	-	
Unused Monthly OSY	(5.98)	2.57	(1.33)	(0.48)	0.27	77.67	77.67	77.67	77.67	77.67	77.67	77.67	
<b>Current Storage Estimate</b>	<b>2,027</b>	<b>2,055</b>	<b>2,074</b>	<b>2,080</b>	<b>2,088</b>	<b>2,166</b>	<b>2,244</b>	<b>2,321</b>	<b>2,399</b>	<b>2,477</b>	<b>2,554</b>	<b>2,632</b>	

932 yearly OSY = 77.67 monthly OSY

**Chino Basin**

<b>Monthly Spread</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Cumulative Spread</b>	-	-	-	-	-	-	-	-	-	-	-	-	-

Local Supplemental Account (Spreading)*	3,923.25	3,923.25	3,923.25	3,923.25	3,923.25	-	-	-	-	-	-	-	
Carry Over Account	1,232.00	1,232.00	1,232.00	1,232.00	1,232.00	-	-	-	-	-	-	-	
Excess Carry Over Account*	2,104.00	2,206.26	2,308.76	2,411.43	2,511.71	-	-	-	-	-	-	-	
Preemptive Replenishment Account	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total Storage</b>	<b>7,259.25</b>	<b>7,361.51</b>	<b>7,464.01</b>	<b>7,566.68</b>	<b>7,666.96</b>	-	-	-	-	-	-	-	
Spread	-	-	-	-	-	-	-	-	-	-	-	-	
Unused Monthly OSY	102.26	102.50	102.67	100.29	102.67	-	-	-	-	-	-	-	
<b>Current Storage Estimate*</b>	<b>7,362</b>	<b>7,464</b>	<b>7,567</b>	<b>7,667</b>	<b>7,770</b>	-	-	-	-	-	-	-	

1,232 yearly OSY = 102.67 monthly OSY

\* Does not include yearly storage losses calc of 0.07%

**Company Wide**

<b>Monthly Spread</b>	<b>259.18</b>	<b>189.47</b>	<b>94.78</b>	<b>62.70</b>	<b>26.48</b>	-	-	-	-	-	-	-	<b>632.61</b>
<b>Cumulative Spread</b>	<b>259.18</b>	<b>448.65</b>	<b>543.43</b>	<b>606.13</b>	<b>632.61</b>	-	-	-	-	-	-	-	
<b>Total Current Storage Estimate</b>	<b>9,389</b>	<b>9,519</b>	<b>9,640</b>	<b>9,747</b>	<b>9,858</b>	<b>2,166</b>	<b>2,244</b>	<b>2,321</b>	<b>2,399</b>	<b>2,477</b>	<b>2,554</b>	<b>2,632</b>	

Meter to spread ponds (NOTE ONLY)	-	-	-	-	-	-	-	-	-	-	-	-	-
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## 2022 GW Production Rights

Yearly %	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC
	8%	17%	25%	33%	42%	50%	58%	67%	75%	83%	92%	100%

### Cucamonga Basin Production

Yearly Production Rights = 5669 (4,500AF + 1169AF 10-yr Average Spread)

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Production	422.10	371.76	630.26	612.81	758.27	-	-	-	-	-	-	-	
Cumulative Production	422.10	793.86	1,424.12	2,036.93	2,795.20	-	-	-	-	-	-	-	2,795.20
Cumulative Production Rights	472.43	944.85	1,417.28	1,889.70	2,362.13	-	-	-	-	-	-	-	5,669
<b>% of Production Rights*</b>	<b>7.45%</b>	<b>14.00%</b>	<b>25.12%</b>	<b>35.93%</b>	<b>49.31%</b>	<b>58.79%</b>	<b>69.92%</b>	<b>80.61%</b>	<b>91.41%</b>	<b>102.21%</b>	<b>113.02%</b>	<b>123.83%</b>	<b>49.3%</b>

### Six Basins Production

Yearly Production Rights = 932AF

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Production	83.65	75.09	79.00	78.15	77.40	-	-	-	-	-	-	-	
Cumulative Production	83.65	158.74	237.74	315.89	393.29	-	-	-	-	-	-	-	393.29
Cumulative Production Rights	77.68	155.35	233.03	310.70	388.38	-	-	-	-	-	-	-	932
<b>% of Production Rights*</b>	<b>8.97%</b>	<b>17.03%</b>	<b>25.51%</b>	<b>33.89%</b>	<b>42.19%</b>	<b>50.52%</b>	<b>58.88%</b>	<b>67.20%</b>	<b>75.54%</b>	<b>83.88%</b>	<b>92.21%</b>	<b>100.55%</b>	<b>42.2%</b>

### Chino Basin Production

Note: Chino Basin production rights are calculated from July through June.

Yearly Production Rights = 1232AF

	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Production		0.41	0.17	-	2.38	-	-	-	-	-	-	-	-	2.95
Cumulative Production for 2022		0.41	0.57	0.57	2.95	2.95	-	-	-	-	-	-	-	
<b>Water Year 21-22</b>														
Cumulative Production	375.70	376.11	376.27	376.27	378.65	378.65	-							378.65
Cumulative Rights	616.00	718.67	821.33	924.00	1,026.67	1,129.33	1,232.00							1,232.00
<b>% of Production Rights 21-22*</b>		<b>30.53%</b>	<b>30.54%</b>	<b>30.54%</b>	<b>30.73%</b>	<b>30.73%</b>	<b>30.84%</b>							
<b>Water Year 22-23</b>														
Cumulative Production								-	-	-	-	-	-	-
Cumulative Rights								102.67	205.33	308.00	410.67	513.33	616.00	1,232.00
<b>% of Production Rights 22-23*</b>								-	-	-	-	-	-	-

\* - Out months are Exponential Smoothing (ETS) forecasts based on basin production to date

Chino Basin	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	WY19-20
<b>Water Year 19-20</b>													
Cumulative Production	5.24	110.22	227.03	351.18	470.30	470.30	470.53	470.80	470.80	471.09	486.34	614.43	
Cumulative Rights	102.67	205.33	308.00	410.67	513.33	616.00	718.67	821.33	924.00	1,026.67	1,129.33	1,232.00	1,232.00
<b>% of Production Rights 19-20</b>	<b>5.10%</b>	<b>53.68%</b>	<b>73.71%</b>	<b>85.51%</b>	<b>91.62%</b>	<b>76.35%</b>	<b>65.47%</b>	<b>57.32%</b>	<b>50.95%</b>	<b>45.89%</b>	<b>43.06%</b>	<b>49.87%</b>	

## 2022 Production v Consumption

Yearly %	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC
	8%	17%	25%	33%	42%	50%	58%	67%	75%	83%	92%	100%

### Consumption versus Entitlement, Company Wide **Active Shares**

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Consumption	801.79	827.31	1,069.85	1,061.58	1,178.07	-	-	-	-	-	-	-	
Cumulative Consumption	801.79	1,629.10	2,698.95	3,760.53	4,938.60	-	-	-	-	-	-	-	<b>4,938.60</b>
<i>Cumulative Entitlement (straight line)</i>	<i>1,048.23</i>	<i>2,096.47</i>	<i>3,144.70</i>	<i>4,192.94</i>	<i>5,241.17</i>	-	-	-	-	-	-	-	<b>12,579</b>
<b>% of Entitlement*</b>	<b>6.37%</b>	<b>12.95%</b>	<b>21.46%</b>	<b>29.90%</b>	<b>39.26%</b>	<b>47.10%</b>	<b>55.61%</b>	<b>63.94%</b>	<b>72.30%</b>	<b>80.67%</b>	<b>89.05%</b>	<b>97.42%</b>	<b>39.3%</b>

### Consumption versus Entitlement, Company Wide **Total Shares**

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Consumption	801.79	827.31	1,069.85	1,061.58	1,178.07	-	-	-	-	-	-	-	
Cumulative Consumption	801.79	1,629.10	2,698.95	3,760.53	4,938.60	-	-	-	-	-	-	-	<b>4,938.60</b>
<i>Cumulative Entitlement (straight line)</i>	<i>1,083.33</i>	<i>2,166.67</i>	<i>3,250.00</i>	<i>4,333.33</i>	<i>5,416.67</i>	-	-	-	-	-	-	-	<b>13,000</b>
<b>% of Entitlement*</b>	<b>6.17%</b>	<b>12.53%</b>	<b>20.76%</b>	<b>28.93%</b>	<b>37.99%</b>	<b>45.58%</b>	<b>53.81%</b>	<b>61.86%</b>	<b>69.96%</b>	<b>78.06%</b>	<b>86.16%</b>	<b>94.26%</b>	<b>38.0%</b>

### Production versus Consumption, Company Wide

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Production	1,391.96	1,043.07	1,170.83	1,130.32	1,221.40	-	-	-	-	-	-	-	5,957.58
Consumption	801.79	827.31	1,069.85	1,061.58	1,178.07	-	-	-	-	-	-	-	4,938.60
Spread	259.18	189.47	94.78	62.70	26.48	-	-	-	-	-	-	-	632.61
Total Consumption	1,060.97	1,016.78	1,164.63	1,124.28	1,204.55	-	-	-	-	-	-	-	5,571.21
Difference	330.99	26.28	6.20	6.04	16.85	-	-	-	-	-	-	-	386.36
<b>% of Production</b>	<b>23.8%</b>	<b>2.5%</b>	<b>0.5%</b>	<b>0.5%</b>	<b>1.4%</b>	<b>0.0%</b>	<b>0.00%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>6.5%</b>

### Production versus Consumption, Domestic System

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Production	233.30	221.28	222.35	206.46	188.09	-	-	-	-	-	-	-	1,071.47
Consumption	125.24	141.77	152.63	158.00	155.14	-	-	-	-	-	-	-	732.79
Monthly Difference	108.05	79.51	69.71	48.46	32.95	-	-	-	-	-	-	-	338.69
<b>% difference</b>	<b>86.28%</b>	<b>56.09%</b>	<b>45.67%</b>	<b>30.67%</b>	<b>21.24%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>46.2%</b>

### Production versus Consumption, Irrigation System

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Production	1,125.08	788.88	925.55	923.83	1,033.31	-	-	-	-	-	-	-	4,796.66
Addition from Domestic	108.05	79.51	69.71	48.46	32.95	-	-	-	-	-	-	-	338.69
Total Production	1,233.14	868.39	995.27	972.29	1,066.26	-	-	-	-	-	-	-	5,135.34
Consumption	935.72	875.01	1,012.00	966.28	1,049.41	-	-	-	-	-	-	-	4,838.43
Monthly Difference	297.41	(6.62)	(16.73)	6.01	16.85	-	-	-	-	-	-	-	296.91
<b>% difference</b>	<b>31.78%</b>	<b>-0.76%</b>	<b>-1.65%</b>	<b>0.62%</b>	<b>1.61%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>6.1%</b>

\* - Out months are Exponential Smoothing (ETS) forecasts based on consumption to date

## 2022 Consumption Analysis

Yearly %	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC
	8%	17%	25%	33%	42%	50%	58%	67%	75%	83%	92%	100%

### COMPANY TOTALS

#### Active Shares

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR	Shares
Consumption	801.79	827.31	1,069.85	1,061.58	1,178.07	-	-	-	-	-	-	-		6,182
Cumulative Consumption	801.79	1,629.10	2,698.95	3,760.53	4,938.60	-	-	-	-	-	-	-	4,938.60	
Cumulative Entitlement	984.59	1,969.17	2,970.38	3,986.40	5,035.63	-	-	-	-	-	-	-	12,578.81	
% of Yearly Entitlement*	6.37%	12.95%	21.46%	29.90%	39.26%	47.10%	55.61%	63.94%	72.30%	80.67%	89.05%	97.42%	39.26%	

### COMPANY TOTALS

#### All Shares

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR	Shares
Consumption	801.79	827.31	1,069.85	1,061.58	1,178.07	-	-	-	-	-	-	-		6,389
Cumulative Consumption	801.79	1,629.10	2,698.95	3,760.53	4,938.60	-	-	-	-	-	-	-	4,938.60	
Cumulative Entitlement	1,083.33	2,166.67	3,250.00	4,333.33	5,416.67	-	-	-	-	-	-	-	13,000.00	
% of Yearly Entitlement*	6.17%	12.53%	20.76%	28.93%	37.99%	45.58%	53.81%	61.86%	69.96%	78.06%	86.16%	94.26%	37.99%	

### San Antonio Heights

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR	Shares
Consumption	64.71	86.42	93.52	99.91	106.26	-	-	-	-	-	-	-		632
Cumulative Consumption	64.71	151.13	244.65	344.56	450.82	-	-	-	-	-	-	-	450.82	
Cumulative Entitlement	69.41	138.82	218.47	307.25	416.49	-	-	-	-	-	-	-	1,285.96	
% of Yearly Entitlement*	5.03%	11.75%	19.02%	26.79%	35.06%	42.27%	49.90%	57.46%	65.02%	72.60%	80.17%	87.74%	35.06%	

### City of Upland

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR	Shares
Consumption	620.47	629.16	836.21	835.16	897.68	-	-	-	-	-	-	-		4,516.50
Cumulative Consumption	620.47	1,249.63	2,085.84	2,920.99	3,818.67	-	-	-	-	-	-	-	3,818.67	
Cumulative Entitlement	765.83	1,531.66	2,297.48	3,063.31	3,829.14	-	-	-	-	-	-	-	9,189.94	
% of Yearly Entitlement*	6.75%	13.60%	22.70%	31.78%	41.55%	49.93%	58.95%	67.79%	76.67%	85.55%	94.43%	103.32%	41.55%	

### Monte Vista Water District

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR	Shares
Consumption	56.52	39.60	41.30	32.70	41.10	-	-	-	-	-	-	-		331
Cumulative Consumption	56.52	96.12	137.42	170.12	211.22	-	-	-	-	-	-	-	211.22	
Cumulative Entitlement	56.04	112.08	168.12	224.16	280.20	-	-	-	-	-	-	-	672.48	
% of Yearly Entitlement*	8.40%	14.29%	20.43%	25.30%	31.41%	36.76%	42.44%	47.98%	53.67%	59.29%	64.91%	70.53%	31.41%	

### City of Ontario

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR	Shares
Consumption	39.60	35.10	36.60	29.00	36.40	-	-	-	-	-	-	-		295
Cumulative Consumption	39.60	74.70	111.30	140.30	176.70	-	-	-	-	-	-	-	176.70	
Cumulative Entitlement	50.06	100.13	150.19	200.25	250.32	-	-	-	-	-	-	-	600.76	
% of Yearly Entitlement*	6.59%	12.43%	18.53%	23.35%	29.41%	34.72%	40.36%	45.85%	51.50%	57.07%	62.65%	68.23%	29.41%	

\* - Out months are Exponential Smoothing (ETS) forecasts based on consumption to date

## 2022 Consumption Analysis

Yearly %	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC
		8%	17%	25%	33%	42%	50%	58%	67%	75%	83%	92%

### Cucamonga Valley Water District

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR	Shares	4
Consumption	-	-	-	-	-	-	-	-	-	-	-	-	-		
Cumulative Consumption	-	-	-	-	-	-	-	-	-	-	-	-	-		
Cumulative Entitlement	-	-	-	-	-	-	-	-	-	-	-	-	-	8.14	
% of Yearly Entitlement*															

### Holiday Rock Company

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR	Shares	132
Consumption	12.41	18.51	28.96	29.21	46.27	-	-	-	-	-	-	-	-		
Cumulative Consumption	12.41	30.92	59.88	89.09	135.37	-	-	-	-	-	-	-	135.37		
Cumulative Entitlement	14.52	29.05	45.72	64.29	87.15	-	-	-	-	-	-	-	269.10		
% of Yearly Entitlement*	4.61%	11.49%	22.25%	33.11%	50.30%	59.48%	71.62%	83.16%	94.83%	106.52%	118.22%	129.92%	50.30%		

### Red Hills Golf Course

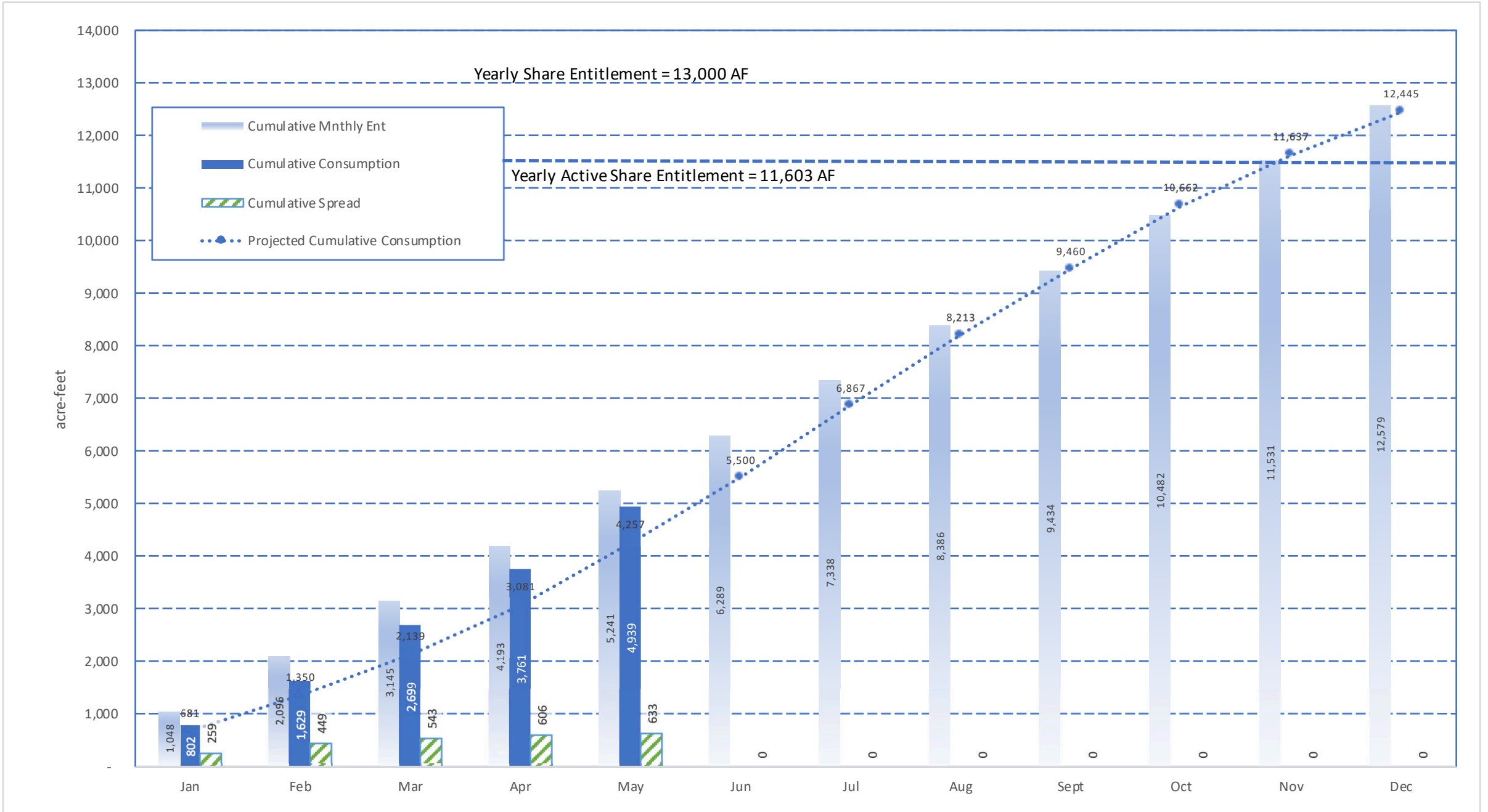
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR	Shares	211
Consumption	7.09	16.60	27.62	29.86	45.23	-	-	-	-	-	-	-	-		
Cumulative Consumption	7.09	23.70	51.32	81.17	126.40	-	-	-	-	-	-	-	126.40		
Cumulative Entitlement	23.20	46.40	73.03	102.70	139.21	-	-	-	-	-	-	-	429.84		
% of Yearly Entitlement*	1.65%	5.51%	11.94%	18.88%	29.41%	34.96%	42.41%	49.46%	56.59%	63.74%	70.89%	78.04%	29.41%		

### Minor Irrigators

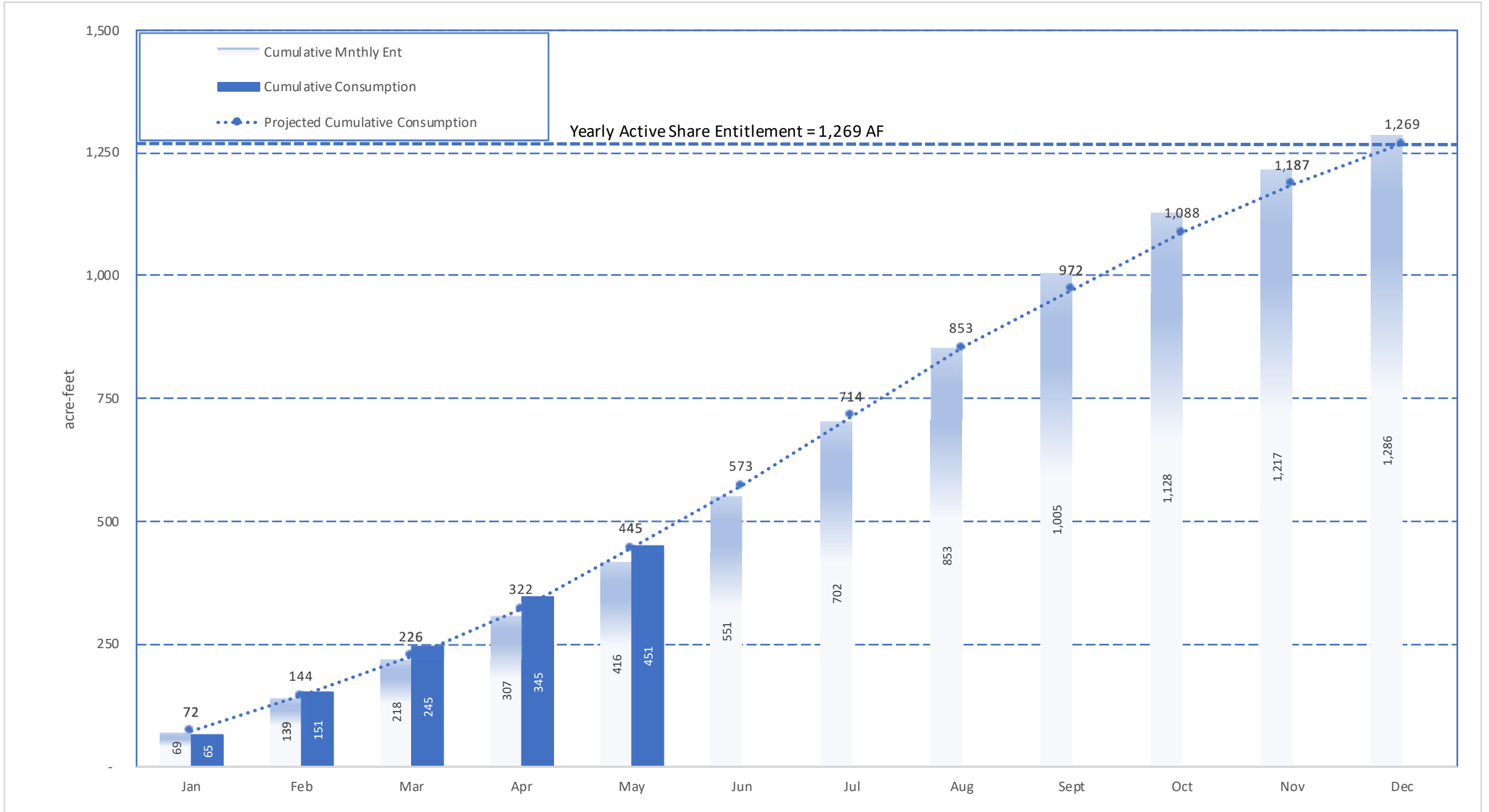
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR	Shares	50
Consumption	0.93	1.76	4.72	4.36	3.51	-	-	-	-	-	-	-	-		
Cumulative Consumption	0.93	2.69	7.41	11.77	15.27	-	-	-	-	-	-	-	15.27		
Cumulative Entitlement	5.52	11.04	17.37	24.43	33.11	-	-	-	-	-	-	-	102.25		
% of Yearly Entitlement*	0.91%	2.63%	7.24%	11.51%	14.94%	18.77%	22.64%	26.33%	30.10%	34.72%	37.35%	41.51%	14.94%		

\* - Out months are Exponential Smoothing (ETS) forecasts based on consumption to date

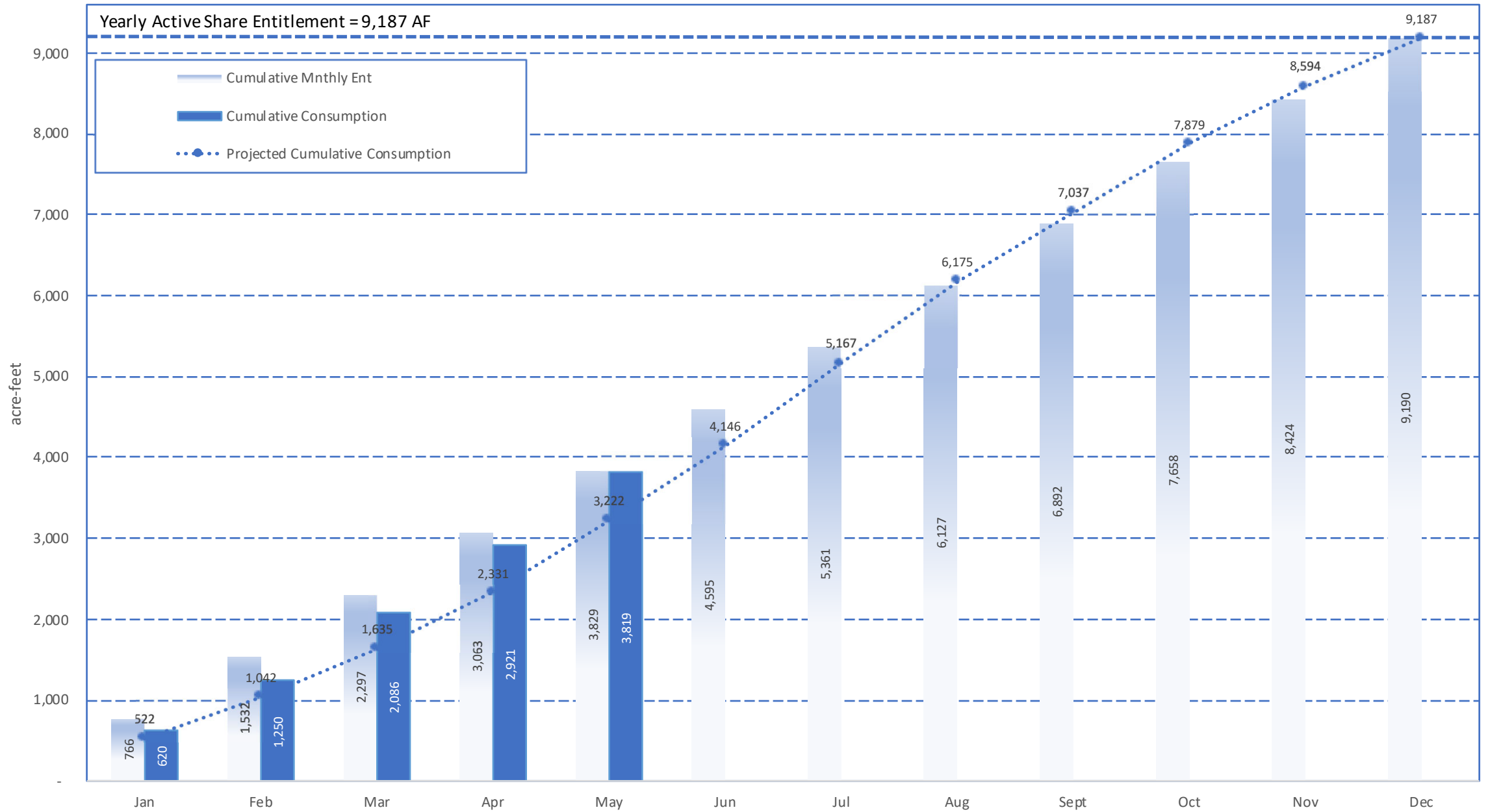
# 2022 Consumption Chart



# 2022 Domestic Consumption

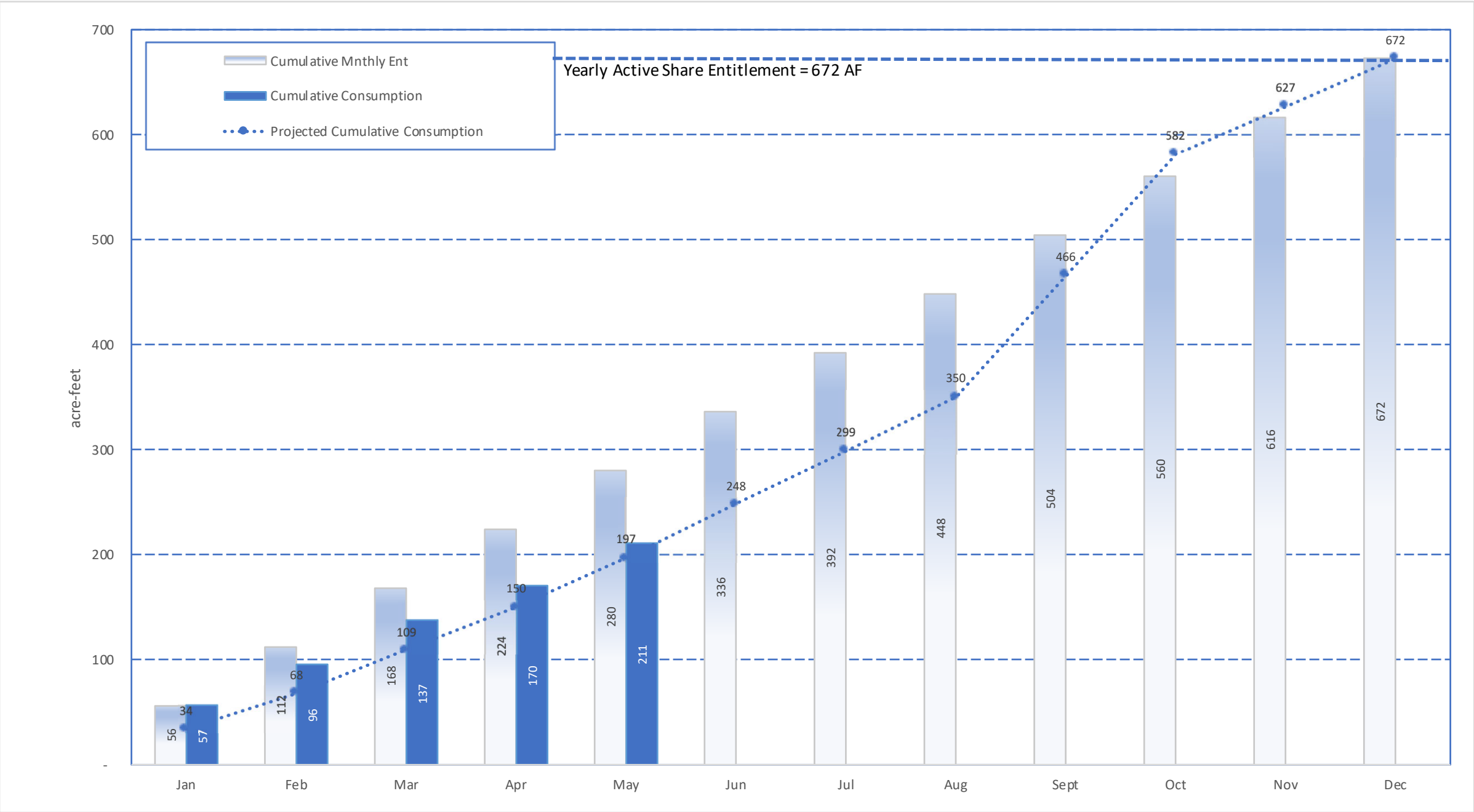


# 2022 Upland Consumption

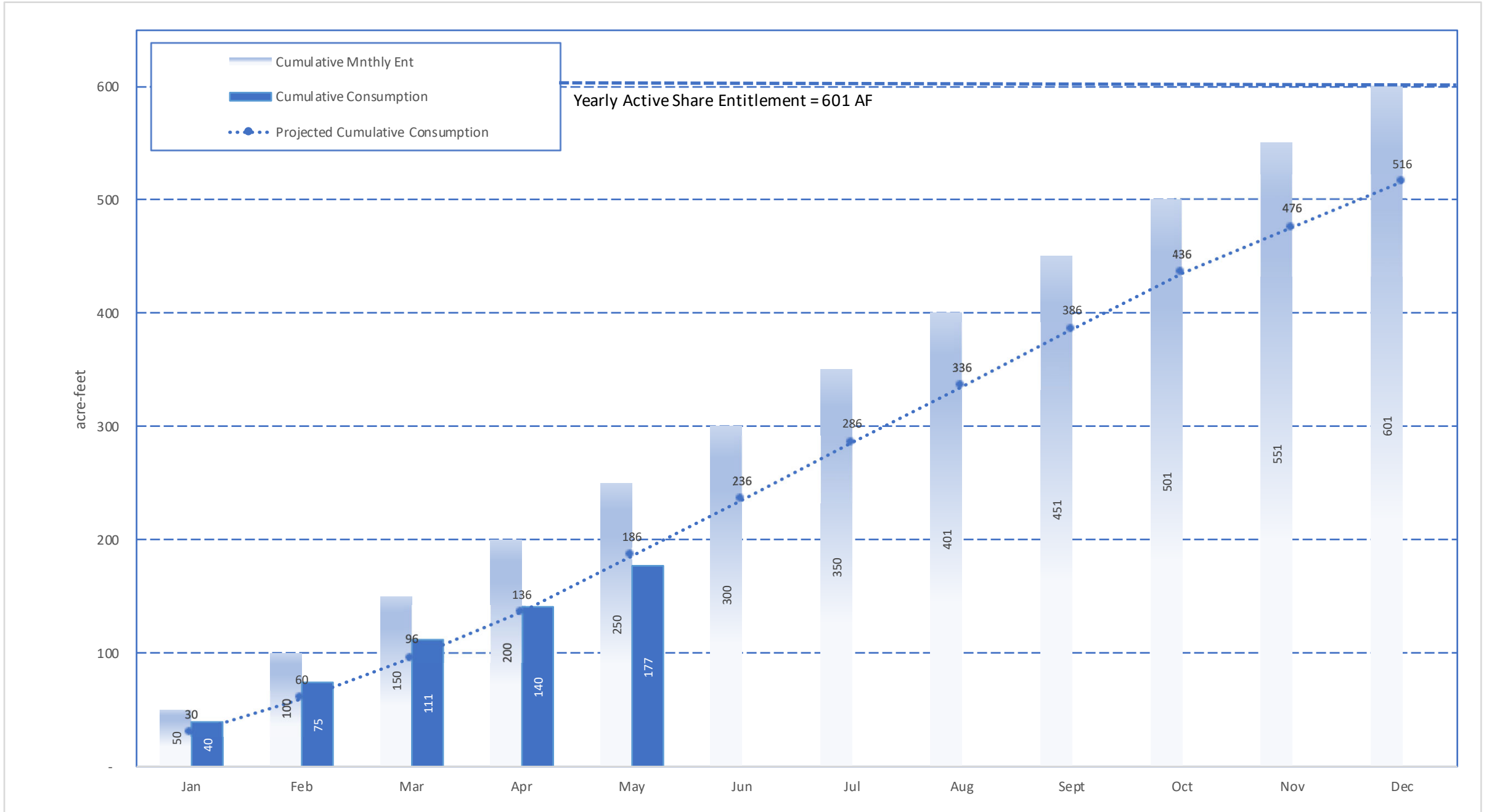




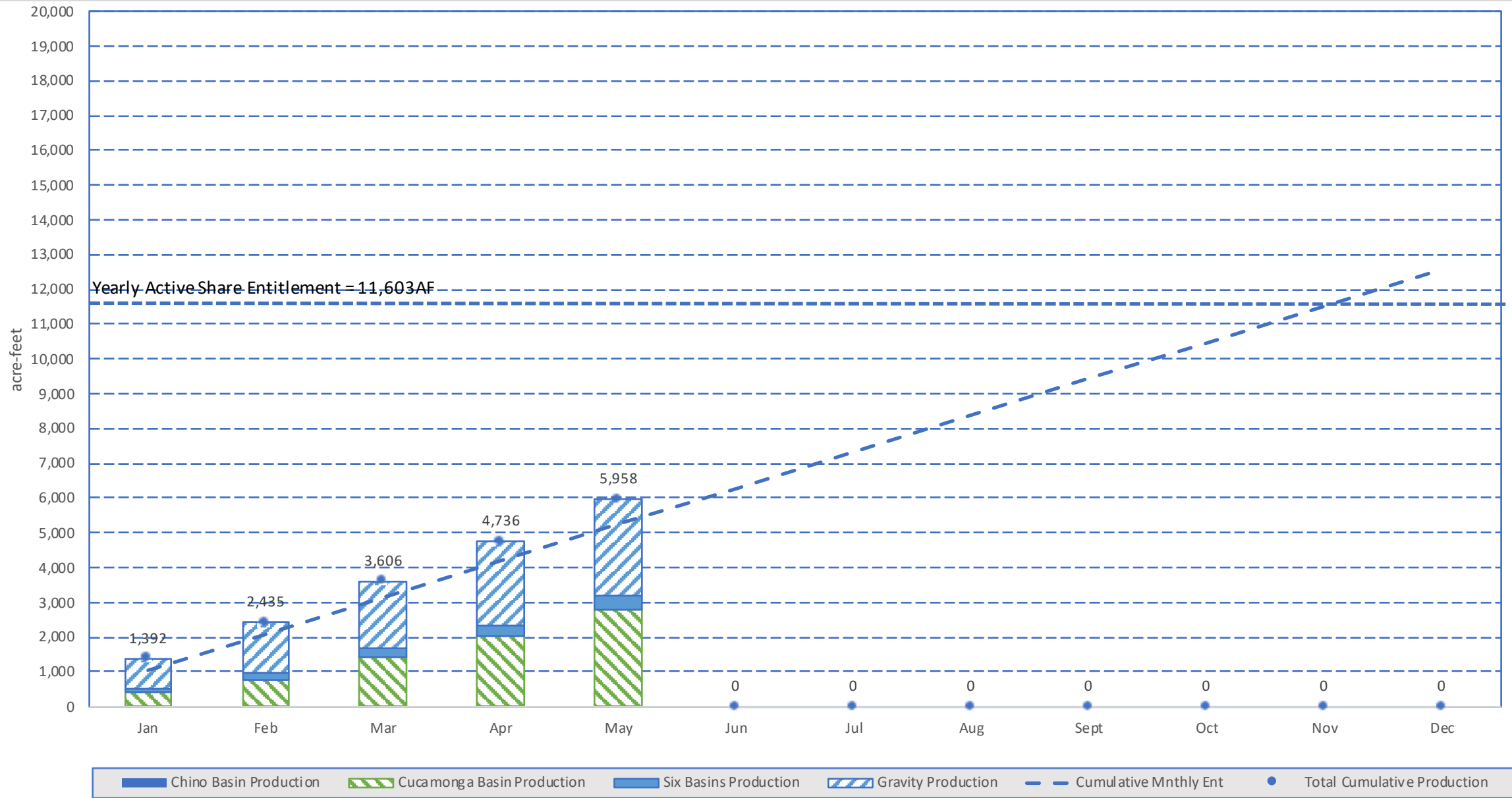
# 2022 Monte Vista Consumption



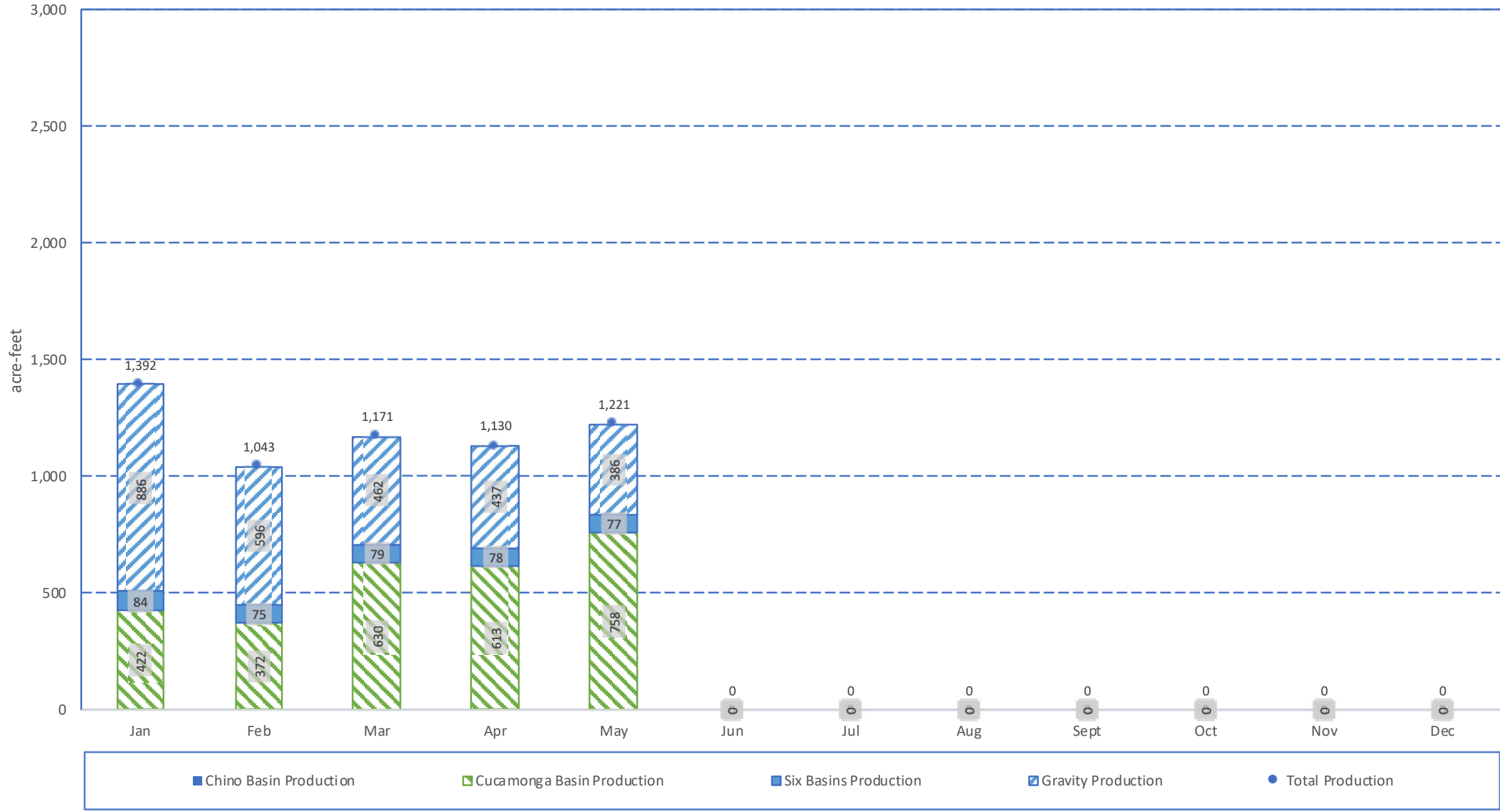
# 2022 Ontario Consumption



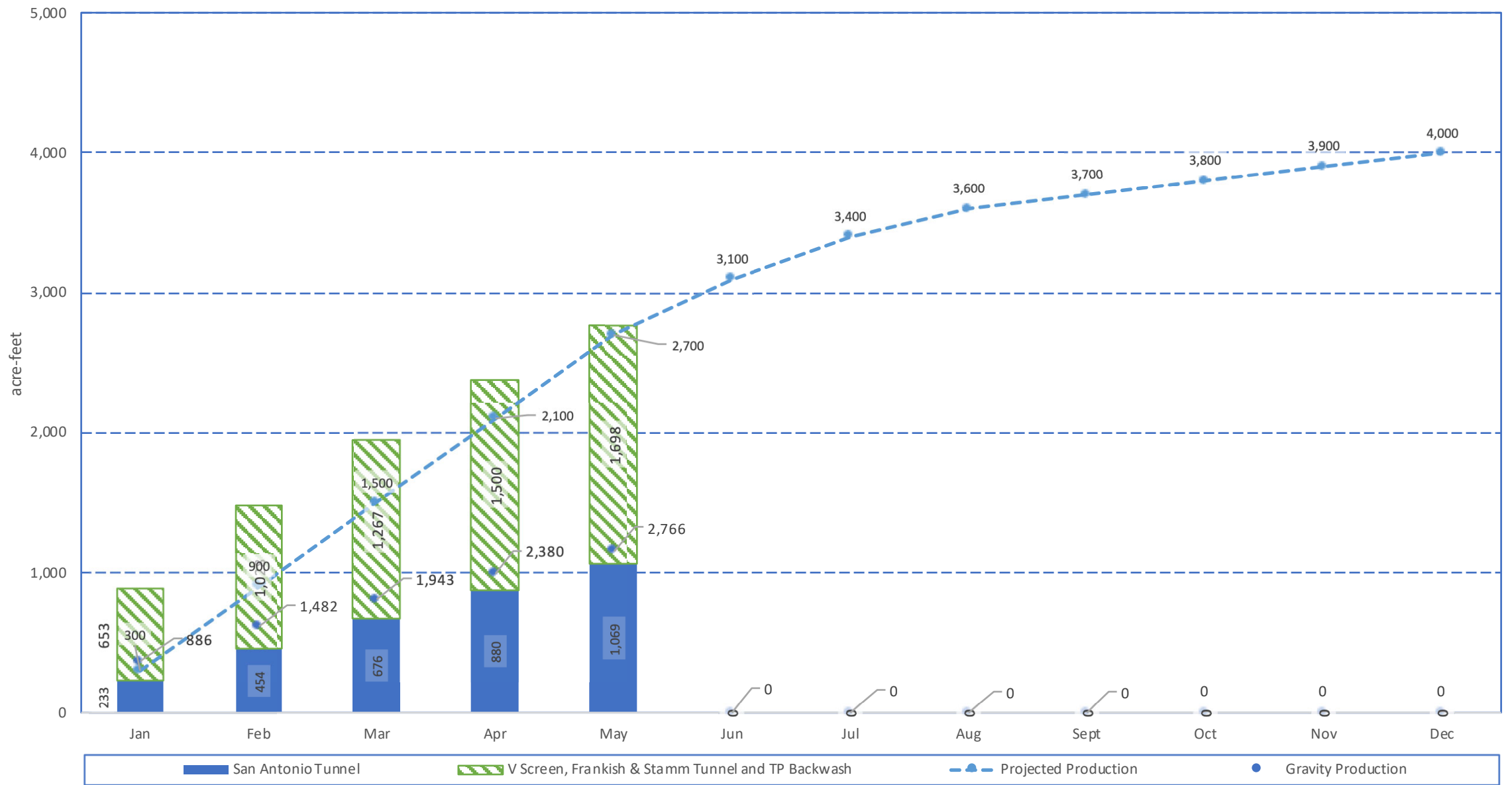
# 2022 Total Yearly Production



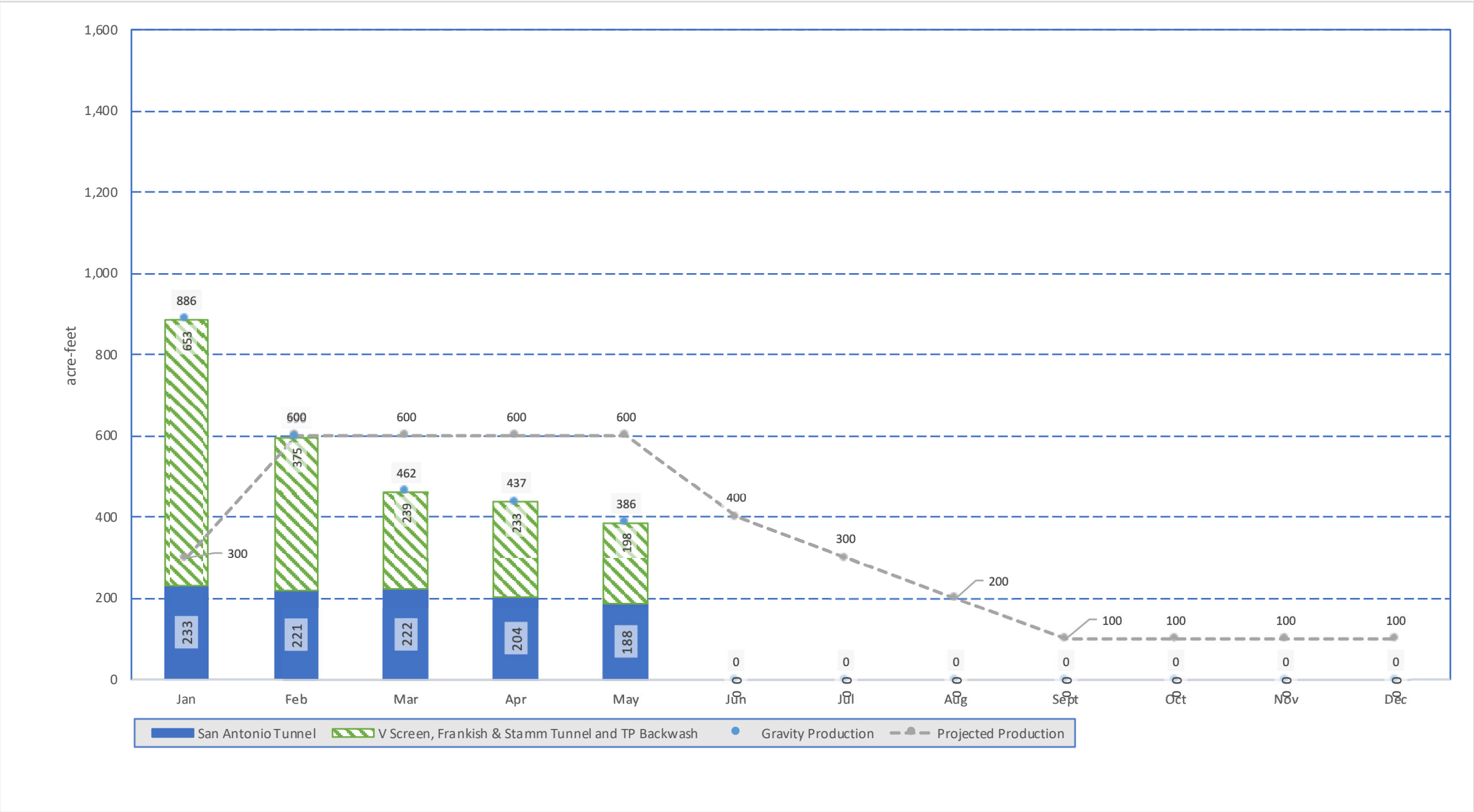
# 2022 Monthly Production



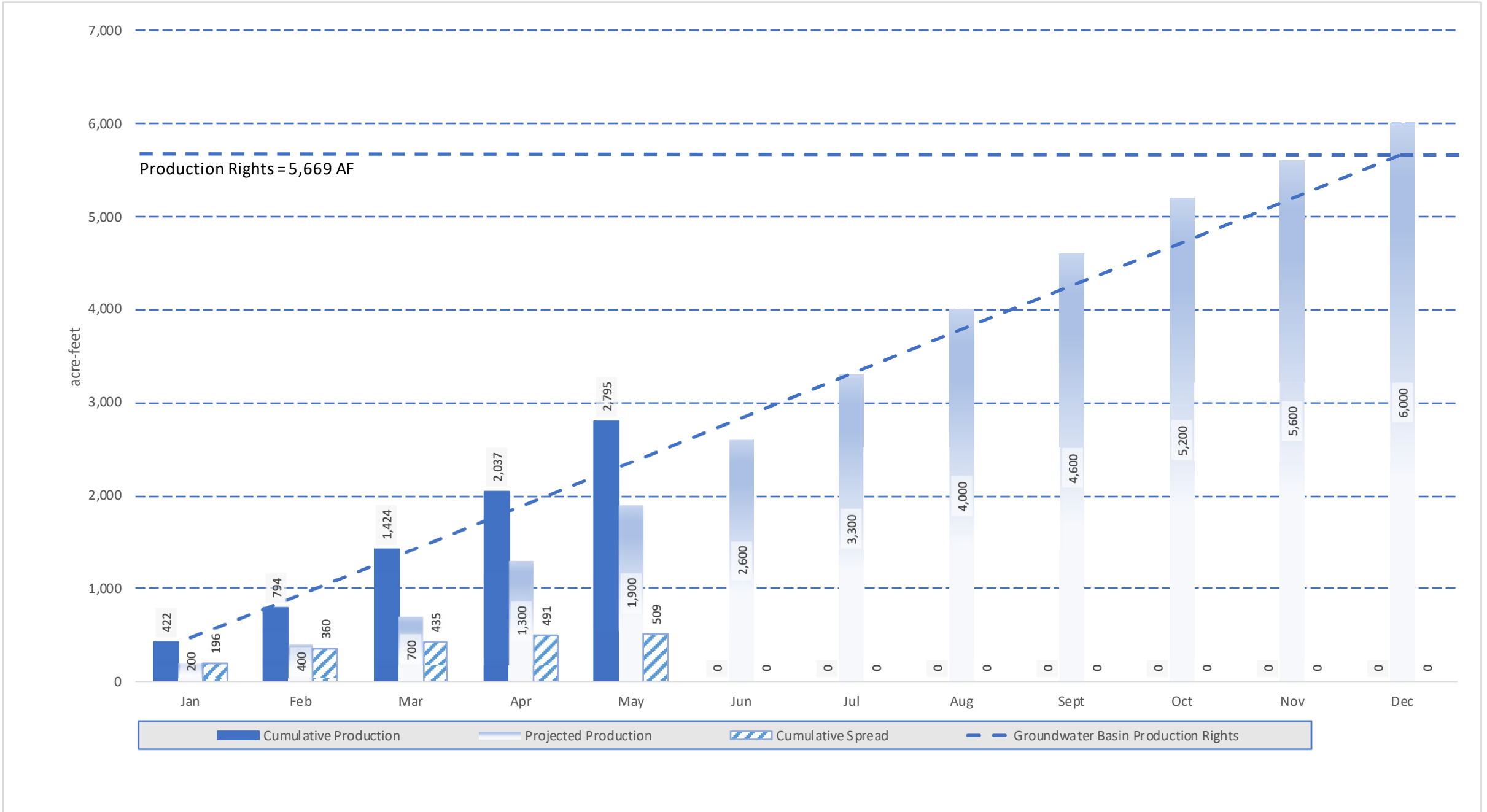
# 2022 Gravity Cumulative



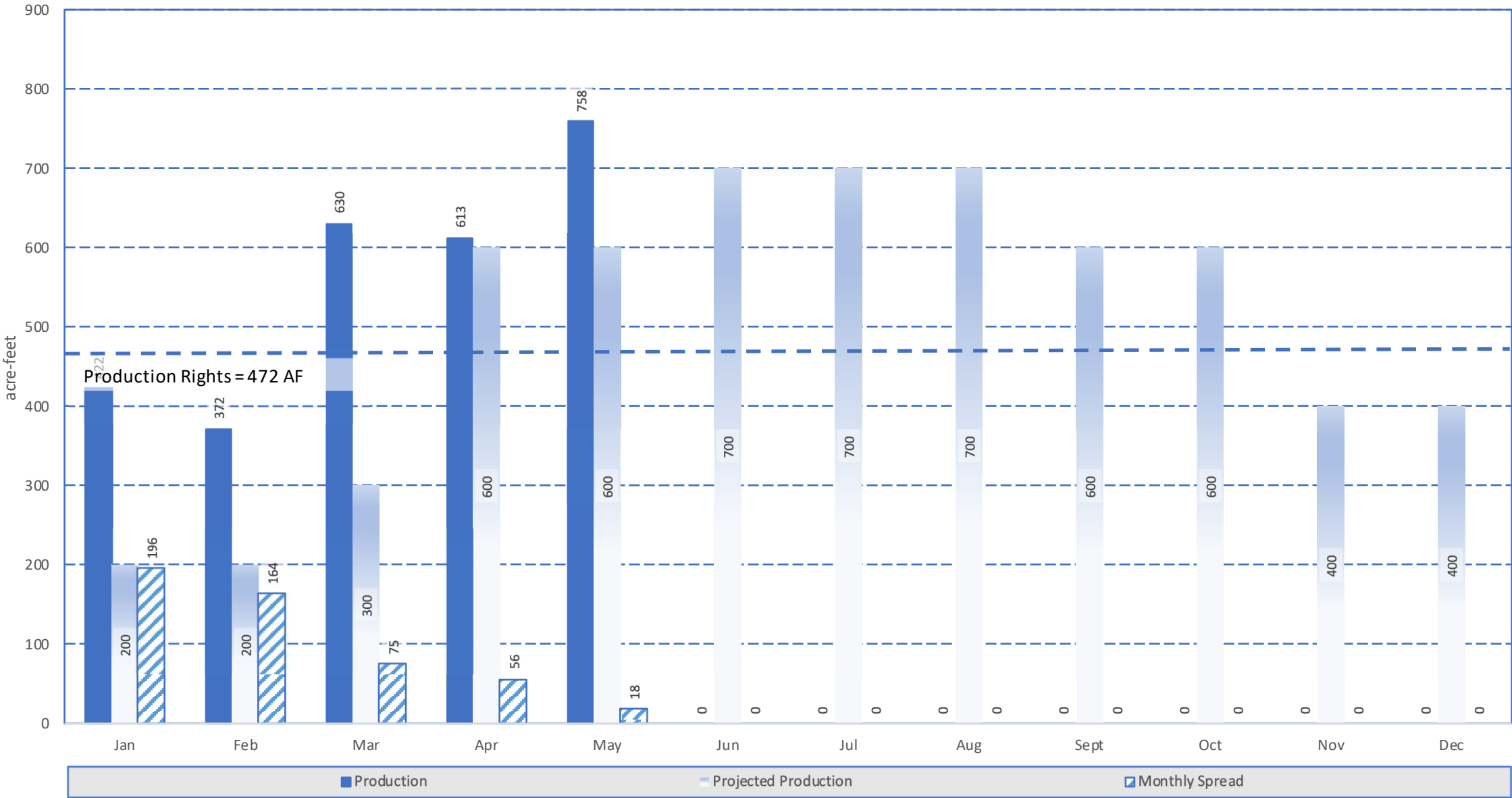
# 2022 Gravity Monthly



# 2022 Cucamonga Basin Cumulative

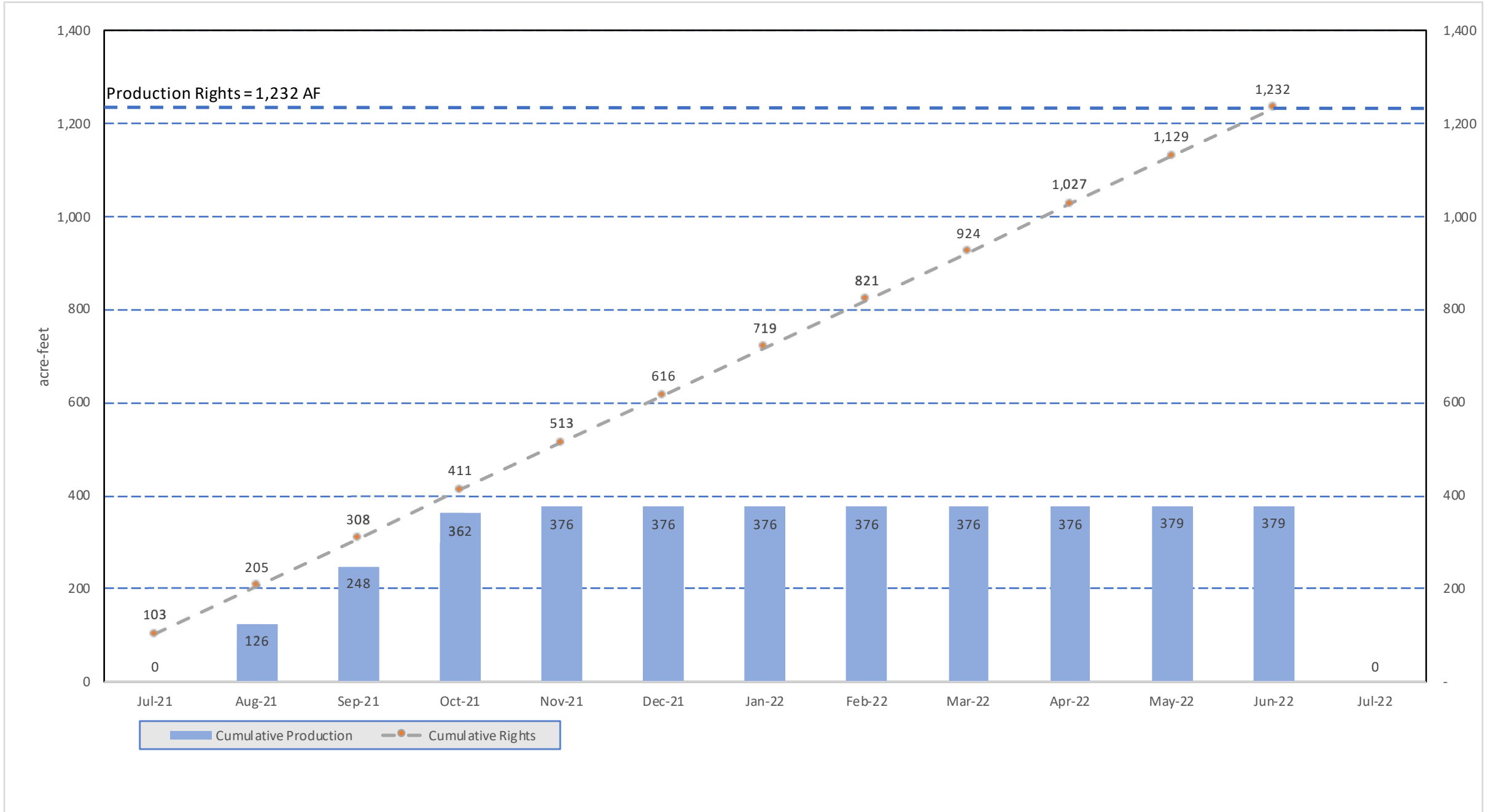


# 2022 Cucamonga Basin Monthly

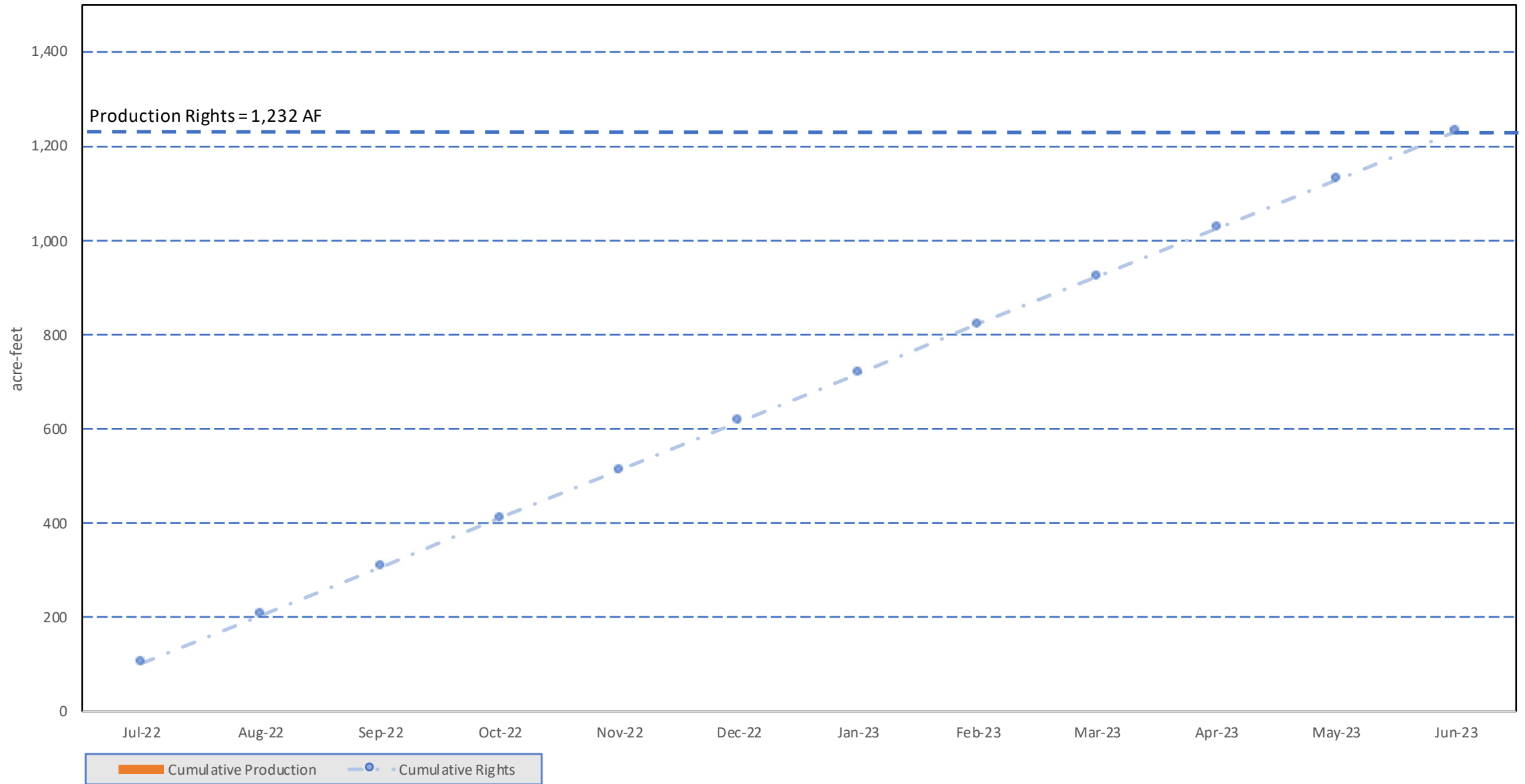




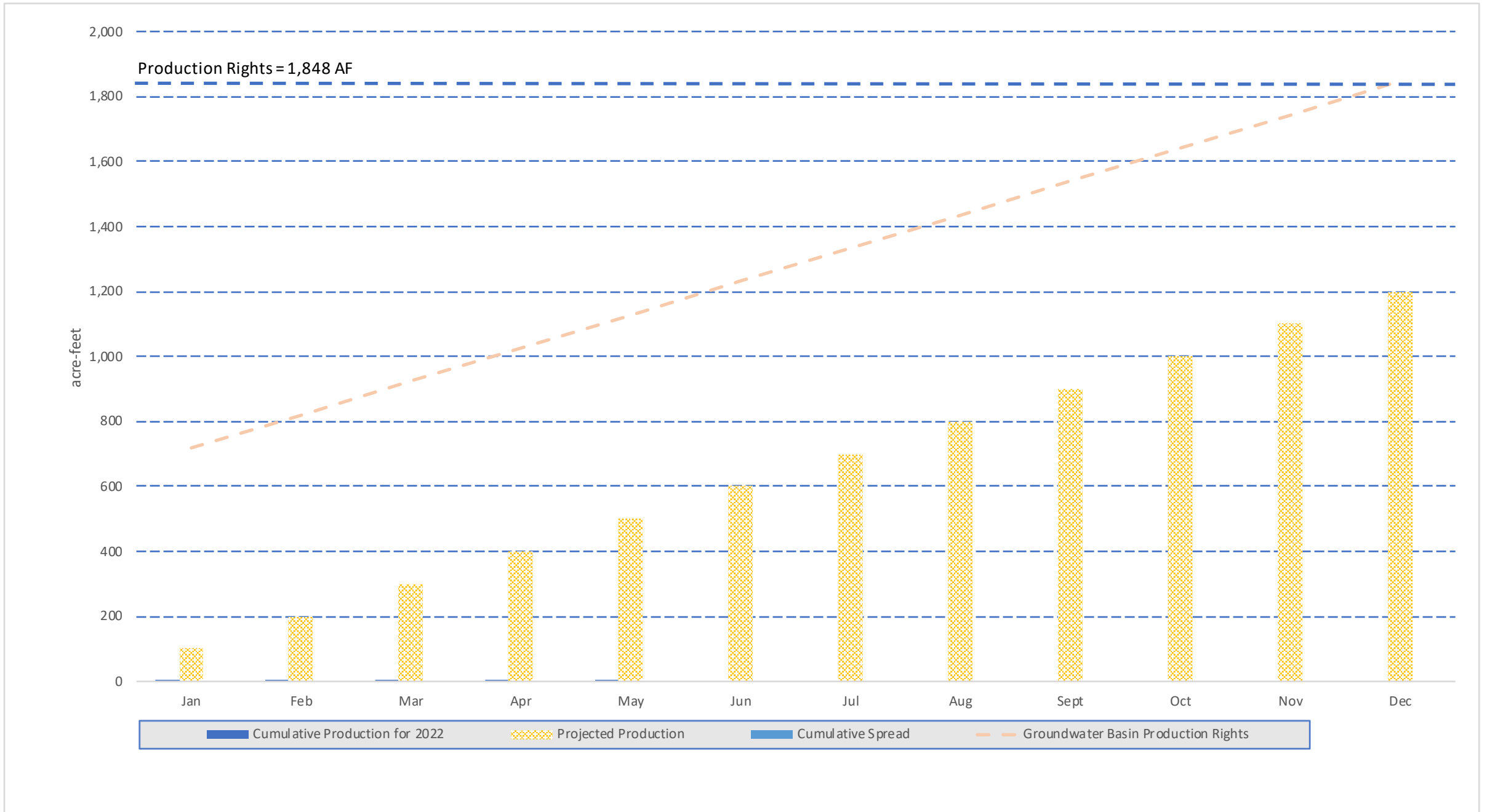
# 21-22 Chino Basin Cumulative



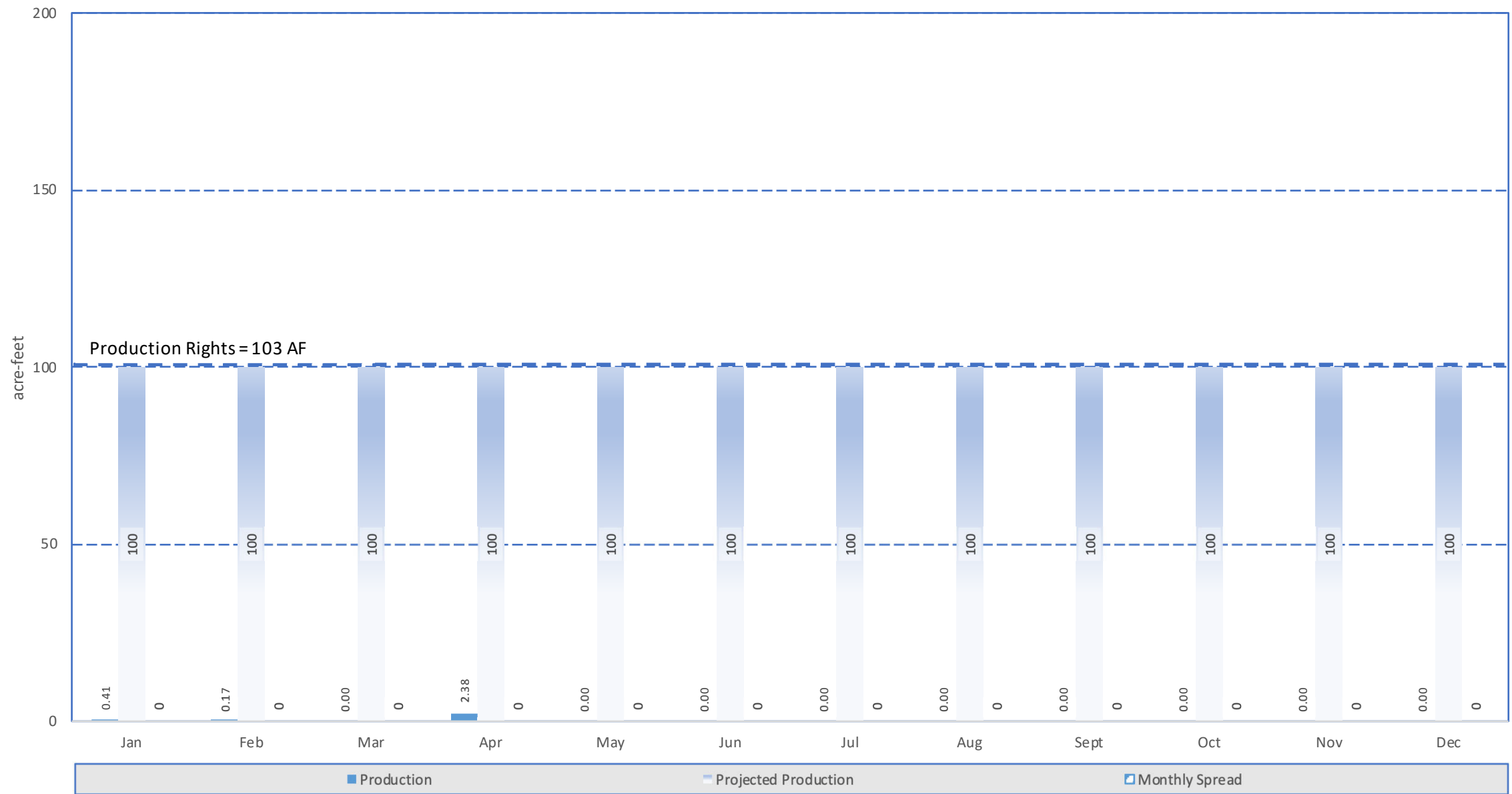
# 22-23 Chino Basin Cumulativ



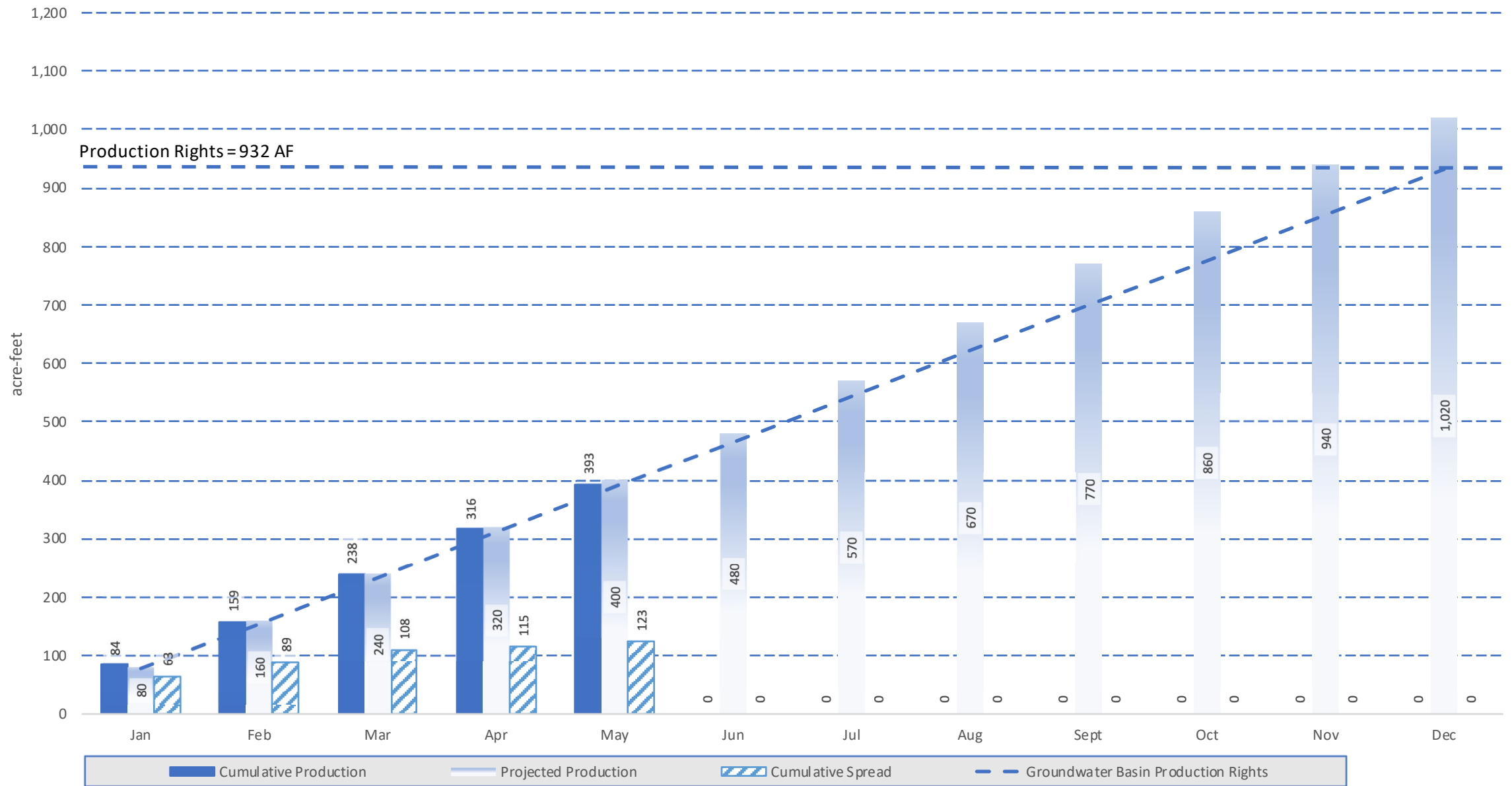
# 2022 Chino Basin Cumulative



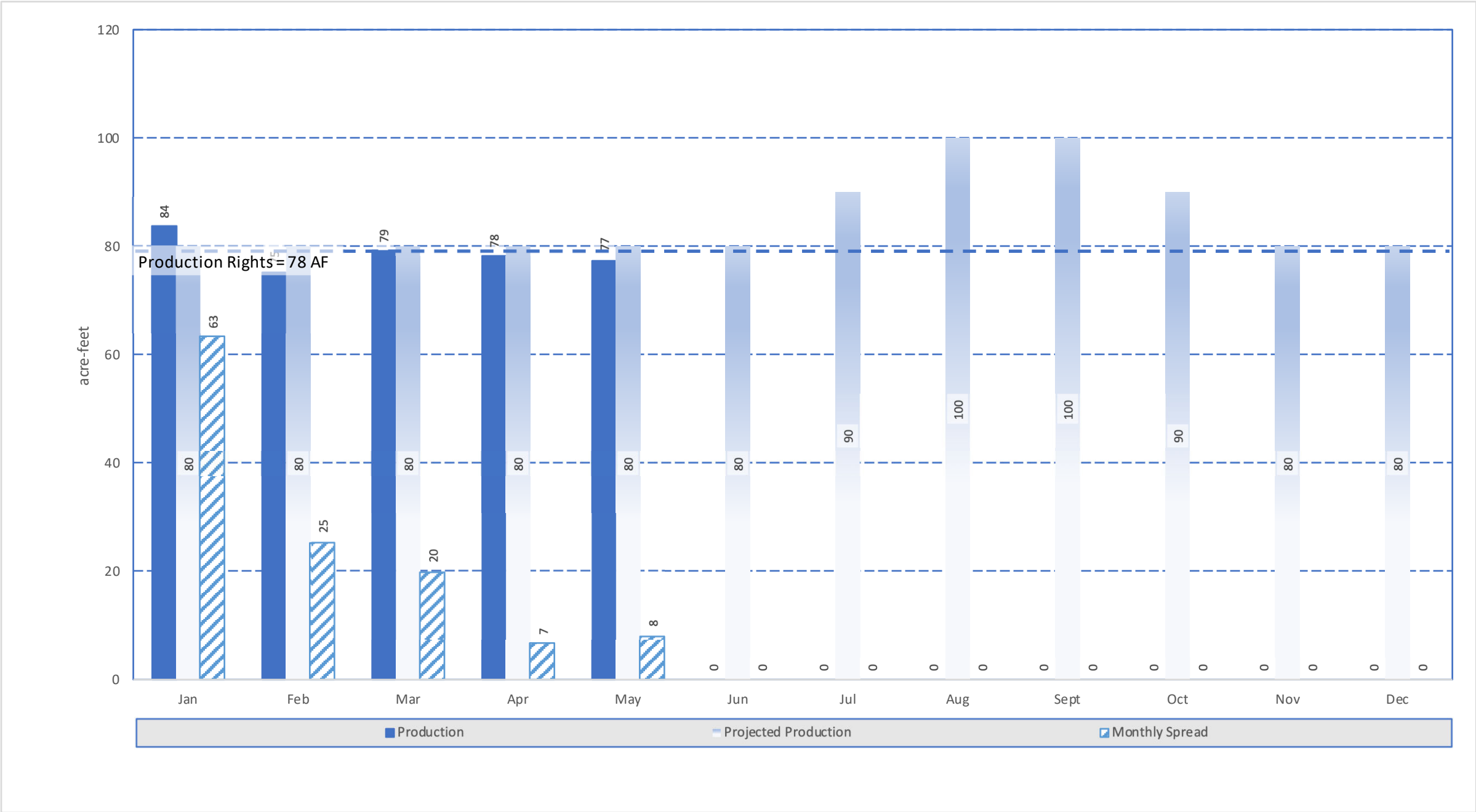
# 2022 Chino Basin Monthly



# 2022 Six Basins Cumulative



# 2022 Six Basins Monthly



A. Water Supply through May 2022

- Annual entitlement for CY2022 is 13,000 AF
  - Cumulative yearly production was 5,958 AF
  - Cumulative yearly consumption was 4,939 AF
  - Cumulative yearly spread was 633 AF
  - Cumulative unaccounted water was 386 AF

Six Basins Production for 2022

- Annual production right is 932 AF.
- Cumulative production was 393 AF.  
*Production is sent to the WFA treatment facility to meet City of Ontario and MVWD entitlement.*
- The Company spread a total of 123 AF.

Cucamonga Basin Production for 2022

- Annual production right is 5,669 AF.
- Cumulative production was 2,795 AF.
- The Company spread a total of 509 AF.

Chino Basin Production for 2022

- Annual production right is 1,232 AF.
- Cumulative production was 3 AF.
- The Company spread a total of 0 AF.

Surface Water (San Antonio Creek) flow for 2022 Total flow was 1,525 AF.

Tunnel flow for 2022

San Antonio Tunnel flow was 1,069 AF.  
Frankish and Stamm Tunnel flow was 86 AF.

B. Company Stock

A total of 2 <sup>3</sup>/<sub>4</sub> shares of water stock moved from dormant to active this transfer period.

C. Communication and Information Activities

“Facebook” - 179 friends liking our old FB page and 71 customers have liked our new FB page. No new communication posted on the new page and no new communication on the old Facebook page. Facebook is not able to merge the two Facebook pages; therefore, we are in discussion of possibly deleting the old page.

D. Administration Matters

Meetings of interest:

- Wed, May 18 – GM cohosted with MVWD a CBWM minor producer’s luncheon
- Thu, May 19 – GM attended OBMP meeting hosted by City of Ontario
- Thu, May 26 – GM attended CBWM Board Meeting
- Mon, June 6 – GM attended a virtual meeting with IEUA regarding drought tracking app being developed by IEUA
- Mon, June 13 – GM attended a virtual meeting of regional GM’s hosted by IEUA to discuss drought.
- Thu, June 16 – GM attended CBWM AP Confidential Session and CBWM Advisory Meeting
- Mon, June 13 – GM attended a virtual monthly meeting of regional GM’s hosted by IEUA.

E. Groundwater Basin Matters

Chino Basin -

Spread Water from SAWCo - Application to spread 1,500 AF per year for years 21/22 through 25/26 was approved by WM Board in July. We have not yet spread any water in 21/22.

Ag Pool Contest and Legal Expenses – In May 2017 the Agricultural Pool initiated adversarial proceedings contesting Appropriative Pool storage within the Chino Basin.

The Appropriative Pool has objected to those Ag Pool legal costs being ‘expenses’ as defined by the Peace Agreement. The courts agreed with the AP.

On July 26<sup>th</sup> the Ag Pool filed a motion for Attorney’s Fees of about half a million dollars.

At a Nov 5<sup>th</sup> hearing the judge denied Ag Pool’s motion for attorney’s fees. The order was filed, and Ag Pool has appealed.

Chino has filed a motion regarding reimbursement of funds from Ag Pool back to CBWM and AP. That motion remains in limbo.

On March 22<sup>nd</sup> the AP voted on a Terms of Agreement with the AgPool. The motion to approve the agreement passed with 59% affirmative. SAWCO voted against the agreement along with Chino, Ontario and Monte Vista. After the vote Chino, Ontario and Monte Vista filed a rebuttal with the Court.

On April 22<sup>nd</sup>, the judge ruled that the AP is controlled by weighted majority vote and the majority can compel minority members to pay for costs the majority approves with no restrictions or recourse. The judge ruled that the Terms of Settlement between the Ag Pool and AP Majority were not changes to the Peace Agreement because the Terms only impacted two parties to the Peace Agreement. This was the judge’s last CBWM ruling before retiring at the end of April.

~~No appeal has been filed as of today.~~ City of Ontario has filed an appeal on May 20. No court dates have been set.

Judge Gilbert G. Ochoa has been assigned to the Chino Basin Watermaster.

Six Basins –

A meeting was held on May 25, 2022. It was reported by staff with West Yost that production in the basin is 7% lower than last year.

Following the regular meeting, the strategic plan workshop was held. The San Antonio Spreading Grounds Improvement Project [Phase 1] was discussed.

The next meeting is scheduled for June 22, 2022.

Cucamonga Basin –

No meeting was held or expected in June.



**Agenda Item No. 4H**

Item Title: Projects and Operations Update

Purpose:

To update the Board and Shareholders on Company capital projects.

Updates:

1507 – Office Relocation

Staff intends to initiate conversations regarding Company plans to either move this project forward or remove it from the books.

1602 – Holly Drive Reservoir, Phase 3

Proposed construction of a second 120,000-gallon tank at the Holly Drive Tank site. Professional services agreement has been fully executed. Predesign meeting being scheduled. 90% Review set of plans and specifications due for review this month.

1902 – Cucamonga Crosswalls Mitigation

TKE Engineering is working with staff to close out certain State and Federal Permits. Staff is also looking into long-term maintenance permits that will allow the Company yearly access to the site for clearing and grubbing.

1905 – 2020 Master Plan

Computer Water Model being constructed by consultant. Staff is coordinating with consultant regarding areas of concern in the water model to improve accuracy. Revised schedule is to complete Master Plan by Spring. Staff is currently reviewing draft chapters and hydraulic profiles. Confirming system pressures in the field with computer simulation model pressures.

Original Budget.....	\$240,000
Original Contracts .....	\$204,085
Authorized Change Orders .....	NA
Current Contracts .....	\$204,085

2007 Well 19

Staff is working on a Request for Proposals to construct a new Well 19. RFP should be released next year for consideration by the Board. Project approved at April 2022 Board Meeting. Contract being completed.

2103 Booster 19 (Holly Drive) Generator

Purchase Order has been submitted. Generator has been installed.

At the request of property owner Staff is working to hire a landscape architect with the intent to install screening landscaping. Staff has hired Soltis Landscaping to develop a screening plan. Staff and consultant met with homeowner last week to discuss proposed plan. Waiting on homeowner's approval before start of construction.

Original Budget .....\$75,000  
Original Contracts .....\$61,366  
Authorized Change Orders ..... NA  
Current Contracts ..... \$61,366

2112 Treatment Plant

Technical memorandum discussing the pros and cons of a company treatment plant. Contract with TKE fully executed. Scheduling pre-design meeting. Pre-design meeting held and data review is ongoing. Consultant conducted a site visit in late February. Draft technical report due this month.

Original Budget .....\$27,000  
Original Contracts .....\$24,500  
Authorized Change Orders..... NA  
Current Contracts ..... \$24,500

2201 Paloma Hydraulic Break

Technical study to review available options to modernize the facility and reduce low frequency noise during high waterflow events. Contract has been fully executed. Predesign meeting being scheduled.

Original Budget .....\$40,000  
Original Contracts .....\$39,750  
Authorized Change Orders..... NA  
Current Contracts ..... \$39,750

2202 Glendale Road Pipeline

Replace aged pipelines within Glendale Road. ~~Being discussed tonight.~~ Project was approved at the regular may Board Meeting. Request for Proposals were sent to five design firms: Civiltech, Dudek, IEC, Provost & Prichard, and WSC. Proposals are due June 23<sup>rd</sup> with plans to review at eh PROC on the 28<sup>th</sup> of June.

Original Budget .....\$276,000  
Original Contracts ..... NA  
Authorized Change Orders..... NA  
Current Contracts ..... NA

Purpose:

To discuss appointment of a new Director.

Issues:

Who should the Board appoint as a new Director?

Manager's Recommendation:

None.

Background:

Section 3.04 of the Company's Bylaws states (*emphasis added*):

“Section 3.04 Vacancies - ***Vacancies in the Board of Directors may be filled by a majority of the remaining Directors*** though less than a quorum, or by a sole remaining Director, except that a vacancy created by the removal of a Director by the vote or written consent of the Shareholders or by court order may be filled by the Shareholders only in a manner specified in the California General Corporation Law. ***Each Director so elected shall hold office until the next annual meeting of the Shareholders and until a successor has been elected and qualified.***”

A vacancy or vacancies on the Board of Directors shall be deemed to exist in the event of the death, resignation, or removal of any Director, or if the Board of Directors by resolution declares vacant the office of a Director who has been declared of unsound mind by an order of court or convicted of a felony, or if the authorized number of Directors is increased, or if the Shareholders fail, at any meeting of Shareholder at which any Director or Directors are elected, to elect the number of Directors to be voted for at that meeting.

The Shareholders may elect a Director or Directors at any time to fill any vacancy or vacancies not filled by the Directors in the manner provided for elsewhere in these Bylaws. Any Director may resign effective on giving written notice to the President, the Secretary, or the Board of Directors, unless the notice specifies a later time for that resignation to become effective. If the resignation of a Director is effective at a future time, the Board of Directors may elect a successor to take office when the resignation becomes effective.

No reduction of the authorized number of Directors shall have the effect of removing any Director before that Director's term of office expires.”

To date, individuals who have expressed a recent interest in serving on SAWCO's Board are:

- Michael Milhiser, Director of Monte Vista Water District, second largest shareholder.
- Robert DeLoach, representative of Redhill Country Club, fourth largest shareholder.
- Chris Diggs, Water Resource Director at City of Pomona, minor shareholder and 40/60 partner in San Antonio Canyon surface water diversions. Mr. Diggs is also a shareholder and neighbor in San Antonio Heights
- Bob Bowcock, representative of Vulcan Industries, minor shareholder. Mr. Bowcock is a resident of Upland and former SAWCO Director who remains active in regional water issues.

Agenda Date: June 21, 2022

At its regular meeting of April 11, 2022, the City of Upland City Council committed to advertising for interested candidates and committed to review said applications at the first City Council meeting in May. At its April meeting the Board agreed to defer a decision until the City has had an opportunity to review candidates and possibly make a recommendation.

At its regularly scheduled May 9th meeting the City Council reviewed applications submitted by four individuals: Michael Milhiser Bob Bowcock, Robert DeLoach, and Adhurim Kepuska. Mr. Kepuska is a registered engineer and a shareholding resident of the Heights. After discussion the City Council voted unanimously to delay its recommendation for an additional two weeks and reopen the application process.

At its regularly scheduled May 23<sup>rd</sup> meeting the City Council voted unanimously to recommend Bob Bowcock to the Board of Director's for consideration.

Previous Action:

None

Impact on Budget:

None

**Agenda Item No. 6B**

**Item Title: Stock Auction November - 2022**

**Purpose:**

Approving timeline for a proposed 2022 stock auction in November.

**Issue:**

Disposition of personal property (shareholder's stock) to collect on bad debt is governed by the Commercial Code to be "commercially reasonable."

**Managers Recommendation:**

The Board approve the proposed stock auction and timeline as presented.

**Background:**

There are currently 3 shareholder's stock certificates to be auctioned off for a total of 0.75 shares. This will bring the accounts current and future stock auctions will be proposed on a year-to-year basis as needed.

Below is a timeline of the process leading up to the stock auction:

**Stock Auction 2022 (November) – Anticipated Timeline**

<b><u>Description</u></b>	<b><u>May</u></b>	<b><u>June</u></b>	<b><u>Jul</u></b>	<b><u>Aug</u></b>	<b><u>Sept</u></b>	<b><u>Oct</u></b>	<b><u>Nov</u></b>
Address verification	5/20/22						
Final Letter w/due date	5/24/22						
AFC Committee Review	5/24/22						
Board Review		6/21/22					
Final due date		6/23/22					
Bid Process		6/30/22					
Bid Form			7/6/22				
Notification of Disposition of Collateral			7/28/22				
Website w/bid form				8/31/22			
Letter to shareholders					9/13/22		
Co. Newsletter ad					9/30/22		
Newspaper ad start-3x						10/25/22	
Stock Auction Date							11/15/22

The AFC reviewed the above schedule and recommended full Board approval to move forward as proposed.

**Previous Actions:**

November 9, 2009 – First Stock Auction held  
August 4, 2020 – Last Stock Auction held

**Impact on Budget:**

Collection of outstanding charges owed and reimbursement of all related costs.