

SAN ANTONIO WATER COMPANY

BOARD OF DIRECTORS MEETING Tuesday, August 20, 2024 at 5:00 p.m.

In the Upland City Hall Council Chambers 460 N. Euclid Avenue, Upland, CA 91786 And Virtual/Online or Teleconference

Members of the public may join the meeting by computer, tablet or smartphone. https://meet.goto.com/268858893

You can also dial in using your phone.

Access Code: 268-858-893

United States: +1 (872) 240-3311

Call to Order

- Salute to the Flag
- 1. Recognitions and Presentations:
- 2. Additions-Deletions to the Agenda:
- 3. Shareholder-Public Testimony:

This is the time for any shareholder or member of the public to address the board members on any topic under the jurisdiction of the Company, which is on or not on the agenda. Please note, pursuant to the Brown Act the board is prohibited from taking action on items not listed on the agenda. For any testimony, speakers are requested to keep their comments to no more than four (4) minutes, including the use of any visual aids, and to do so in a focused and orderly manner. Anyone wishing to speak is requested to voluntarily fill out and submit a speaker's form to the manager prior to speaking.

4. Consent Calendar Items:

All items listed hereunder are considered to be routine and there will be no separate discussion of these items unless members of the board request specific items to be removed from the consent calendar for separate action. All items listed or remaining will be voted upon in a single action.

- A. Approval of Board Meeting Minutes
 - Regular Meeting Minutes of July 16, 2024
- **B.** Planning, Resources, and Operations Committee (PROC) Meeting Minutes No meeting minutes to approve.
- C. Administration and Finance Committee (AFC) Meeting Minutes Approve meeting minutes of May 28, 2024.
- D. AdHoc Committee for Office Feasibility Study No meeting minutes to approve.
- E. Financial Statement

Income Statement and Balance Sheet for June 30, 2024.

- F. Investment Activity Report
 - Monthly Report of Investments Activity.
- G. Water Production and Consumption

Monthly water production and consumption figures.

- H. Prominent Issues Update
 - Status summaries on certain on-going active issues.
- I. Projects and Operations Update
 - Status summaries on projects and operations matters.
- J. Groundwater Level Patterns [Quarterly in January, April, July, and October]

 Tracking patterns of groundwater elevations relative to ground surface.
- K. Conservation Program Update [Quarterly in January, April, July, and October] Update on SAWCo's existing water conservation programs.
- L. Correspondence of Interest

5. Board Committee - Delegate Report:

A. PVPA Representative Report Verbal report by Director Parker.

- B. Six Basins Representative Report Verbal report by Mr. Lee.
- C. Chino Basin Representative Report Verbal report by Mr. Lee.
- D. Cucamonga Basin Representative Report Verbal update by Mr. Lee.
- E. Administration and Finance Committee (AFC) Chairman's Report Verbal update by Director Velto.
- F. Planning, Resources, and Operations Committee (PROC) Chairman's Report No meeting to report.
- G. Office & Yard Feasibility Study Ad Hoc Committee No meeting to report.

6. Stock Auction November 2024

Recommend authorizing timeline for a proposed 2024 stock auction in November

7. Closed Session:

- A. CONFERENCE WITH LEGAL COUNSEL INITIATION OF LITIGATION (Gov't Code § 54956.9(d)(4)): Two Cases
- 8. Director's Comments and Future Agenda Items:

Adjournment:

The next regular Board Meeting will be held on Tuesday, September 17, 2024 at 5:00 p.m.

NOTE: All agenda report items and back-up materials are available for review and/or acquisition from the Company Office (139 N. Euclid Avenue, Upland, CA.) during regular office hours, Monday through Thursday [7:30a – 11:30a and 12:30p – 5:00p] and on the Company's website www.sawaterco.com. The agenda is also available for review and copying at the Upland Public Library located at 450 N. Euclid Avenue.

POSTING STATEMENT: On August 15, 2024, a true and correct copy of this agenda was posted at the entry of the Water Company's office (139 N. Euclid Avenue), on the City of Upland public bulletin board (460 N. Euclid Ave.), Public Library (450 N. Euclid Ave.), and on the Water Company's website.

SAN ANTONIO WATER COMPANY

MINUTES OF THE SAN ANTONIO WATER COMPANY Tuesday, July 16, 2024

An open meeting of the Board of Directors of the San Antonio Water Company (SAWCo) was called to order at 5:00 p.m. on the above date at the City of Upland Council Chambers, 460 N. Euclid Ave., Upland, California. Directors present were Rudy Zuniga, Will Elliott, Bill Velto, Bob Bowcock, Kati Parker, Bob Cable, and Becky Miller. Also in attendance were SAWCo's General Manager Brian Lee, General Legal Counsel Derek Hoffman, and Administrative Specialist Tiffany Dickinson. President Zuniga presided.

Director Zuniga led all in attendance in the flag salute.

- 1. Recognitions and Presentations: None.
- 2. Additions-Deletions to the Agenda: None.
- 3. Shareholder-Public Testimony: None.
- 4. Consent Calendar Items:
 - A. Approval of Board Meeting Minutes
 Regular Meeting Minutes of June 18, 2024.
 - B. Planning, Resources and Operations Committee (PROC) Meeting Minutes No meeting minutes to approve.
 - C. Administration and Finance Committee (AFC) Meeting Minutes No meeting minutes to approve.
 - D. AdHoc Committee for Office Feasibility Study
 No meeting minutes to approve.
 - E. Financial Statement

Income Statement and Balance Sheet for May 31, 2024.

- F. Investment Activity Report
 - Monthly Report of Investments Activity.
- G. Water Production and Consumption

Monthly water production and consumption figures.

- H. Prominent Issues Update
 - Status summaries on certain on-going active issues.
- I. Projects and Operations Update
 - Status summaries on projects and operations matters.
- J. Groundwater Level Patterns [Quarterly in January, April, July, and October]

 Tracking patterns of groundwater elevations relative to ground surface.
- K. Conservation Program Update [Quarterly in January, April, July, and October] Update on SAWCo's existing water conservation programs.
- L. Correspondence of Interest

Director Elliott moved and Director Velto seconded to approve the Consent Calendar as presented. Motion carried unanimously.

- 5. Board Committee Delegate Report:
- A. Pomona Valley Protective Association (PVPA) Representative's Report Director Parker stated there was no meeting held this month, but they did file their 990.
- **B.** Six Basins Representative Report Mr. Lee stated there was no update to report.
- C. Chino Basin Representative Report Mr. Lee stated there was no update to report.
- **D.** Cucamonga Basin Representative Report Mr. Lee stated there was no update to report.
- E. Administration and Finance Committee (AFC) Chairman's Report -No meeting to report.
- **F.** Planning, Resources, and Operations Committee (PROC) Chairman's Report No meeting to report.
- G. Office Feasibility Study Ad Hoc Committee No meeting to report.
- 6. <u>Holly Drive Reservoir Engineering Services Budget Increase:</u> Mr. Lee stated staff has a request to increase the budget by \$29,510.84 to TKE Engineering, for welding inspection services that occurred during the construction of the tank. Staff is recommending the Board approve this number to be able to close out the project.

Director Parker added even though the increase is a significant high increase, she did speak with Mr. Lee, and it turns out there are a lot of welds on this reservoir and the number increase made sense for all the time and labor it took.

Director Parker moved and Director Miller seconded to approve the \$29,510.84 budget increase to TKE for engineering services to close out the project. Motion carried unanimously.

7. Closed Session:

A. CONFERENCE WITH LEGAL COUNSEL—EXISTING LITIGATION [Government Case Section 54956.9(d)(1)] Name of Case: Victor Asemota et al. v. City of Claremont, et al., Los Angeles County Superior Court Case 24STCV08598

<u>B.</u> CONFERENCE WITH LEGAL COUNSEL—INITIATION OF LITIGATION (Gov't Code § 54956.9(d)(4)): Two Cases

The Board went into closed session at 5:05 PM. Upon return from the closed session at 5:28 PM, Mr. Hoffman stated the Board went into closed session for each of the items on the agenda, they received an update from legal counsel, and there is no reportable action.

8. <u>Director's Comments and Future Agenda Items:</u> Director Parker recognized and congratulated the Comstock's, a San Antonio Heights residence, for winning the Waterwise Landscape award and pointed out the flyer in the packet.

Director Elliott commented on how over the last nearly 20 years, staff has evolved in methods for reporting and giving director's the information that is necessary to make the right decisions. He wanted to congratulate Mr. Lee and SAWCo staff on their work.

<u>Adjournment</u>:

With no further business to discuss	the meeting was ad	journed at 5:30 p.m.
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Assistant Secretary	
Brian Lee	

SAN ANTONIO WATER COMPANY ADMINISTRATION and FINANCE COMMITTEE (AFC) MINUTES May 28, 2024

An open meeting of the Administration and Finance Committee (AFC) of the San Antonio Water Company (SAWCo) was held at the Company office and called to order at 3:02 p.m. on the above date as noticed. Committee Members present were Bill Velto, Becky Miller, and Rudy Zuniga. Also in attendance were SAWCo's General Legal Counsel Derek Hoffman, General Manager Brian Lee, Assistant General Manager Teri Layton, and Administrative Specialist Tiffany Dickinson. Director Velto presided.

- 1. Recognitions and Presentations: None.
- 2. Additions-Deletions to the Agenda: None.
- 3. <u>Public Comments</u>: Director Miller recognized and thanked Director Velto for stepping up and holding the position of Chairman of the committee.
- 4. <u>Approval of Committee Meeting Minutes</u>: Director Zuniga moved and Director Miller seconded to approve the meeting minutes of March 26, 2023. Motion carried unanimously.
- 5. Administrative and Financial Issues:
- A. Updated Employee Manual Legal Counsel update of the employee handbook- Mr. Lee stated for the purpose of switching to a 4/10 schedule, there were a number of edits that were required to the current employee handbook. Staff used this opportunity to present the whole employee handbook to legal counsel and have them update the manual. He added the redline form and a completed final form are presented to the committee in the packet. If questions arise that cannot be answered now, the lawyer can attend the June Board Meeting to answer any questions or concerns.

Director Velto asked if after review of the current employee handbook did legal counsel find anything out of line or of concern.

Mr. Hoffman responded there were no concerns to the current employee handbook. He added there are new employment laws almost every year. He also added he involves his partner, who specializes in employment law, June Monroe, who worked closely with Mr. Lee and Ms. Layton to get the manual up to date.

Mr. Hoffman added in response to Director Velto's previous concern regarding breaks and lunch times, Mr. Hoffman stated his team did specifically research that issue and we are consistent with what was originally found, which was no deviation with what was originally proposed.

Director Miller questioned if employees have to take their meal break at a specific hour if it is more impromptu because of their line of work.

Mr. Lee responded the company requires staff take their meal breaks at a specific time of day, office staff at 11:30 AM and field staff at 11:00 AM. He added field have a flexibility in that if there is an unforeseen event they have the flexibility to take that meal break at a later time. He also added California law states after so many hours of work, an employee must take a break and the company does incorporate this law.

Director Zuniga asked if the employees have had a chance to review the amended employee handbook and if any concerns were brought up.

Mr. Lee responded no concerns have been brought up aside from what has already been administered to and included in the redline copy including the day after Thanksgiving and office start times.

Director Velto inquired if staff requires or has an acknowledgement for staff to sign acknowledging they have received the updated employee handbook and comprehend the material.

Mr. Lee responded that the acknowledgment of receipt is about the most staff can provide for employees to sign acknowledging they have received the handbook and understand the manual.

Mr. Lee concluded staff recommends taking the update employee handbook to the full board at the June 18, 2024, Board Meeting and added staff is on track to start the 4/10 schedule on July 15, 2024, with the approval from the full board.

Directo Zuniga moved and Director Miller seconded to approve the updated employee handbook and take to the full board at the June 18, 2024 Board Meeting. Motion carried unanimously.

- 6. <u>Closed Session:</u> None.
- 7. <u>Committee Comments and Future Agenda Items:</u> Director Velto requested to look into whether there is a policy or if there is a possibility of discussion of changing the start times of the committee meetings to a later time such as 4:00 PM.
- 8. Adjournment: Seeing no further business, the meeting was adjourned at 3:10 p.m.

Assistant Secretary
Brian Lee



San Antonio Water Company, CA

4E Income Statement

Group Summary For Fiscal: 2024 Period Ending: 06/30/2024

	Original	Current			Budget
IncomeStatement	Total Budget	Total Budget	MTD Activity	YTD Activity	Remaining
Category: 4 - Income					
SubCategory: 40 - Shareholder Revenue					
1185 - Water Sales - Domestic	730,000.00	730,000.00	107,410.89	211,885.79	518,114.21
1230 - Water Fixed Charges - Domestic	261,000.00	261,000.00	43,864.18	132,012.79	128,987.21
1245 - Water Sales - Municipal	3,100,000.00	3,100,000.00	304,625.12	1,162,612.54	1,937,387.46
1268 - Water Fixed Charges - Municipal	554,000.00	554,000.00	46,170.00	277,020.00	276,980.00
1274 - Water Sales - Misc.	260,000.00	260,000.00	32,983.40	79,255.01	180,744.99
1288 - Water Fixed Charges - Misc.	46,000.00	46,000.00	3,850.00	23,214.00	22,786.00
1295 - Water Fixed Charges - Inactive Shareholders	52,000.00	52,000.00	8,573.11	25,645.08	26,354.92
1309 - Shareholder Fees	8,800.00	8,800.00	640.00	7,767.44	1,032.56
1405 - Capital Facility Connection Fee	0.00	0.00	0.00	5,691.00	-5,691.00
SubCategory: 40 - Shareholder Revenue Total:	5,011,800.00	5,011,800.00	548,116.70	1,925,103.65	3,086,696.35
SubCategory: 42 - Non-Shareholder Revenue					
1725 - Misc. Income	2,000.00	2,000.00	500.00	11,528.59	-9,528.59
1750 - Service/Litigation Agreements	0.00	0.00	137.53	1,002.12	-1,002.12
1753 - Ground Lease Income	70,000.00	70,000.00	5,070.54	31,623.24	38,376.76
1755 - Interest Earned	20,000.00	20,000.00	0.00	63,636.87	-43,636.87
SubCategory: 42 - Non-Shareholder Revenue Total:	92,000.00	92,000.00	5,708.07	107,790.82	-15,790.82
Category: 4 - Income Total:	5,103,800.00	5,103,800.00	553,824.77	2,032,894.47	3,070,905.53
Category: 5 - O & M Expense					
SubCategory: 50 - Operating Facilities					
2175 - Field Labor	480,000.00	480,000.00	24,723.19	211,014.45	268,985.55
2235 - Repairs to Facilities and Equipment	350,000.00	350,000.00	30,327.42	143,659.22	206,340.78
2265 - Power-Gas & Electric (utilities)	900,000.00	900,000.00	85,005.97	287,786.79	612,213.21
SubCategory: 50 - Operating Facilities Total:	1,730,000.00	1,730,000.00	140,056.58	642,460.46	1,087,539.54
SubCategory: 51 - Operating Activities					
2475 - Customer Service	10,000.00	10,000.00	75.79	5,027.16	4,972.84
2498 - Conservation	26,000.00	26,000.00	1,864.32	9,526.57	16,473.43
SubCategory: 51 - Operating Activities Total:	36,000.00	36,000.00	1,940.11	14,553.73	21,446.27
SubCategory: 52 - Other Operating Expense					
2210 - O & M - All Other	3,500.00	3,500.00	63.41	1,124.53	2,375.47
2295 - Supplies (Inventory & Tools Expense)	10,000.00	10,000.00	505.35	11,810.96	-1,810.96
	1,100,000.00	1,100,000.00	94,796.56	568,525.65	•
2565 - Depreciation/Amortization 2715 - Property Taxes	240,000.00	240,000.00	0.00	127,296.41	531,474.35 112,703.59
2805 - Water Resource Mgmt.	143,000.00	143,000.00	0.00	150,569.76	-7,569.76
SubCategory: 52 - Other Operating Expense Total:	1,496,500.00	1,496,500.00	95,365.32	859,327.31	637,172.69
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Category: 5 - O & M Expense Total:	3,262,500.00	3,262,500.00	237,362.01	1,516,341.50	1,746,158.50
Category: 6 - G & A Expense					
SubCategory: 60 - Personnel					
2115 - Administrative Labor	540,000.00	540,000.00	41,735.56	257,407.27	282,592.73
2325 - Payroll Taxes	80,000.00	80,000.00	6,669.25	49,596.10	30,403.90
2355 - Worker's Compensation Insurance	18,000.00	18,000.00	1,857.00	5,377.80	12,622.20
2385 - Benefit Pay (Vac., sick, etc.)	195,000.00	195,000.00	20,055.02	116,844.52	78,155.48
2415 - Benefit Insurance (Pension,Life,Medical,Vision etc	250,000.00	250,000.00	20,862.78	130,358.30	119,641.70
2430 - Benefit Administrative Services	2,000.00	2,000.00	0.00	100.00	1,900.00
SubCategory: 60 - Personnel Total:	1,085,000.00	1,085,000.00	91,179.61	559,683.99	525,316.01
SubCategory: 61 - Other	_			_	_
2445 - Office/IT Support	60,000.00	60,000.00	8,266.77	39,702.03	20,297.97
2505 - Directors Fees & Expense	32,000.00	32,000.00	3,277.97	18,813.43	13,186.57
2535 - Liability Insurance	60,000.00	60,000.00	0.00	3,464.69	56,535.31
2595 - Communication	43,000.00	43,000.00	2,078.71	23,797.30	19,202.70

Income Statement For Fiscal: 2024 Period Ending: 06/30/2024

IncomeStatement		Original Total Budget	Current Total Budget	MTD Activity	YTD Activity	Budget Remaining
2625 - Dues & Publications		3,500.00	3,500.00	14.00	8,929.00	-5,429.00
2655 - Outside Services		20,000.00	20,000.00	0.00	16,161.05	3,838.95
2745 - Income Tax Expense		12,500.00	12,500.00	0.00	19,200.00	-6,700.00
2775 - Accounting		20,000.00	20,000.00	0.00	21,888.77	-1,888.77
2776 - Legal		200,000.00	200,000.00	70,465.15	109,758.95	90,241.05
2790 - Human Resources Expense		0.00	0.00	0.00	90.56	-90.56
2865 - All other		30,000.00	30,000.00	734.99	3,581.02	26,418.98
	SubCategory: 61 - Other Total:	481,000.00	481,000.00	84,837.59	265,386.80	215,613.20
	Category: 6 - G & A Expense Total:	1,566,000.00	1,566,000.00	176,017.20	825,070.79	740,929.21
	Total Surplus (Deficit):	275 300.00	275 300.00	140 445 56	-308 517.82	

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For Fiscal: 2024 Period Ending: 06/30/2024

Fund Summary

Fund	Original Total Budget	Current Total Budget	MTD Activity	YTD Activity	Budget Remaining
10 - 10	275,300.00	275,300.00	140,445.56	-308,517.82	583,817.82
Total Surplus (Deficit):	275.300.00	275.300.00	140.445.56	-308.517.82	

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San Antonio Water Company, CA

Balance Sheet Account Summary As Of 06/30/2024

Account	Name	Balance
d: 10 - 10		
ets		
BalSubCategory: 10 - Cash		250.00
10-00-00-10100-00000	Petty Cash	250.00
<u>10-00-00-10201-00000</u>	Checking Account-8431	792,020.98
10-00-00-10415-00000	D&O Checking Account	850,674.73
10-00-00-10438-00000	Depre/Obsolescene Res (LAIF)	2,658,020.09
	Total BalSubCategory 10 - Cash:	4,300,965.80
BalSubCategory: 11 - Accounts		
10-00-00-11100-00000	Accounts Receivable-Domestic	141,651.88
10-00-00-11200-00000	Accounts Receivable-Municipal	589,431.12
10-00-00-11250-00000	Accounts Receivable-Misc.	48,199.70
10-00-00-11260-00000	Accounts Receivable - Dormant	9,283.18
10-00-00-11275-00000	Contra Accounts Receivable - Unapplied C	-22,198.89
<u>10-00-00-11300-00000</u>	Accounts Receivable-Other	217,192.08
To	otal BalSubCategory 11 - Accounts Receivable:	983,559.07
BalSubCategory: 12 - Inventory		
10-00-00-12100-00000	Inventories-Materials & Supply	153,099.43
	Total BalSubCategory 12 - Inventory:	153,099.43
BalSubCategory: 13 - Prepaid		
10-00-00-13100-00000	Prepaid Insurance	8,868.75
<u>10-00-00-13105-00000</u>	PREPAID POSTAGE	369.00
	Total BalSubCategory 13 - Prepaid:	9,237.75
BalSubCategory: 14 - Investme	nts	
10-00-00-14150-00000	P.V.P.A. Investment	1.00
10-00-00-14151-00000	457B Plan Investment	102,429.86
	Total BalSubCategory 14 - Investments:	102,430.86
BalSubCategory: 15 - Property,	Plant. & Equipment	
10-00-00-15100-00000	Land & Water Rights	920,161.26
10-00-00-15110-00000	Work in Progress	180,333.22
<u>10-00-00-15110-1507J</u>	Work in Progress "Proj J"	178,036.25
<u>10-00-00-15110-1602U</u>	Work in Progress	
		2,193,443.65
10-00-00-15110-20070	Work in progress	
	<u> </u>	1,332,515.61
10-00-00-15110-2201	Work in progress	1,332,515.61 74,866.13
10-00-00-15110-2201 10-00-00-15110-2203	Work in progress Work in Progress	1,332,515.61 74,866.13 25,560.05
10-00-00-15110-2201 10-00-00-15110-2203 10-00-00-15110-23030	Work in progress Work in Progress Work in Progress-Proj 2203	1,332,515.61 74,866.13 25,560.05 1,614,870.00
10-00-00-15110-2201 10-00-00-15110-2203 10-00-00-15110-23030 10-00-00-15150-00000	Work in progress Work in Progress Work in Progress-Proj 2203 Work in Progress	1,332,515.61 74,866.13 25,560.05 1,614,870.00 1,827,589.96
10-00-00-15110-2201 10-00-00-15110-2203 10-00-00-15110-23030 10-00-00-15150-00000 10-00-00-15200-00000	Work in progress Work in Progress Work in Progress-Proj 2203 Work in Progress Buildings & Site Improvements	1,332,515.61 74,866.13 25,560.05 1,614,870.00 1,827,589.96 5,320,782.90
10-00-00-15110-2201 10-00-00-15110-2203 10-00-00-15110-23030 10-00-00-15150-00000 10-00-00-15200-00000 10-00-00-15250-00000	Work in progress Work in Progress Work in Progress-Proj 2203 Work in Progress Buildings & Site Improvements Wells-Shafts, Bldgs, & Equip	1,332,515.61 74,866.13 25,560.05 1,614,870.00 1,827,589.96 5,320,782.90 2,629,884.62
10-00-00-15110-2201 10-00-00-15110-2203 10-00-00-15110-23030 10-00-00-15150-00000 10-00-00-15200-00000 10-00-00-15250-00000 10-00-00-15300-00000	Work in progress Work in Progress Work in Progress-Proj 2203 Work in Progress Buildings & Site Improvements Wells-Shafts, Bldgs, & Equip Boosters-Bldgs & Equip	1,332,515.61 74,866.13 25,560.05 1,614,870.00 1,827,589.96 5,320,782.90 2,629,884.62 3,078,102.33
10-00-00-15110-2201 10-00-00-15110-2203 10-00-00-15110-23030 10-00-00-15150-00000 10-00-00-15200-00000 10-00-00-15250-00000 10-00-00-15300-00000 10-00-00-15350-00000	Work in progress Work in Progress Work in Progress-Proj 2203 Work in Progress Buildings & Site Improvements Wells-Shafts, Bldgs, & Equip Boosters-Bldgs & Equip Reservoirs	1,332,515.61 74,866.13 25,560.05 1,614,870.00 1,827,589.96 5,320,782.90 2,629,884.62 3,078,102.33 1,592,905.29
10-00-00-15110-2201 10-00-00-15110-2203 10-00-00-15110-23030 10-00-00-15150-00000 10-00-00-15200-00000 10-00-00-15250-00000 10-00-00-15300-00000 10-00-00-15350-00000 10-00-00-15400-00000	Work in progress Work in Progress Work in Progress-Proj 2203 Work in Progress Buildings & Site Improvements Wells-Shafts, Bldgs, & Equip Boosters-Bldgs & Equip Reservoirs Tunnels, Forebay, & Ponds	1,332,515.61 74,866.13 25,560.05 1,614,870.00 1,827,589.96 5,320,782.90 2,629,884.62 3,078,102.33 1,592,905.29 54,859.53
10-00-00-15110-2201 10-00-00-15110-2203 10-00-00-15110-23030 10-00-00-15150-00000 10-00-00-15200-00000 10-00-00-15250-00000 10-00-00-15300-00000 10-00-00-15350-00000 10-00-00-15400-00000 10-00-00-15410-00000	Work in progress Work in Progress Work in Progress-Proj 2203 Work in Progress Buildings & Site Improvements Wells-Shafts, Bldgs, & Equip Boosters-Bldgs & Equip Reservoirs Tunnels, Forebay, & Ponds Spreading Works-Cucamonga Wash	1,332,515.61 74,866.13 25,560.05 1,614,870.00 1,827,589.96 5,320,782.90 2,629,884.62 3,078,102.33 1,592,905.29 54,859.53 50,235.18
10-00-00-15110-2201 10-00-00-15110-2203 10-00-00-15110-23030 10-00-00-15150-00000 10-00-00-15200-00000 10-00-00-15200-00000 10-00-00-15300-00000 10-00-00-15300-00000 10-00-00-15400-00000 10-00-00-15410-00000 10-00-00-15450-00000	Work in progress Work in Progress Work in Progress-Proj 2203 Work in Progress Buildings & Site Improvements Wells-Shafts, Bldgs, & Equip Boosters-Bldgs & Equip Reservoirs Tunnels, Forebay, & Ponds Spreading Works-Cucamonga Wash Spreading Works-SanAntonio Wsh	1,332,515.61 74,866.13 25,560.05 1,614,870.00 1,827,589.96 5,320,782.90 2,629,884.62 3,078,102.33 1,592,905.25 54,859.53 50,235.18
10-00-00-15110-2201 10-00-00-15110-2203 10-00-00-15110-23030 10-00-00-15150-00000 10-00-00-15200-00000 10-00-00-15250-00000 10-00-00-15300-00000 10-00-00-15300-00000 10-00-00-15400-00000 10-00-00-15410-00000 10-00-00-15450-00000 10-00-00-15500-00000	Work in progress Work in Progress Work in Progress-Proj 2203 Work in Progress Buildings & Site Improvements Wells-Shafts, Bldgs, & Equip Boosters-Bldgs & Equip Reservoirs Tunnels, Forebay, & Ponds Spreading Works-Cucamonga Wash Spreading Works-SanAntonio Wsh Pipelines	1,332,515.61 74,866.13 25,560.05 1,614,870.00 1,827,589.96 5,320,782.90 2,629,884.62 3,078,102.33 1,592,905.25 54,859.53 50,235.18 19,727,407.10 693,786.85
10-00-00-15110-2201 10-00-00-15110-2203 10-00-00-15110-23030 10-00-00-15150-00000 10-00-00-15200-00000 10-00-00-15250-00000 10-00-00-15300-00000 10-00-00-15300-00000 10-00-00-15400-00000 10-00-00-15410-00000 10-00-00-15500-00000 10-00-00-15500-00000 10-00-00-15500-00000	Work in progress Work in Progress Work in Progress-Proj 2203 Work in Progress Buildings & Site Improvements Wells-Shafts, Bldgs, & Equip Boosters-Bldgs & Equip Reservoirs Tunnels, Forebay, & Ponds Spreading Works-Cucamonga Wash Spreading Works-SanAntonio Wsh Pipelines Autos & Equipment	1,332,515.61 74,866.13 25,560.05 1,614,870.00 1,827,589.96 5,320,782.90 2,629,884.62 3,078,102.33 1,592,905.25 54,859.53 50,235.18 19,727,407.10 693,786.89 109,906.68
10-00-00-15110-2201 10-00-00-15110-2203 10-00-00-15110-23030 10-00-00-15150-00000 10-00-00-15200-00000 10-00-00-15250-00000 10-00-00-15300-00000 10-00-00-15300-00000 10-00-00-15400-00000 10-00-00-15410-00000 10-00-00-15500-00000 10-00-00-15500-00000 10-00-00-15500-00000 10-00-00-15550-00000 10-00-00-15500-00000	Work in progress Buildings & Site Improvements Wells-Shafts, Bldgs, & Equip Boosters-Bldgs & Equip Reservoirs Tunnels, Forebay, & Ponds Spreading Works-Cucamonga Wash Spreading Works-SanAntonio Wsh Pipelines Autos & Equipment Tools Telemetry System Office Equipment	1,332,515.61 74,866.13 25,560.05 1,614,870.00 1,827,589.96 5,320,782.90 2,629,884.62 3,078,102.33 1,592,905.25 54,859.53 50,235.18 19,727,407.10 693,786.89 109,906.68 704,419.66
10-00-00-15110-2201 10-00-00-15110-2203 10-00-00-15110-23030 10-00-00-15150-00000 10-00-00-15250-00000 10-00-00-15300-00000 10-00-00-15350-00000 10-00-00-15410-00000 10-00-00-15410-00000 10-00-00-15500-00000 10-00-00-15500-00000 10-00-00-15500-00000 10-00-00-15500-00000 10-00-00-15500-00000 10-00-00-15600-00000 10-00-00-15600-00000 10-00-00-15650-00000	Work in progress Buildings & Site Improvements Wells-Shafts, Bldgs, & Equip Boosters-Bldgs & Equip Reservoirs Tunnels, Forebay, & Ponds Spreading Works-Cucamonga Wash Spreading Works-SanAntonio Wsh Pipelines Autos & Equipment Tools Telemetry System Office Equipment Accumulated Depreciation	1,332,515.61 74,866.13 25,560.05 1,614,870.00 1,827,589.96 5,320,782.90 2,629,884.62 3,078,102.33 1,592,905.29 54,859.53 50,235.18 19,727,407.10 693,786.89 109,906.68 704,419.66 510,373.67 -16,851,651.85
10-00-00-15300-00000 10-00-00-15350-00000 10-00-00-15410-00000 10-00-00-15450-00000 10-00-00-15500-00000 10-00-00-15550-00000 10-00-00-15600-00000 10-00-00-15600-00000 10-00-00-15650-00000 10-00-00-15990-00000	Work in progress Buildings & Site Improvements Wells-Shafts, Bldgs, & Equip Boosters-Bldgs & Equip Reservoirs Tunnels, Forebay, & Ponds Spreading Works-Cucamonga Wash Spreading Works-SanAntonio Wsh Pipelines Autos & Equipment Tools Telemetry System Office Equipment	1,332,515.61 74,866.13 25,560.05 1,614,870.00 1,827,589.96 5,320,782.90 2,629,884.62 3,078,102.33 1,592,905.29 54,859.53 50,235.18 19,727,407.10 693,786.89 109,906.68 704,419.66 510,373.67 -16,851,651.85
10-00-00-15110-2201 10-00-00-15110-2203 10-00-00-15110-23030 10-00-00-15150-00000 10-00-00-15250-00000 10-00-00-15350-00000 10-00-00-15350-00000 10-00-00-15410-00000 10-00-00-15400-00000 10-00-00-15500-00000 10-00-00-15500-00000 10-00-00-15500-00000 10-00-00-15500-00000 10-00-00-15600-00000 10-00-00-15650-00000 10-00-00-15650-00000	Work in progress Buildings & Site Improvements Wells-Shafts, Bldgs, & Equip Boosters-Bldgs & Equip Reservoirs Tunnels, Forebay, & Ponds Spreading Works-Cucamonga Wash Spreading Works-SanAntonio Wsh Pipelines Autos & Equipment Tools Telemetry System Office Equipment Accumulated Depreciation	1,332,515.61 74,866.13 25,560.05 1,614,870.00 1,827,589.96 5,320,782.90 2,629,884.62 3,078,102.33 1,592,905.29 54,859.53 50,235.18 19,727,407.10 693,786.89 109,906.68 704,419.66 510,373.67 -16,851,651.85
10-00-00-15110-2201 10-00-00-15110-2203 10-00-00-15110-23030 10-00-00-15150-00000 10-00-00-15200-00000 10-00-00-15300-00000 10-00-00-15300-00000 10-00-00-15400-00000 10-00-00-15400-00000 10-00-00-15500-00000 10-00-00-15500-00000 10-00-00-15500-00000 10-00-00-15500-00000 10-00-00-15500-00000 10-00-00-15600-00000 10-00-00-15600-00000 10-00-00-15690-00000	Work in progress Buildings & Site Improvements Wells-Shafts, Bldgs, & Equip Boosters-Bldgs & Equip Reservoirs Tunnels, Forebay, & Ponds Spreading Works-Cucamonga Wash Spreading Works-SanAntonio Wsh Pipelines Autos & Equipment Tools Telemetry System Office Equipment Accumulated Depreciation	2,193,443.65 1,332,515.61 74,866.13 25,560.05 1,614,870.00 1,827,589.96 5,320,782.90 2,629,884.62 3,078,102.33 1,592,905.29 54,859.53 50,235.18 19,727,407.10 693,786.89 109,906.68 704,419.66 510,373.67 -16,851,651.85 25,968,388.13

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Balance Sheet As Of 06/30/2024

Account	Name	Balance	
10-00-00-16990-00000	Accumulated Amortization	-639,862.29	
	Total BalSubCategory 16 - Other Assets:	319,374.95	
	Total Assets:	31,837,055.99	31,837,055.9
bility			
BalSubCategory: 20 - Short-to	erm less than 1 year		
10-00-00-20100-00000	Trade Accounts Payable	18,830.50	
10-00-00-20115-00000	D&O Trade Accounts Payable	3,037.50	
10-00-00-20261-00000	Section 125 - Dental	0.58	
10-00-00-20262-00000	Section 125 - Vision	0.53	
10-00-00-20263-00000	Section 125 - Medical	0.26	
10-00-00-20600-00000	Water Hydrant Meter Deposit	1,700.00	
10-00-GN-20820-00000	Accrued Vacation Payable	20,404.60	
10-00-OP-20820-00000	Accrued Vacation Payable	24,818.57	
Total E	BalSubCategory 20 - Short-term less than 1 year:	68,792.54	
BalSubCategory: 21 - Long-te			
10-00-00-20152-00000	457B Deferred Comp Liability	102,429.86	
10-00-00-21500-00000	Unclaimed Credits	124,893.25	
Total B	alSubCategory 21 - Long-term more than 1 year:	227,323.11	
	Total Liability:	296,115.65	
uity			
BalSubCategory: 30 - Stockho	older equity		
10-00-00-30200-00000	Contributed Capital - Ext. Fee	447,258.02	
10-00-00-30210-00000	Contr. Property, Plant & Equip	2,432,256.77	
10-00-00-30300-00000	Capital Account	1,500,000.00	
10-00-00-30310-00000	Unissued Capital Stock	-861,100.00	
10-00-00-30400-00000	Retained Earngs-Brd Designated	3,400,452.40	
10-00-00-30410-00000	Retained Earnings-Unrestricted	24,930,590.97	
	Total BalSubCategory 30 - Stockholder equity:	31,849,458.16	
	—	31,849,458.16	
	Total Beginning Equity:	31,043,436.10	
Total Revenue	Total Beginning Equity:	2,032,894.47	
Total Revenue Total Expense	Total Beginning Equity:		
	_	2,032,894.47	

Total Liabilities, Equity and Current Surplus (Deficit): 31,837,055.99

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	Monthly Investment Activity Summary - Compiled from Banking Statements for Correlation with Monthly Financials													
							Reserves							
	Institution	Type of Date of Rate of A				Account Balance as of		Operating		Depreciation & Obsolescend				
		Investment	Investment Maturity Interest 6/30/2024				tar	get: \$930k-\$1.85M	target: \$1.3M-\$5.2M					
Undesignated	Citizens Business Bank (CBB)	Checking	N/A	None	\$	792,020.98	\$	792,020.98	C	Capital Investment & Depreciation	Modernization			
Designated	Citizens Business Bank (CBB)	Checking	N/A	None	\$	850,674.73			\$	850,674.73				
Designated	Local Agency Investment Fund	LAIF	N/A	4.480%	\$	2,658,020.09			\$	874,857.89	\$ 1,783,162.20			
					\$	4,300,715.80	\$	792,020.98	\$	1,725,532.62	\$ 1,783,162.20			

CHINO BASIN	Jan-24 0.22% 0.05 0.19 0.23 Jan-24 2.92% 108.71 0.24 4.21 0.61 0.48 50.06 164.32 Jan-24 7.58% 0.19 70.47 70.66	Feb-24 0.28% 0.83 - 0.83 - 0.83 Feb-24 6.01% 106.00 - 1.30 - 67.43 174.73 - Feb-24 15.95% 3.22 74.80 78.02	Mar-24 0.28%	Apr-24 0.29% 0.04 0.08 - 0.12 Apr-24 12.02% 112.23 0.19 - 17.16 0.46 - 56.68 186.71 - Apr-24 38.93% - 7.75 75.02	May-24 0.31% 0.26 - 0.26 - 16.98% 114.98 33.10 - 131.58 279.66 - May-24 54.81% - 70.60	Jun-24 8.46%	Jul-24 12.39% 0.11 152.54	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	767.96 0.70 187.68 432.68 0.48 739.19 2,128.70 THIS YEAR
Well #12 - inactive	-0.05 0.19 -0.23 Jan-24 2.92% 108.71 0.24 4.21 0.61 0.48 50.06 164.32 Jan-24 7.58% 0.19 70.47 70.66	- 0.83 -	Mar-24 8.71% 105.14 - 6.17 - 40.33 151.64 - Mar-24 30.05% - 54.64 76.77	- 0.04 0.08 - 0.12 Apr-24 12.02% 112.23 0.19 - 17.16 0.46 - 56.68 186.71 - 4 Apr-24 38.93% - 7.75 75.02		100.34 100.34 100.34 Jun-24 25.39% 110.98 - 55.70 76.81 - 230.70 474.18 Jun-24 70.53%	- 0.11 152.54 - 152.65 152.65 Jul-24 37.76% 109.93 0.27 - 70.04 354.80 - 162.42 697.46		Sep-24 61.64%				254.23
Well #15 - Domestic	0.19	- 0.83 -	Mar-24 8.71% 105.14 6.17 - 40.33 151.64 - Mar-24 30.05% - 54.64 76.77	0.08 - 0.12 Apr-24 12.02% 112.23 0.19 - 17.16 0.46 56.68 186.71 - Apr-24 38.93% - 7.75 75.02	- 0.26 May-24 16.98% 114.98 - 33.10 - 131.58 279.66 - May-24 54.81% - 70.60	100.34 - 100.34 - 100.34 - 100.34 - 25.39% - 110.98 55.70 76.81 230.70 474.18 Jun-24 70.53%	152.54 - 152.65 Jul-24 37.76% 109.93 0.27 - 70.04 354.80 - 162.42 697.46 - Jul-24 86.97%	- Aug-24 49.70% 	Sep-24 61.64% 	- Cot-24 73.59% - Cot-24 73.59% - Cot-24 73.59% - Cot-24 73.59% - Cot-24	Nov-24 85.53%		254.23
Well#18 - inactive Subtotal	Jan-24 2.92% 108.71 0.24 4.21 0.61 0.48 50.06 164.32 Jan-24 7.58% 0.19 70.46	- 0.83 Feb-24 6.01% 106.00 - 1.30 - 67.43 174.73 - Feb-24 15.95% - 3.22 74.80	Mar-24 8.71% 105.14 - 6.17 - 40.33 151.64 - Mar-24 30.05% - 54.64 76.77	- 0.12 Apr-24 12.02% 112.23 0.19 - 17.16 0.46 56.68 186.71 - Apr-24 38.93% - 7.75 75.02	- 0.26 May-24 16.98% 114.98 33.10 31.158 279.66 	100.34 Jun-24 25.39% 110.98 	- 152.65 Jul-24 37.76% 109.93 0.27 - 70.04 354.80 - 162.42 697.46 - Jul-24 86.97%	- Aug-24 49.70%	Sep-24 61.64%	- Cot-24 73.59%	- Nov-24 85.53%		767.96 0.70 - 187.68 432.68 0.48 - 739.19 2,128.70
CUCAMONGA BASIN	Jan-24 2.92% 108.71 0.24 - 4.21 0.61 0.48 - 50.06 164.32 - Jan-24 7.58% - 0.19 70.47	Feb-24 6.01% 106.00 - 1.30 - 67.43 174.73 - Feb-24 15.95% - 3.22 74.80	Mar-24 8.71% 105.14 6.17 - 40.33 151.64 - Mar-24 30.05% - 54.64 76.77	0.12 Apr-24 12.02% 112.23 0.19 - 17.16 0.46 56.68 186.71 - Apr-24 38.93% - 7.75 75.02	0.26 May-24 16.98%	Jun-24 25.39% 110.98 - - 55.70 76.81 - 230.70 474.18 Jun-24 70.53%	152.65 Jul-24 37.76% 109.93 0.27 - 70.04 354.80 - 162.42 697.46 Jul-24 86.97%	- Aug-24 49.70%	Sep-24 61.64% - - - - - - - - - - - - - - - - - - -	- Oct-24	Nov-24 85.53%	- Dec-24 97.47%	254.43 THIS YEAR 767.96 0.70 - 187.68 432.68 0.48 - 739.19 2,128.70
CUCAMONGA BASIN Yearly Production Rights = 5637 (1137 10-yr Average Spread) Well #2 Well #3 Well #19 - inactive Well #22 Well #24 Well #31 Well #32 - Domestic Upl. # 15 {SAWCo's Rts} Subtotal Upl. # 15 {WECWCo's Rts} Memo Only SIX BASINS Yearly Production Rights = 932 Well #25-A Well #26 Well 27-A Subtotal TOTAL PUMPED GRAVITY FLOW V screen	Jan-24 2.92% 108.71 0.24 - 4.21 0.61 0.48 - 50.06 164.32 - Jan-24 7.58% - 0.19 70.47	Feb-24 6.01% 106.00 - 1.30 - 67.43 174.73 - Feb-24 15.95% - 3.22 74.80	Mar-24 8.71% 105.14 6.17 - 40.33 151.64 - Mar-24 30.05% - 54.64 76.77	Apr-24 12.02% 112.23 0.19 - 17.16 0.46 56.68 186.71 - Apr-24 38.93% - 7.75 75.02	May-24 16.98% 114.98 33.10 - 131.58 279.66 May-24 54.81% - 70.60	Jun-24 25.39% 110.98 - - 55.70 76.81 - 230.70 474.18 Jun-24 70.53%	Jul-24 37.76% 109.93 0.27 - 70.04 354.80 - 162.42 697.46 - Jul-24 86.97%	Aug-24 49.70% - - - - - - - - - - - - - - - - - - -	Sep-24 61.64% - - - - - - - - - - - - - - - - - - -	Oct-24 73.59%	Nov-24 85.53% - - - - - - - - - - - - - - - - - - -	Dec-24 97.47%	767.96 0.70 - 187.68 432.68 0.48 - 739.19 2,128.70
Yearly Production Rights = 5637 (1137 10-yr Average Spread) Well #2 Well #3 Well#19 - inactive Well #22 Well #24 Well #31 Well #32 - Domestic Upl. # 15 {SAWCo's Rts} Subtotal Upl. # 15 {WECWCo's Rts} Subtotal Upl. # 15 {WECWCo's Rts} Memo Onty SIX BASINS Yearly Production Rights = 932 Well #25-A Well #26 Well 27-A Subtotal TOTAL PUMPED GRAVITY FLOW V screen	2.92% 108.71 0.24 - 4.21 0.61 0.48 - 50.06 164.32 Jan-24 7.58% - 0.19 70.47	6.01% 106.00 - 1.30 - 67.43 174.73 - Feb-24 15.95% - 3.22 74.80	8.71% 105.14 - - - 6.17 - - 40.33 151.64 - Mar-24 30.05% - 54.64 76.77	12.02% 112.23 0.19 - 17.16 0.46 56.68 186.71 - Apr-24 38.93% - 7.75 75.02	16.98% 114.98 33.10 131.58 279.66 - May-24 54.81% - 70.60	25.39% 110.98 	37.76% 109.93 0.27 - 70.04 354.80 - 162.42 697.46 - Jul-24 86.97%	49.70%	61.64%	73.59%	85.53% Nov-24	97.47%	767.96 0.70 - 187.68 432.68 0.48 - 739.19 2,128.70
Yearly Production Rights = 5637 (1137 10-yr Average Spread) Well #2	2.92% 108.71 0.24 - 4.21 0.61 0.48 - 50.06 164.32 Jan-24 7.58% - 0.19 70.47	6.01% 106.00 - 1.30 - 67.43 174.73 - Feb-24 15.95% - 3.22 74.80	8.71% 105.14 - - - 6.17 - - 40.33 151.64 - Mar-24 30.05% - 54.64 76.77	12.02% 112.23 0.19 - 17.16 0.46 56.68 186.71 - Apr-24 38.93% - 7.75 75.02	16.98% 114.98 33.10 131.58 279.66 - May-24 54.81% - 70.60	25.39% 110.98 	37.76% 109.93 0.27 - 70.04 354.80 - 162.42 697.46 - Jul-24 86.97%	49.70%	61.64%	73.59%	85.53% Nov-24	97.47%	767.96 0.70 - 187.68 432.68 0.48 - 739.19 2,128.70
Well #2 Well #3 Well #19 - inactive Well #22 Well #24 Well #31 Well #31 Well #32 - Domestic Upl. # 15 {SAWCo's Rts} Subtotal Upl. # 15 {WECWCo's Rts] Subtotal Upl. # 15 {WECWCo's Rts] Memo Only SIX BASINS Yearly Production Rights = 932 Well #25-A Well #25-A Well #26 Well 27-A Subtotal TOTAL PUMPED GRAVITY FLOW V screen	108.71 0.24 - 4.21 0.61 0.48 - 50.06 164.32 - Jan-24 7.58% - 0.19 70.47	106.00 1.30 - 67.43 174.73 - Feb-24 15.95% - 3.22 74.80	105.14 6.17 - 40.33 151.64 - Mar-24 30.05% - 54.64 76.77	112.23 0.19 - 17.16 0.46 - - 56.68 186.71 - Apr-24 38.93% - 7.75 75.02	114.98	110.98 - - 55.70 76.81 - - 230.70 474.18 - Jun-24 70.53%	109.93 0.27 - 70.04 354.80 - 162.42 697.46 - Jul-24 86.97%			- - - - - - - - - - - - - - - - - - -			0.70 - 187.68 432.68 0.48 - 739.19 2,128.70
Well #3 Well #19 - inactive Well #22 Well #24 Well #31 Well #32 - Domestic Upl. # 15 {SAWCo's Rts] Subtotal Upl. # 15 {WECWCo's Rts] Memo Only SIX BASINS Yearly Production Rights = 932 Well #25-A Well #26 Well 27-A Subtotal TOTAL PUMPED GRAVITY FLOW V screen	0.24 - 4.21 0.61 0.48 - 50.06 164.32 - Jan-24 7.58% - 0.19 70.47	- - 1.30 - - - 67.43 174.73 - Feb-24 15.95% - 3.22 74.80	- 6.17 	0.19 - 17.16 0.46 56.68 186.71 - Apr-24 38.93% - 7.75 75.02	33.10 - - - 131.58 279.66 - May-24 54.81% - 70.60	55.70 76.81 	0.27 -70.04 354.80 -162.42 697.46 -Jul-24 86.97%			- - - - - - - - - - - - - - - - - - -		- - - - - - - - - -	0.70
Well #22 Well #24 Well #24 Well #31 Well #32 - Domestic Upl. # 15 {SAWCo's Rts} Subtotal Upl. # 15 {WECWCo's Rts] Memo Only SIX BASINS Yearly Production Rights = 932 Well #25-A Well #26 Well 27-A Subtotal TOTAL PUMPED GRAVITY FLOW V screen	- 4.21 0.61 0.48 - 50.06 164.32 Jan-24 7.58% - 0.19 70.47	- 1.30 67.43 174.73 - Feb-24 15.95% - 3.22 74.80	- 6.17 	- 17.16 0.46 - 56.68 186.71 - 4 Apr-24 38.93% - 7.75 75.02	33.10 - - 131.58 279.66 - May-24 54.81% - 70.60	55.70 76.81 	70.04 354.80 - 162.42 697.46 - Jul-24 86.97%	- - - - - - - - - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -	- - - - - - - - Nov-24		187.68 432.68 0.48 - 739.19 2,128.70
Well #22 Well #24 Well #31 Well #32 - Domestic Upl. # 15 SAWCo's Rts Subtotal Upl. # 15 WECWCo's Rts Memo Crity SIX BASINS Yearly Production Rights = 932 Well #25-A Well #26 Well 27-A Subtotal TOTAL PUMPED GRAVITY FLOW V screen Scree	4.21 0.61 0.48 - 50.06 164.32 - Jan-24 7.58% - 0.19 70.47 70.66	1.30 - - 67.43 174.73 - Feb-24 15.95% - 3.22 74.80	6.17 - - 40.33 151.64 - Mar-24 30.05% - 54.64 76.77	17.16 0.46 - - 56.68 186.71 - Apr-24 38.93% - 7.75 75.02	33.10 - - 131.58 279.66 - May-24 54.81% - 70.60	55.70 76.81 - 230.70 474.18 - Jun-24 70.53%	70.04 354.80 - 162.42 697.46 - Jul-24 86.97%	- - - - - - - - - - - - - - - - - - -	- - - - - - - Sep-24	- - - - - - - Oct-24	- - - - - - Nov-24		187.68 432.68 0.48 - 739.19 2,128.70
Well #24 Well #31 Domestic Upl. # 15 {SAWCo's Rts] Subtotal Upl. # 15 {WECWCo's Rts] Subtotal Upl. # 15 {WECWCo's Rts] Memo Crty SIX BASINS Yearly Production Rights = 932 Well #25-A Well #26 Well 27-A Subtotal TOTAL PUMPED GRAVITY FLOW V screen Screen Substitute Substitute Screen Substitute Screen Substitute Screen Substitute Screen Substitute Screen Screen Substitute Screen Screen Substitute Screen Scr	0.61 0.48 - 50.06 164.32 - Jan-24 7.58% - 0.19 70.47 70.66	- 67.43 174.73 - Feb-24 15.95% - 3.22 74.80	- 40.33 151.64 - 40.33 151.64 - 40.30 - 40.30 - 40.40 - 40.70 - 76.77	0.46 56.68 186.71 - Apr-24 38.93% - 7.75 75.02	- - 131.58 279.66 - May-24 54.81% - 70.60	76.81 - 230.70 474.18 - Jun-24 70.53%	354.80 - 162.42 697.46 - Jul-24 86.97%	- - - - - - - - -	- - - - - - - Sep-24		- - - - - - Nov-24		432.68 0.48 - 739.19 2,128.70
Well #31 Well #32 - Domestic Upl. # 15 {SAWCo's Rts} Subtotal Upl. # 15 {WECWCo's Rts] Memo Only SIX BASINS Yearly Production Rights = 932 Well #25-A Well #26 Well 27-A Subtotal TOTAL PUMPED GRAVITY FLOW V screen	0.48 - 50.06 164.32 - Jan-24 7.58% - 0.19 70.47 70.66	Feb-24 15.95%	40.33 151.64 Mar-24 30.05%	56.68 186.71 	131.58 279.66 	- 230.70 474.18 - Jun-24 70.53%	- 162.42 697.46 - Jul-24 86.97%	- - - - - - -	- - - - - - Sep-24	Oct-24	- - - - - Nov-24	- - - -	739.19 2,128.70
Well #32 - Domestic Upl. #15 {SAWCo's Rts} Upl. #15 {WECWCo's Rts} Subtotal Upl. #15 {WECWCo's Rts} Memo Only	Jan-24 7.58% 0.19 70.47 70.66	Feb-24 15.95% - 3.22 74.80	40.33 151.64 Mar-24 30.05% - 54.64 76.77	56.68 186.71 	- 131.58 279.66 - May-24 54.81% - 70.60	- 230.70 474.18 - Jun-24 70.53%	- 162.42 697.46 - Jul-24 86.97%	- - - - - Aug-24	- - - - Sep-24	- - - - Oct-24	- - - - Nov-24		739.19 2,128.70
Upl. # 15 {SAWCo's Rts] Subtotal	50.06 164.32 - Jan-24 7.58% - 0.19 70.47 70.66	67.43 174.73 - Feb-24 15.95% - 3.22 74.80	40.33 151.64 - Mar-24 30.05% - 54.64 76.77	56.68 186.71 - Apr-24 38.93% - 7.75 75.02	131.58 279.66 - May-24 54.81% - 70.60	230.70 474.18 - Jun-24 70.53%	162.42 697.46 - Jul-24 86.97%	- - - Aug-24	- - - Sep-24	- - - Oct-24	- - - Nov-24	-	739.19 2,128.70
Subtotal Upl. #15 {WECWCo's Rts] Memo Only SIX BASINS Yearly Production Rights = 932 Well #25-A Well #26 Well 27-A Subtotal TOTAL PUMPED GRAVITY FLOW V screen	164.32 - Jan-24 7.58% - 0.19 70.47 70.66	Feb-24 15.95% - 3.22 74.80	151.64 - Mar-24 30.05% - 54.64 76.77	Apr-24 38.93% - 7.75 75.02	279.66 - May-24 54.81% - 70.60	Jun-24 70.53%	Jul-24 86.97%	- - Aug-24	- - Sep-24	- - Oct-24	- - Nov-24	-	2,128.70
Upl. # 15 {WECWCo's Rts] Memo Only	Jan-24 7.58% - 0.19 70.47 70.66	Feb-24 15.95% - 3.22 74.80	Mar-24 30.05% - 54.64 76.77	Apr-24 38.93% - 7.75 75.02	May-24 54.81% - 70.60	Jun-24 70.53%	Jul-24 86.97%	- Aug-24	- Sep-24	Oct-24	Nov-24	-	-
SIX BASINS Yearly Production Rights = 932 Well #25-A Well #26 Well 27-A Subtotal TOTAL PUMPED GRAVITY FLOW V screen	7.58% - 0.19 70.47 70.66	15.95% - 3.22 74.80	30.05% - 54.64 76.77	38.93% - 7.75 75.02	54.81% - 70.60	70.53%	86.97%					Dec-24	THIS YEAR
Yearly Production Rights = 932	7.58% - 0.19 70.47 70.66	15.95% - 3.22 74.80	30.05% - 54.64 76.77	38.93% - 7.75 75.02	54.81% - 70.60	70.53%	86.97%					Dec-24	THIS YEAR
Yearly Production Rights = 932	7.58% - 0.19 70.47 70.66	15.95% - 3.22 74.80	30.05% - 54.64 76.77	38.93% - 7.75 75.02	54.81% - 70.60	70.53%	86.97%					200 E-1	
Well #25-A Well #26 Well 27-A Subtotal TOTAL PUMPED GRAVITY FLOW V screen	- 0.19 70.47 70.66	3.22 74.80	- 54.64 76.77	- 7.75 75.02	70.60	-			113.50%	127.19%	140.94%	154.72%	
Well #26 Well 27-A Subtotal TOTAL PUMPED GRAVITY FLOW V screen	0.19 70.47 70.66	3.22 74.80	76.77	7.75 75.02			-	-	-	-	-	-	_
Well 27-A Subtotal TOTAL PUMPED GRAVITY FLOW V screen	70.47 70.66	74.80	76.77	75.02		69.57	73.03	-	-	-	-	-	278.99
GRAVITY FLOW V screen	•	78.02	131.41	20.55	77.40	76.98	80.19	-	-	-	-	-	531.64
GRAVITY FLOW V screen	235.22			82.76	148.01	146.55	153.22	-	-		-	-	810.63
GRAVITY FLOW V screen	235.22			·									
V screen		253.57	283.05	269.60	427.92	721.07	1,003.33	-	-	-	-	-	3,193.76
V screen													
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	THIS YEAR
	510.78	581.62	982.80	1,055.15	1,100.92	1,000.66	915.66	-	-	-	-	-	6,147.59
backwash from city treatment plant	0.96	0.18	1.75	0.98	3.30	2.79 248.86	1.40	-	-	-	-	-	11.36
San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" PRODUCTION	200.81 26.39	226.66 85.95	239.26 125.18	245.10 108.82	267.55 91.86	58.81	253.72 29.04	-	-	-		-	1,681.96 526.04
San Ant. Tunnel Connect to City	20.39	65.95	123.10	106.62	91.00	- 30.01	29.04	-	-	-	-	-	520.04
Discharge to waste	-						-	-	-	-	-		-
TOTAL GRAVITY	738.94	894.41	1,349.00	1,410.03	1,463.64	1,311.12	1,199.82	-		-	-	-	8,366.95
TO THE STATE OF TH		20	.,5.0.00	.,	.,	.,•	.,						_,000.00
Monthly													
San Antonio Tunnel	200.81	226.66	239.26	245.10	267.55	248.86	253.72	-	-	-	-	-	1,681.96
V Screen, Frankish & Stamm Tunnel and TP Backwash	538.13	667.75	1,109.73	1,164.94	1,196.09	1,062.26	946.10	-	-	-	-	-	6,684.99
Gravity Production	738.94	894.41	1,349.00	1,410.03	1,463.64	1,311.12	1,199.82	-	-	-	-	-	8,366.95
Cumulative													
San Antonio Tunnel	200.81	427.47	666.73	911.83	1,179.38	1,428.24	1,681.96	-	-	-	-	-	1,681.96
V Screen, Frankish & Stamm Tunnel and TP Backwash	538.13	1,205.88	2,315.61	3,480.55	4,676.63	5,738.89	6,684.99	-	-	-	-	-	6,684.99
Gravity Production	738.94	1,633.35	2,982.34	4,392.38	5,856.01	7,167.13	8,366.95	-	-	-	-	-	
Durch and Water Hall City to Dam Cyc		-	_					_		-		-	-
Purchased Water - Upl. City to Dom. Sys.	-	-	-	-	-	-	-	-	-	- 1	-	-	-
Total Production	974.16	1.147.98	1.632.05	1.679.63	1.891.56	2.032.19	2.203.16	-	-	-	-	-	11,560.71
		,	,	,	,	,	,		-	-	•	-	11,500.71
Total Cumulative Production	974.16	2,122.14	3,754.18	5,433.81	7,325.37	9,357.55	11,560.71	-	-		=	=	
		Feb-24	Mar-24	Apr-24	May 24	Jun-24	Jul-24	Λυα 24	Sep-24	Oct-24	Nov-24	Dec-24	THIS YEAR
	lon 24		Mar-24 239.26	Apr-24 245.22	May-24 267.81	Jun-24 349.20	Jul-24 406.38	Aug-24	Sep-24		NOV-24		1,936,40
Demostic Production	Jan-24	227 40		1,434.41	1,623.75	1,682.99	1,796.78	-	-	-	-	-	
	201.05	227.49	1 202 70	1,434.41	1,023.13	1,002.99	1,780.76	- 1					0 624 24
		227.49 920.50	1,392.78						-	-	-	-	9,624.31
Domestic Production Irrigation Production	201.05 773.11	920.50		Anr-24	May-24	.lun-24	.lul-24	Aug-24	L.	L.	J.	l.	9,624.31
	201.05	920.50 Feb-24	Mar-24	Apr-24	May-24 0.78	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	9,624.31
Irrigation Production	201.05 773.11 Jan-24	920.50				Jun-24 - 26.66		Aug-24 -	L.	Oct-24	Nov-24	Dec-24	9,624.31

2024 Consumption

_													
DOMESTIC	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	THIS YEAR
Dom. Sys Base	45.61	23.31	50.00	31.15	75.93	76.63	116.52	-	-	-	-	-	419.15
Dom. Sys Supplemental	6.60	12.14	15.00	2.37	5.22	33.93	11.74	-	-		-	-	87.00
Dom Sys - Tier 3	4.02	15.88	2.00	7.29	2.24	17.15	3.36	-	-	-	-	-	51.94
Dom. Sys Del. to Upland(24th/Campus)	39.88	36.96	55.00	51.63	76.65	68.14	42.33	-	-	-	-	-	370.59
Dom. SysDel. To Upland (Well 16/15)	-	-	-	-	-	92.54	155.74	-	-	-	-	-	248.28
Dom. Sys Del. to Upland(24th/Mtn)-installed 4/2/19	0.11	0.01	0.27	0.21	-	-	0.12	-	-	-	-	-	0.72
Tunnel meter to the Upland	-	-	-	-	-	-	-	-	-	-	-	-	-
Discharge to waste	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	96.22	88.30	122.27	92.65	160.04	288.39	329.81	-		-	-	-	1.177.67
													,
Truck Loads - note only crosswall projects													
Well 32 Hydrant Mtr note only started 8/6/18)Crosswalls	0.02	0.02	0.04	0.04	0.89		-		-				1.00
Well 32 Hydrafit Witt Hote Offiy(started 6/6/18)Closswalls	0.02	0.02	0.04	0.04	0.09	-	-		-	-	-	-	1.00
Irr. Note only Del. to MVWD(wheeled through Upland)	38.39	_	_	_	21.44	79.10	23.44	_	_	_	_	_	162.38
in. Note only bel. to MV Wb (wheeled through opiand)	30.33			_	21.77	75.10	20.77						102.30
IRRIGATION	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	THIS YEAR
Irrig. SysUpland(Pump & Rec'd) (City W#15)	50.06	67.43	40.33	56.68	131.58	230.70	162.42		Jeμ-24	06-24		De0-24	739.19
Irrig. SysUpland(Pump & Rec'd) (City W#15) Irrig. Sys Upl. City - Tier 1	435.80	175.31	386.45	420.89	131.58 479.93	463.44	162.42 868.58	-	-	-	-	-	3,230.41
		1/5.31	386.45	420.89	479.93	463.44	868.58	-	-	-	-		3,230.41
Irrig. Sys Upl. City - Tier 2	38.10	37.20	45.70	40.40	46.00	129.20	- 75.24	•	-		-		411.84
Irrig. Sys Monte Vista - Tier 1								-			-		
Irrig. Sys Monte Vista - Tier 2	-	33.00	40.50	-	-	- 44.40	- 45.90	-	-	-	-	-	- 074.00
Irrig. Sys Ont. City - Tier 1	33.80			35.90	40.80	44.40		-	-	-	-	-	274.30
Irrig. Sys Ont. City - Tier 2		-	-	-	-	-	-			-	-	-	-
Irrig. Sys Cucamonga Valley - Tier 1	-	-	-	-	-	-	-	<u> </u>	-	-	-	-	-
Irrig Sys Cucamonga Valley - Tier 2	44.50	-	-	47.04	-	-	-	-	-	-	-	-	-
Irrig. Sys Holiday Rock Co - Tier 1	14.52	6.22	10.28	17.31	22.86	28.10	31.67	-	-	-	-	-	130.96
Irrig. Sys Holiday Rock Co - Tier 2	0.12	-	-	-	6.41	8.62	14.39	-	-	-	-	-	29.53
Irrig. Sys Holiday Rock Co - Tier 3		-	-					<u> </u>			-		-
Irrig. Sys Red Hill Golf Course - Tier 1	4.03	1.24	5.91	16.43	31.73	42.02	47.36	-	-	-	-	-	148.71
Irrig. Sys Red Hill Golf Course - Tier 2	-	-	-	-	•	11.42	19.87	-	-	-	-	-	31.29
Irrig. Sys Red Hill Golf Course - Tier 3	-	-	-	-		-	-	-	-	-	-	-	-
Irrig. Sys Red Hills HOA - Tier 1	0.03	0.03	0.10	1.26	1.56	1.91	2.16	-	-	-	-	-	7.04
Irrig. Sys Red Hills HOA - Tier 2	-	-	-	0.32	0.56	0.08	0.56	-	-	-	-	-	1.52
Irrig. Sys Red Hills HOA - Tier 3	1.04	-	0.40	0.23	1.47	5.12	6.43	-			-		14.52
Irrig. Sys Minor Irrigators - Tier 1	1.04	0.11	0.13	0.23				-	-	-	-	-	0.48
Irrig. Sys Minor Irrigators - Tier 2			-	-	0.13	0.02	0.33	-	-		-	-	0.48
Irrig. Sys Minor irrigators - Tier 3						•		-					
TOTAL	577.50	320.54	529.40	589.42	763.02	965.02	1,274.90	-	-	-	-	-	5,019.79
COMPANY TOTALS	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	THIS YEAR
San Antonio Heights	56.23	51.33	67.00	40.81	83.39	127.71	131.62	-	-	-	-	-	558.09
City of Upland	525.85	279.72	482.05	529.40	688.16	854.81	1,229.19	-	-	-	-	-	4,589.18
Monte Vista Water District	38.10	37.20	45.70	40.40	46.00	129.20	75.24	-	-	-	-	-	411.84
City of Ontario	33.80	33.00	40.50	35.90	40.80	44.40	45.90	-	-	-	-	-	274.30
Cucamonga Valley Water District	-	-	-	-	-	-	-	-	-	1	-	-	-
Holiday Rock Company	14.64	6.22	10.28	17.31	29.27	36.72	46.06	-	-	-	-	-	160.49
Red Hills Golf Course	4.03	1.24	5.91	16.43	31.73	53.43	67.23	-	-	1	-	-	180.00
Red Hill HOA	0.03	0.03	0.10	1.59	2.11	1.99	2.71	-	-	-	-	-	8.56
Minor Irrigators	1.04	0.11	0.13	0.23	1.60	5.14	6.76	-	-	-	-	-	15.00
TOTAL	673.72	408.84	651.67	682.06	923.06	1.253.40	1.604.71	-	-	-	-	-	6,197.46
101712	0.02			332.30	020.30	.,	.,						0,.010
IRRIGATORS													
Irrigator Emberton	0.12	0.09	0.11	0.18	0.25	0.53	0.93	-	-	-	-	-	2.21
Irrigator McMurray - now Dicarlo 7/23	0.00	-	0.02	0.05	0.10	0.15	0.17	-	-	-	-	-	0.49
Irrigator Mistretta	-	-	-	-	0.60	0.62	0.84	-	-	-	-	-	2.06
Irrigator Nisbit	-	-	-	-	-	-	-	-	-	-	-	-	
Irrigator Scheu	0.79	-	-	-	-	3.47	3.97	-	-	-	-	-	8.23
Irrigator Pfister	0.13	0.01	_	_	0.64	0.37	0.85	-	_	-	_	_	2.01
Impaior Plisier													

Cucamonga Basin	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	THIS YEAR
23rd St. (Meter) - Basin 6 - A	0.08	65.79	205.56	180.93	139.47	76.99	62.97	-	-	-	-	-	731.7
15th Street Basin	-	-	-	0.08		-	-	-	-	-	-	-	0.0
Basin 3 meter (23rd street Clock)	156.69	178.49	236.03	228.30	247.65	241.93	242.51	-	-	-	-	-	1,531.6
Frankish & Stamm Tunnel to Basin 3	26.39	85.95	125.18	39.62	93.21	59.40	28.96					-	458.7
Vscreen via Frankish & Stamm Meter to Basin 3	47.08	68.23	70.57	101.79	3.23	-	0.01	-	-	-	-	-	290.9
PRV Station (res 1)(basin 6)	2.61	-	73.29	0.14	0.26	6.31	0.03	-	-	-	-	-	82.6
Monthly Spread	232.85	398.46	710.64	550.86	483.81	384.63	334.47	-	-	-	-	-	3,095.73
Cumulative Spread	232.85	631.31	1,341.95	1,892.81	2,376.62	2,761.25	3,095.73	-	-	-	-	-	
Six Basins	Note: City of Upland Well Exer	nicing may contribute to aprece											
Monthly Spread	61.44	324.45	61.92	20.80	0.26	0.07	0.04	-	-	-	-	-	468.9
Cumulative Spread	61.44	385.89	447.81	468.60	468.86	468.93	468.97	-	-	-	-	-	
Note:Maximum end of year storage limit: 2,000 AF													
Previous Storage	2,247.00	2,315.44	2,639.89	2,701.81	2,722.60	2,722.86	2,722.94	2,722.97	2,722.97	2,722.97	2,722.97	-	
Spread	61.44	324.45	61.92	20.80	0.26	0.07	0.04	· -	_	´ -	_	_	
Unused Monthly OSY	7.00	-	-	-	-	-	-	-	-	-	-	-	
Current Storage Estimate	2,315	2,640	2,702	2,723	2,723	2,723	2,723	2,723	2,723	2,723	2,723	-	
932 yearly OSY = 77.67 monthly OSY													='
Chino Basin													
Monthly Spread	-	-	270.69	383.44	429.58	315.09	247.77	-	-	-	-	-	1,646.5
Cumulative Spread	-	-	270.69	654.14	1,083.72	1,398.82	1,646.58	-	-	-	-	-	
Local Supplemental Account (Spreading)*	3,923.25	3,923.25	3,923.25	4,193.94	4,577.39	5,006.97	5,322.07	_ 1	_		_	_	1
Carry Over Account	1.232.00	1,232.00	1.232.00	1,232.00	1.232.00	1.232.00	1.232.00	_	_	_	_	_	
Excess Carry Over Account*	2,104.00	2,206.43	2,308.27	2,410.94	2,513.49	2,615.90	2,618.22						
Preemptive Replenishment Account	2,101.00	2,200.10	-	2,110.01	2,010.10	-	-	_	_	_	_	_	
Total Storage	7,259.25	7,361.68	7,463.52	7,836.88	8.322.87	8,854.87	9,172.29	-	-	_	-	-	
Spread			270.69	383.44	429.58	315.09	247.77	-	-	-	-	-	
Unused Monthly OSY	102.43	101.84	102.67	102.55	102.41	2.32	(49.99)	-	-	-	-	-	
Current Storage Estimate*	7,362	7,464	7,837	8,323	8,855	9,172	9,370				_		1

1,232 yearly OSY = 102.67 monthly OSY
* Does not include yearly storage loses calc of 0.07%

Company Wide

Company wide													
Monthly Spread	294.30	722.91	1,043.25	955.10	913.66	699.80	582.28	-	-	-	-	-	5,211.28
Cumulative Spread	294.30	1,017.20	2,060.45	3,015.55	3,929.20	4,629.00	5,211.28	-	-	-	-	-	
Total Current Storage Estimate	9,677	10,103	10,539	11,045	11,578	11,895	12,093	2,723	2,723	2,723	2,723	-	
Meter to spread ponds (NOTE ONLY)	0.18	-	-		-	-	-	-	-	-	-	-	0.18

2024 GW Production Rights

Yearly %	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC
rearry /6	8%	17%	25%	33%	42%	50%	58%	67%	75%	83%	92%	100%

Cucamonga Basin Production

Yearly Production Rights = 5637 (4,500AF + 1137AF 10-yr Average Spread)

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	THIS YEAR
Production	164.32	174.73	151.64	186.71	279.66	474.18	697.46	-	-	-	-	-	
Cumulative Production	164.32	339.05	490.69	677.40	957.06	1,431.24	2,128.70	-	-	-	-	-	2,128.70
Cumulative Production Rights	469.72	939.45	1,409.17	1,878.90	2,348.62	2,818.35	3,288.07	-	-	-	-	-	5,637
% of Production Rights*	2.92%	6.01%	8.71%	12.02%	16.98%	25.39%	37.76%	49.70%	61.64%	73.59%	85.53%	97.47%	37.8%

Six Basins Production

Yearly Production Rights = 932AF

002,													
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	THIS YEAR
Production	70.66	78.02	131.41	82.76	148.01	146.55	153.22	-	-	-	-	-	
Cumulative Production	70.66	148.68	280.09	362.85	510.86	657.41	810.63	-	-	-	-	-	810.63
Cumulative Production Rights	77.68	155.35	233.03	310.70	388.38	466.05	543.73	-	-	-	-	-	932
% of Production Rights*	7.58%	15.95%	30.05%	38.93%	54.81%	70.53%	86.97%	99.91%	113.50%	127.19%	140.94%	154.72%	87.0%

Chino Basin Production

Note: Chino Basin production rights are calculated from July through June.

Yearly Production Rights = 1232AF

	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	THIS YEAR
Production		0.23	0.83	-	0.12	0.26	100.34	152.65	-	-	-	-	-	254.43
Cumulative Production for 2023	2.43	0.23	1.06	1.06	1.18	1.44	101.78	254.43	-	-	-	-	-	
		Water Ye	ar 23-24											
Cumulative Production	2.43	2.66	3.49	3.49	3.61	3.87	104.21							104.21
Cumulative Rights	616.00	718.67	821.33	924.00	1,026.67	1,129.33	1,232.00							1,232.00
% of Production Rights 22-23*		0.22%	0.28%	0.28%	0.29%	0.31%	8.46%							
								W	ater Year 24-25	5				
						Cumulati	ve Production	152.65	-		-	-	-	152.65
						Cum	ulative Rights	102.67	205.33	308.00	410.67	513.33	616.00	1,232.00
					% (of Production I	Rights 22-23*	12.39%	-	-	-	_	_	

^{* -} Out months are Exponential Smoothing (ETS) forecasts based on basin production to date

Chino Basin	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	WY19-20
Water Year 19-20													
Cumulative Production	5.24	110.22	227.03	351.18	470.30	470.30	470.53	470.80	470.80	471.09	486.34	614.43	
Cumulative Rights	102.67	205.33	308.00	410.67	513.33	616.00	718.67	821.33	924.00	1,026.67	1,129.33	1,232.00	1,232.00
% of Production Rights 19-20	5.10%	53.68%	73.71%	85.51%	91.62%	76.35%	65.47%	57.32%	50.95%	45.89%	43.06%	49.87%	

2024 Production v Consumption

V	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC	
Yearly %	8%	17%	25%	33%	42%	50%	58%	67%	75%	83%	92%	100%	
umption versus Entitlement, Compa			M 04	A 04	M 04	h 04	11.04	A O . 4	0 04	0-4-04	Nov. 04	D 04	THO VEAD
0 "	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	THIS YEAR
Consumption	673.72	408.84	651.67	682.06	923.06	1,253.40	1,604.71	-	-	-	-	-	0.407.4
Cumulative Consumption	673.72	1,082.56	1,734.23	2,416.29	3,339.34	4,592.75	6,197.46	-	-	-	-	-	6,197.4
Cumulative Entitlement (straight line) % of Entitlement*	1,048.53 5.35%	2,097.06 8.60%	3,145.59 13.78%	4,194.12 19.20%	5,242.65 26.54%	6,291.18 36.50%	7,339.71 49.26%	61.70%	- 74.15%	- 86.59%	99.04%	111.49%	12,58 49.3%
sumption versus Entitlement, Compa	ny Wide Total	Shares		1	1	1	1		•				
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	THIS YEAR
Consumption	673.72	408.84	651.67	682.06	923.06	1,253.40	1,604.71	-	-	-	-	-	
Cumulative Consumption	673.72	1,082.56	1,734.23	2,416.29	3,339.34	4,592.75	6,197.46	-	-	-	-	-	6,197.4
Cumulative Entitlement (straight line)	1,083.33	2,166.67	3,250.00	4,333.33	5,416.67	6,500.00	7,583.33	-	-	-	•	-	13,00
% of Entitlement*	5.18%	8.33%	13.34%	18.59%	25.69%	35.33%	47.67%	59.72%	71.76%	83.81%	95.86%	107.91%	47.7%
duction versus Consumption, Compan	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	THIS YEAR
Production	974.16	1,147.98	1,632.05	1,679.63	1,891.56	2,032.19	2,203.16	-	-	-	-	-	11,560.7
Consumption	673.72	408.84	651.67	682.06	923.06	1,253.40	1,604.71	-	-	-	-	-	6,197.4
Spread Spread	294.30 968.01	722.91 1.131.75	1,043.25	955.10 1,637.16	913.66 1,836.71	699.80 1.953.20	582.28 2.186.99	-	-	-	-	-	5,211.2
Total Consumption Difference	6.14	1,131.75	1,694.91 (62.87)	42.47	54.85	78.99	16.16	-	-	-	-	-	11,408.7 151.9
% of Production	0.14	1.4%	-3.9%	2.5%	2.9%	3.9%	0.73%	0.0%	0.0%	0.0%	0.0%	0.0%	1.3%
uction versus Consumption, Domest		Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	THIS YEAR
Production	201.05	227.49	239.26	245.22	267.81	349.20	406.38	-	-	-	-	-	1.936.4
Consumption	96.22	88.30	122.27	92.65	160.04	288.39	329.81	-	-	-	-	-	1,177.6
Monthly Difference	104.83	139.18	117.00	152.57	107.77	60.82	76.56	-	-	-		-	758.7
% difference	108.95%	157.62%	95.69%	164.68%	67.34%	21.09%	23.21%	0.00%	0.00%	0.00%	0.00%	0.00%	64.4%
duction versus Consumption, Irrigation	n System Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	THIS YEAR
Production	773.11	920.50	1,392.78	1,434.41	1,623.75	1,682.99	1,796.78	-	-	-	-	-	9,624.
Addition from Domestic	104.83	139.18	117.00	152.57	107.77	60.82	76.56	-	-	-	•	-	758.
Total Production	877.94	1,059.68	1,509.78	1,586.98	1,731.52	1,743.80	1,873.34	-	-	-	-	-	10,383.0
Consumption	871.80	1,043.45	1,572.65	1,544.51	1,676.67	1,664.82	1,857.18	-	-	-	•	-	10,231.0
Monthly Difference	6.14	16.23	(62.87)	42.47	54.85	78.99	16.16	-	-	-	-	-	151.9
				2.75%			0.87%						

^{* -} Out months are Exponential Smoothing (ETS) forecasts based on consumption to date

2024 Consumption Analysis

Yearly %	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC			
rearry %	8%	17%	25%	33%	42%	50%	58%	67%	75%	83%	92%	100%			
OMPANY TOTALS	Active	Shares													
A CONTRACTOR AND A CONT	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	THIS YEAR	Shares	6,184
Consumption	673.72	408.84	651.67	682.06	923.06	1,253.40	1,604.71	-		-	-	-			
Cumulative Consumption	673.72	1,082.56	1,734.23	2,416.29	3,339.34	4,592.75	6,197.46	_	-	-	-	-	6,197.46		
Cumulative Entitlement	984.72	1,969.45	2,970.88	3,987.21	5,036.92	6,127.49	7,245.92	-	-	-	-	-	12,582.37		
% of Yearly Entitlement*	5.35%	8.60%	13.78%	19.20%	26.54%	36.50%	49.26%	61.70%	74.15%	86.59%	99.04%	111.49%	49.26%		
OMPANY TOTALS	All SI	nares													
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	THIS YEAR	Shares	6,389
Consumption	673.72	408.84	651.67	682.06	923.06	1,253.40	1,604.71	-	· -	-	-	-			,
Cumulative Consumption	673.72	1,082.56	1,734.23	2,416.29	3,339.34	4,592.75	6,197.46	-	-	-	-	-	6,197.46		
Cumulative Entitlement	1,083.33	2,166.67	3,250.00	4,333.33	5,416.67	6,500.00	7,583.33	-	-	-	-	-	13,000.00		
% of Yearly Entitlement*	5.18%	8.33%	13.34%	18.59%	25.69%	35.33%	47.67%	59.72%	71.76%	83.81%	95.86%	107.91%	47.67%		
on Antonio Hoimbto															
an Antonio Heights	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	THIS YEAR	Shares	646
Consumption	56.23	51.33	67.00	40.81	83.39	127.71	131.62	-	-	-	-	-			
Cumulative Consumption	56.23	107.56	174.56	215.37	298.76	426.47	558.09	-	-	-	-	-	558.09		
Cumulative Entitlement	70.95	141.89	223.31	314.06	425.71	562.97	717.67	-	-	-	-	-	1,314.45		
% of Yearly Entitlement*	4.28%	8.18%	13.28%	16.38%	22.73%	32.44%	42.46%	52.41%	62.36%	72.32%	82.27%	92.22%	42.46%		
ity of Upland															
ity of Opiatio	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	THIS YEAR	Shares	4 511 50
Consumption	525.85	279.72	482.05	529.40	688.16	854.81	1,229.19	- Aug-24	- OCP-Z-	-	-	-	THIO TEAR	Onaics	7,011.00
CumulativeConsumption	525.85	805.56	1,287.61	1,817.01	2,505.17	3,359.98	4,589.18		_	-	_	_	4,589.18		
Cumulative Entitlement	764.98	1,529.96	2,294.94	3,059.92	3,824.90	4,589.88	5,354.86	_	_	_	_	_	9,179.76		
% of Yearly Entitlement*	5.73%	8.78%	14.03%	19.79%	27.29%	36.60%	49.99%	62.95%	75.91%	88.87%	101.83%	114.79%	49.99%		
,				1011070			1010070								
Ionte Vista Water District														_	
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	THIS YEAR	Shares	333
Consumption	38.10	37.20	45.70	40.40	46.00	129.20	75.24	-	-	-	-	-			
CumulativeConsumption	38.10	75.30	121.00	161.40	207.40	336.60	411.84	-	-	-	-	-	411.84		
Cumulative Entitlement	56.42	112.84	169.27	225.69	282.11	338.53	394.95	-	-	-	-	-	677.06		
% of Yearly Entitlement*	5.63%	11.12%	17.87%	23.84%	30.63%	49.72%	60.83%	69.66%	79.21%	88.92%	98.72%	108.56%	60.83%		
City of Ontario															
, c. c.i.a.io	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	THIS YEAR	Shares	295
Consumption	33.80	33.00	40.50	35.90	40.80	44.40	45.90	Aug-24 -	- Seμ-24	-	-	Dec-24 -	THISTEAN	GHales	230
CumulativeConsumption	33.80	66.80	107.30	143.20	184.00	228.40	274.30		_	-	-	_	274.30		
Cumulative Entitlement	50.06	100.13	150.19	200.25	250.32	300.38	350.44		_	-	_	_	600.76		
% of Yearly Entitlement*	5.63%	11.12%	17.86%	23.84%	30.63%	38.02%	45.66%	53.25%	60.98%	68.71%	76.43%	84.16%	45.66%		
,0 or rourly Endidefiletic	3.00 /0	11112/0		_U.U-7/U	30.0070	30.02 /0	70.0070	30.20 /0	30.0070	30.7 1 /0	70.4070	04.1070	40.0070		

^{* -} Out months are Exponential Smoothing (ETS) forecasts based on consumption to date

2024 Consumption Analysis

Yearly %	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC	1	
,	8%	17%	25%	33%	42%	50%	58%	67%	75%	83%	92%	100%		
onga Valley Water District														
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	THIS YEAR	Shares
Consumption	-	-	-	-	-	-	-	-	-	-	-	-		
CumulativeConsumption	-	-	-	-	-	-	-	-	-	-	-	-	-	
Cumulative Entitlement	-	-	-	-	-	-	-	-	-	-	-	-	8.14	
% of Yearly Entitlement*														
Rock Company														
Rock Company	Jan-24	Feb-24	Mar-24	Apr-24	Mav-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	THIS YEAR	Shares
		Feb-24 6.22	Mar-24 10.28	Apr-24 17.31	May-24 29.27	Jun-24 36.72	Jul-24 46.06	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	THIS YEAR	Shares
Rock Company Consumption CumulativeConsumption	Jan-24 14.64 14.64										Nov-24 - -	Dec-24 - -	THIS YEAR	Shares
Consumption	14.64	6.22	10.28	17.31	29.27	36.72	46.06	-	-	-	Nov-24 - -	Dec-24 - -		Shares
Consumption CumulativeConsumption	14.64 14.64	6.22 20.86	10.28 31.14	17.31 48.45	29.27 77.72	36.72 114.43	46.06 160.49	-	-	-	Nov-24 - - - 126.59%	Dec-24 143.33%	160.49	Shares
Consumption CumulativeConsumption Cumulative Entitlement % of Yearly Entitlement*	14.64 14.64 14.52	6.22 20.86 29.05	10.28 31.14 45.72	17.31 48.45 64.29	29.27 77.72 87.15	36.72 114.43 115.25	46.06 160.49 146.92	-	- - -	- - -		- - -	160.49 269.10	Shares
Consumption CumulativeConsumption Cumulative Entitlement % of Yearly Entitlement*	14.64 14.64 14.52 5.44 %	6.22 20.86 29.05 7.75%	10.28 31.14 45.72 11.57 %	17.31 48.45 64.29 18.00%	29.27 77.72 87.15 28.88%	36.72 114.43 115.25 42.53%	46.06 160.49 146.92 59.64%	- - 76.37%	93.11%	- - - 109.85%	- - - 126.59%	- - - 143.33%	160.49 269.10 59.64%	
CumulativeConsumption Cumulative Entitlement	14.64 14.64 14.52	6.22 20.86 29.05	10.28 31.14 45.72	17.31 48.45 64.29	29.27 77.72 87.15	36.72 114.43 115.25	46.06 160.49 146.92	-	- - -	- - -		- - -	160.49 269.10	Shares

180.00

219.69

44.73%

61.04%

77.35%

93.67%

109.98%

126.29%

Minor Irrigators

CumulativeConsumption

% of Yearly Entitlement*

Cumulative Entitlement

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	THIS YEAR	Shares
Consumption	1.04	0.11	0.13	0.23	1.60	5.14	6.76	ı	-	-	-	-		
CumulativeConsumption	1.04	1.15	1.28	1.51	3.10	8.24	15.00	-	-	-	-	-	15.00	
Cumulative Entitlement	6.07	12.14	19.10	26.86	36.41	48.15	61.38	ı	-	-	-	-	112.42	
% of Yearly Entitlement*	0.92%	1.02%	1.14%	1.34%	2.76%	7.33%	13.34%	15.18%	17.34%	19.65%	21.95%	24.38%	13.34%	

112.77

172.33

28.03%

4.03

21.72

1.00%

5.27

43.44

1.31%

11.18

68.36

2.78%

27.61

96.14

6.86%

59.34

130.32

14.75%

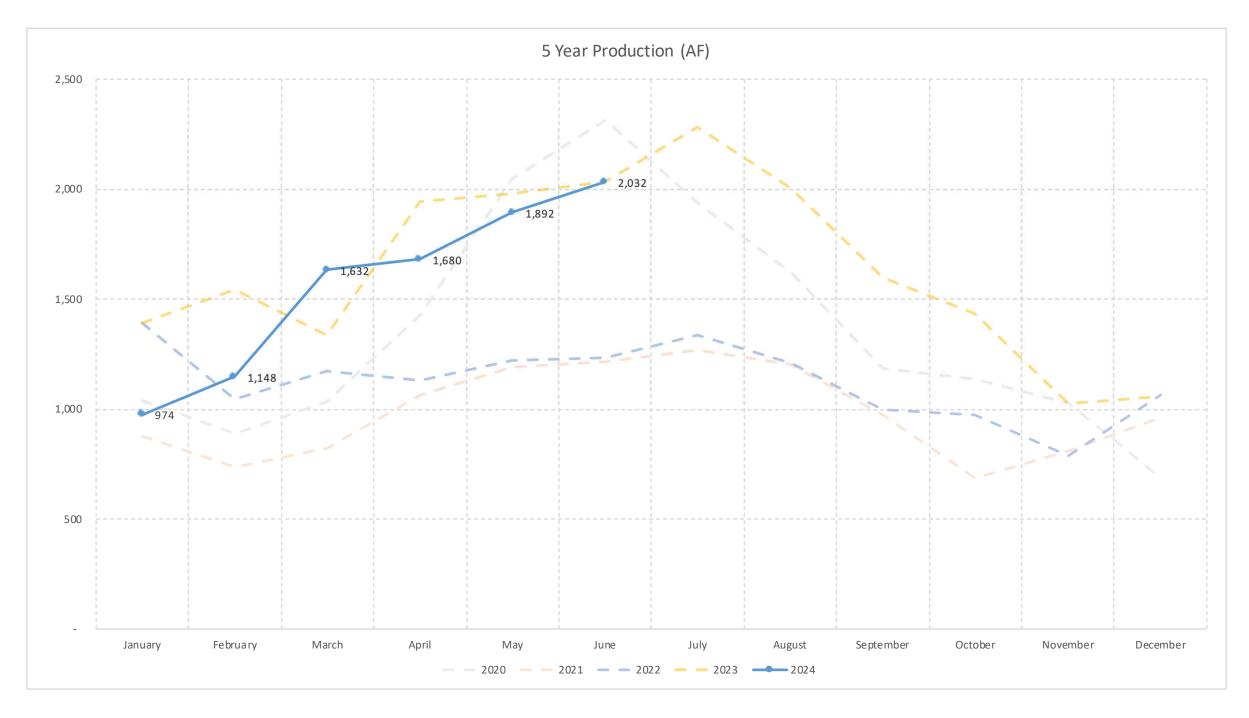
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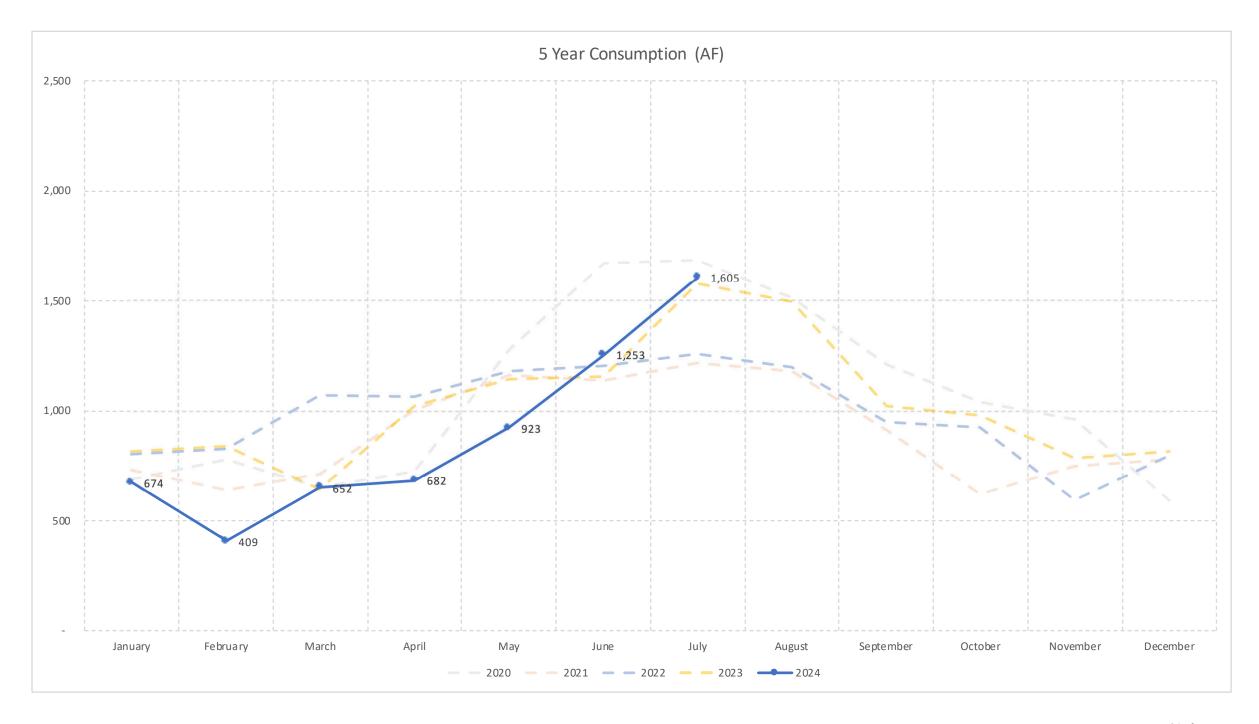
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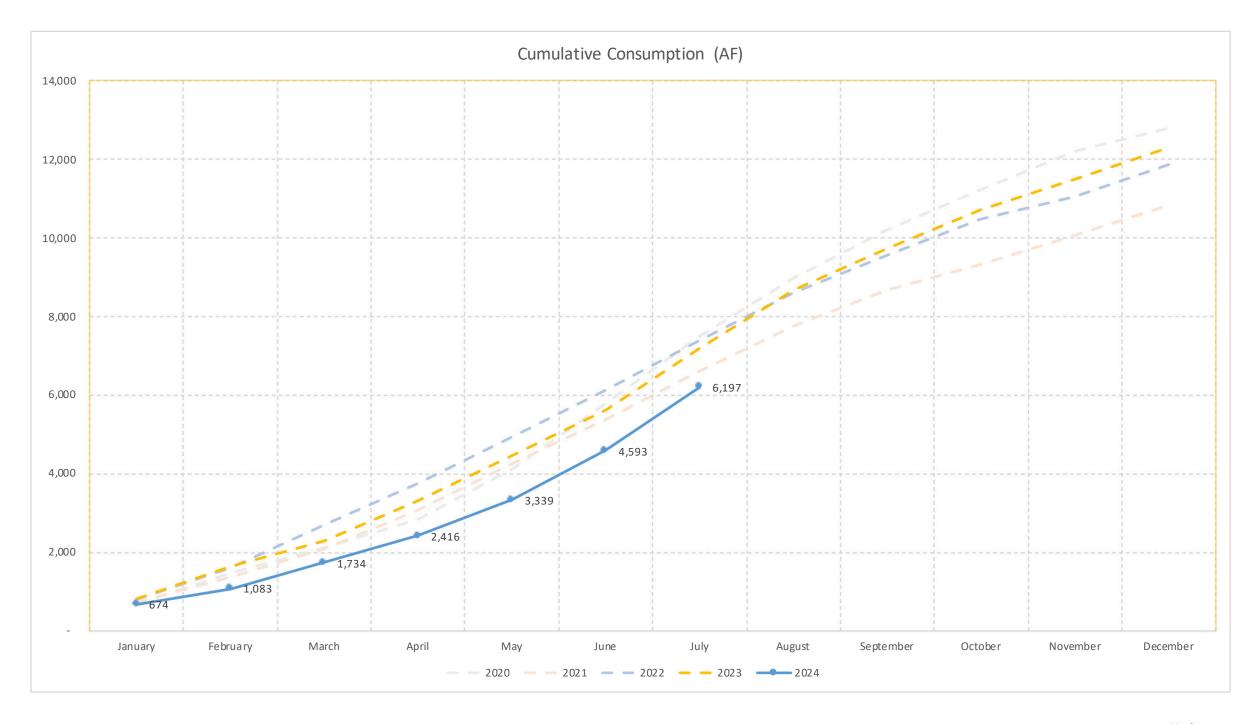
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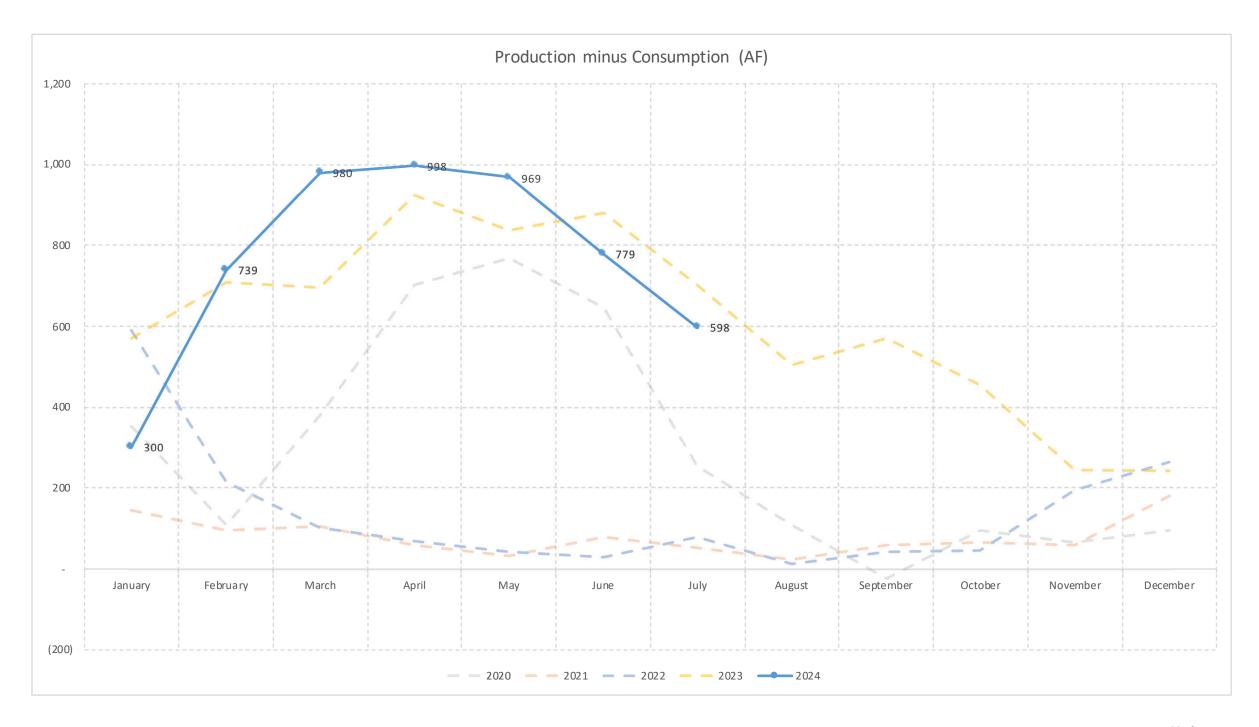
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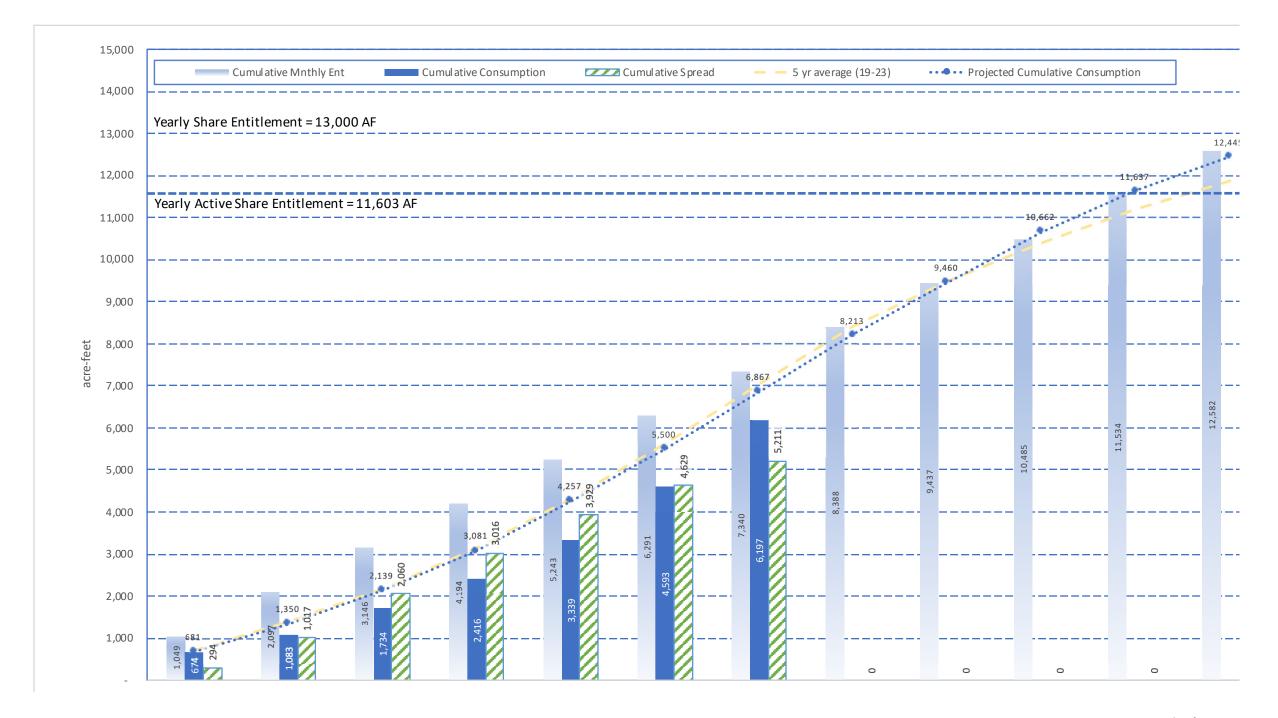
^{* -} Out months are Exponential Smoothing (ETS) forecasts based on consumption to date

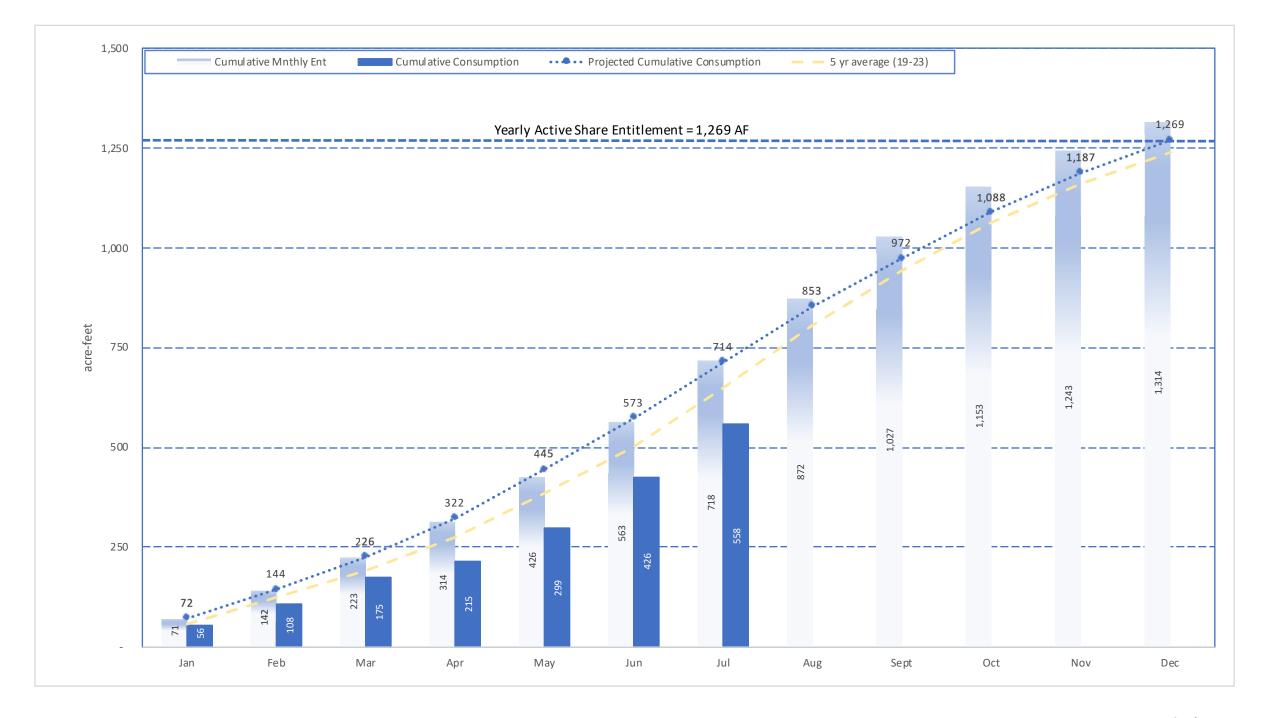


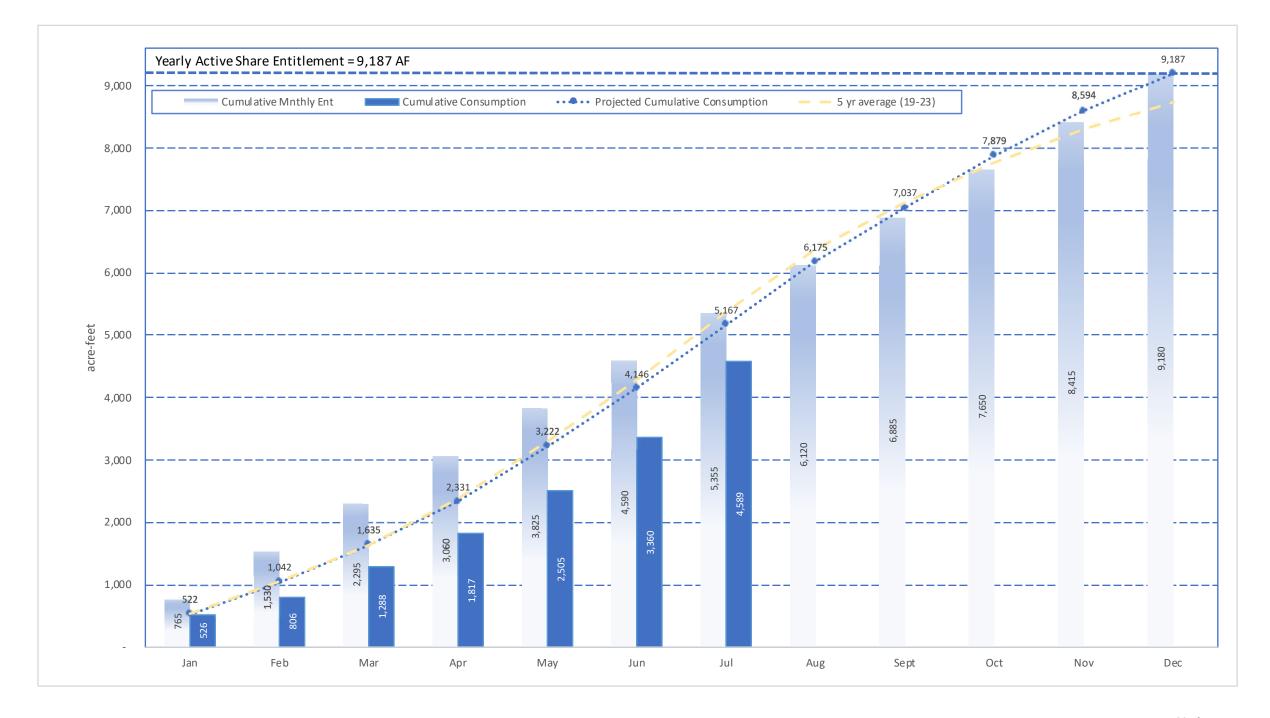


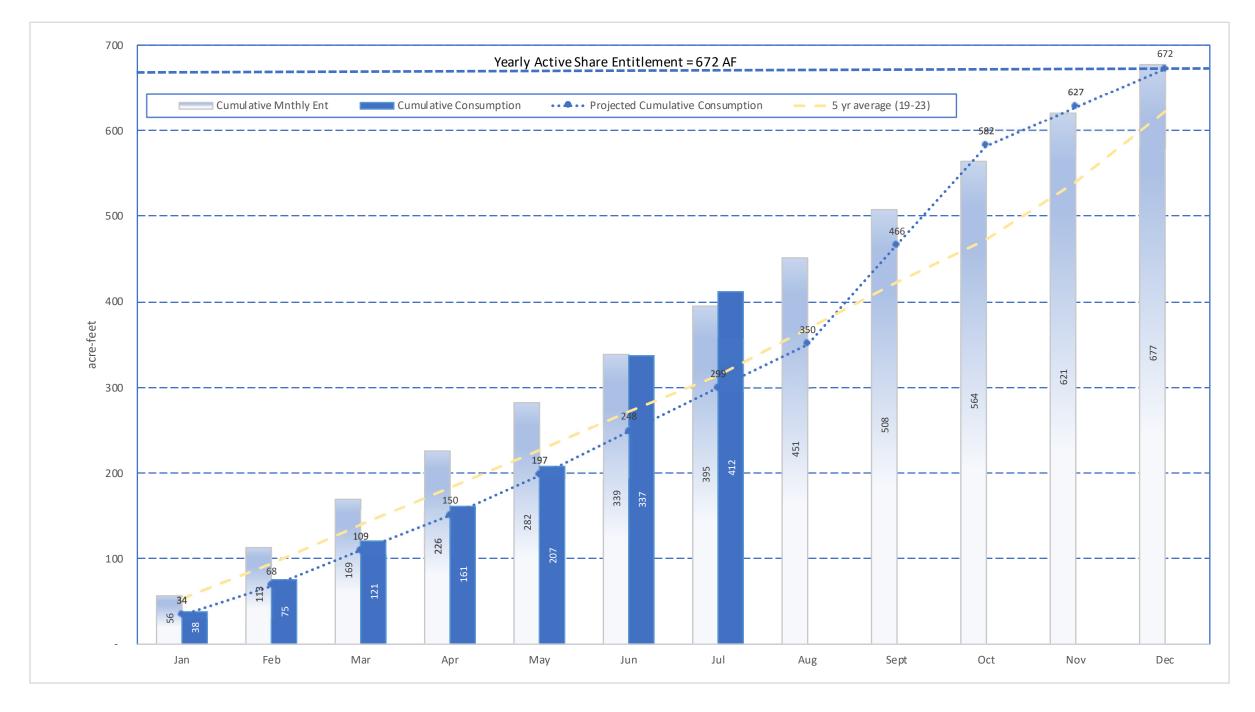


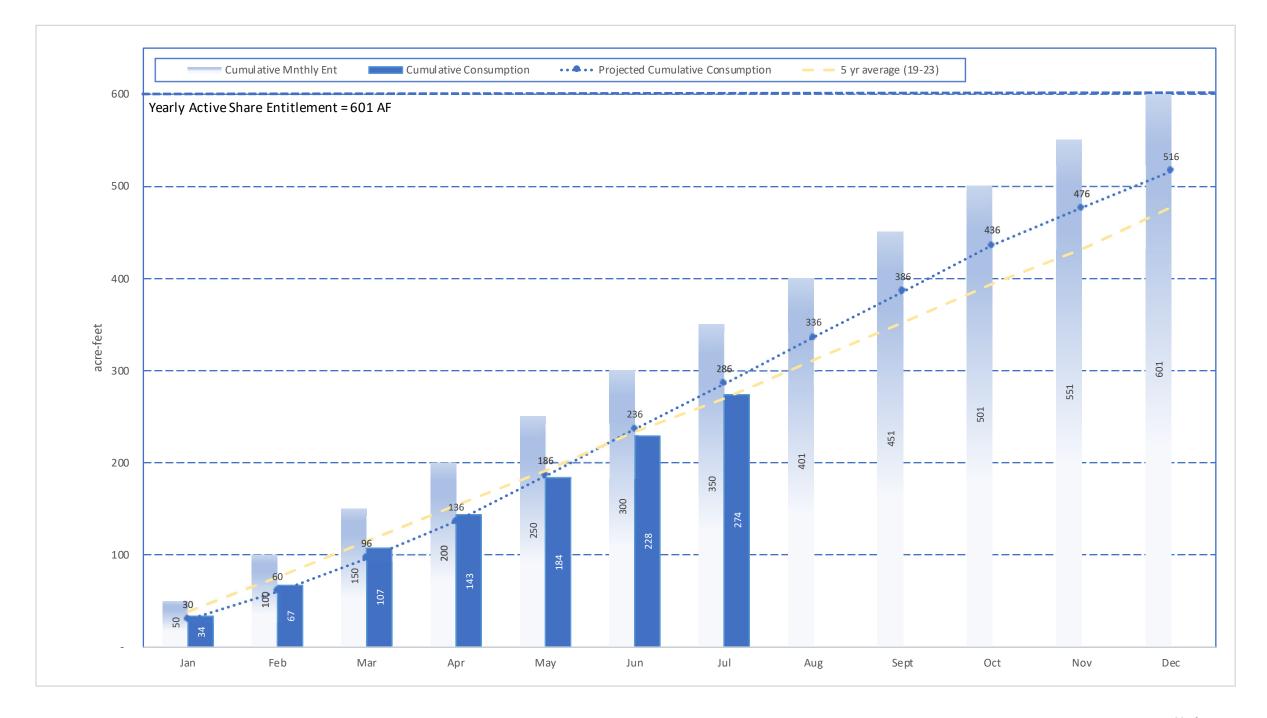


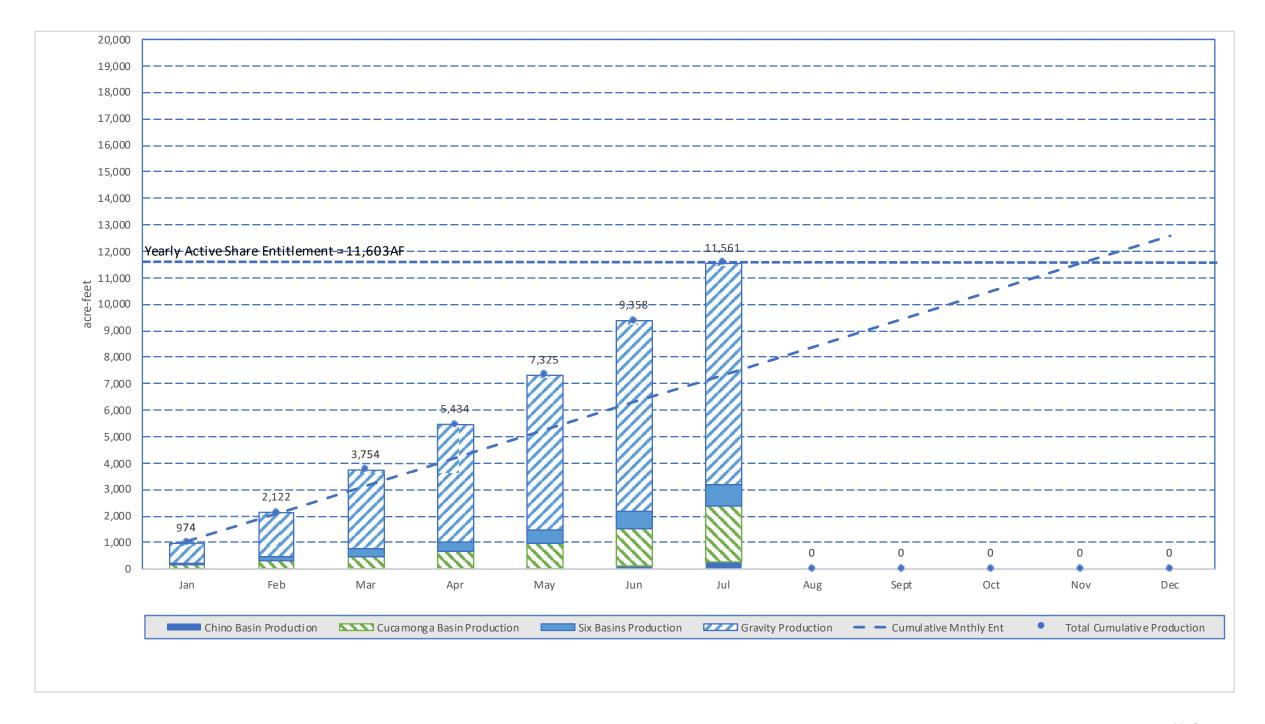


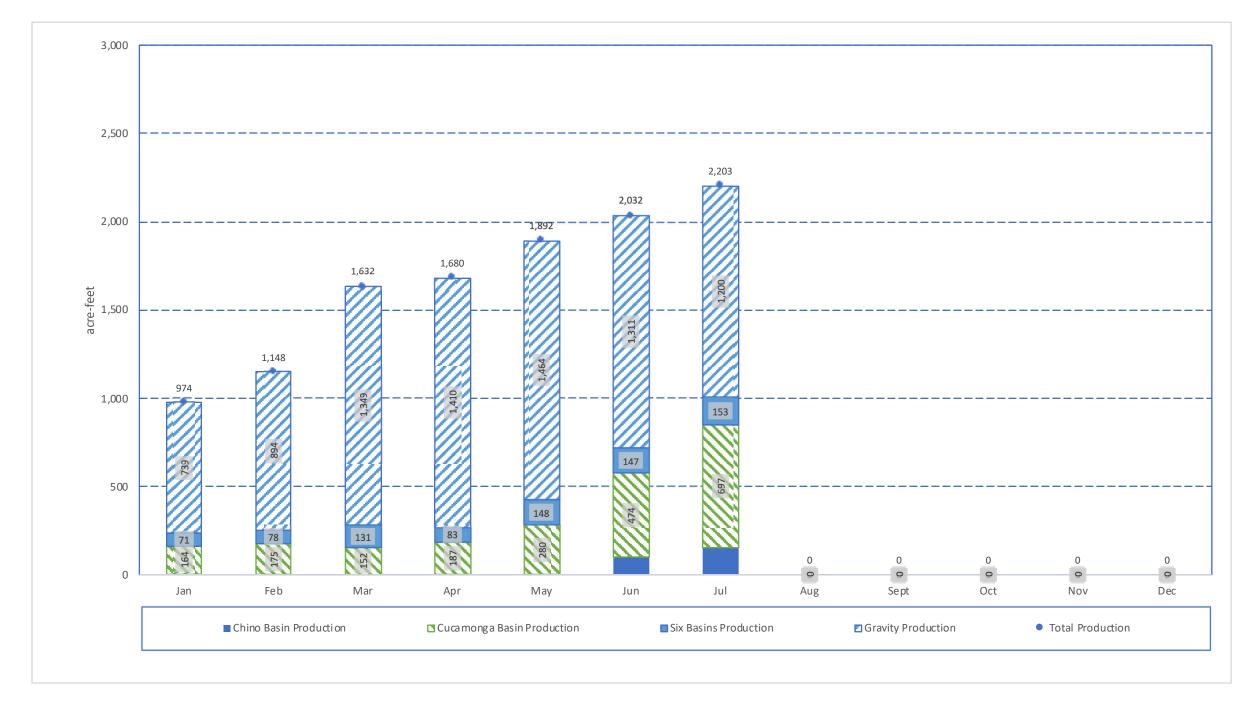


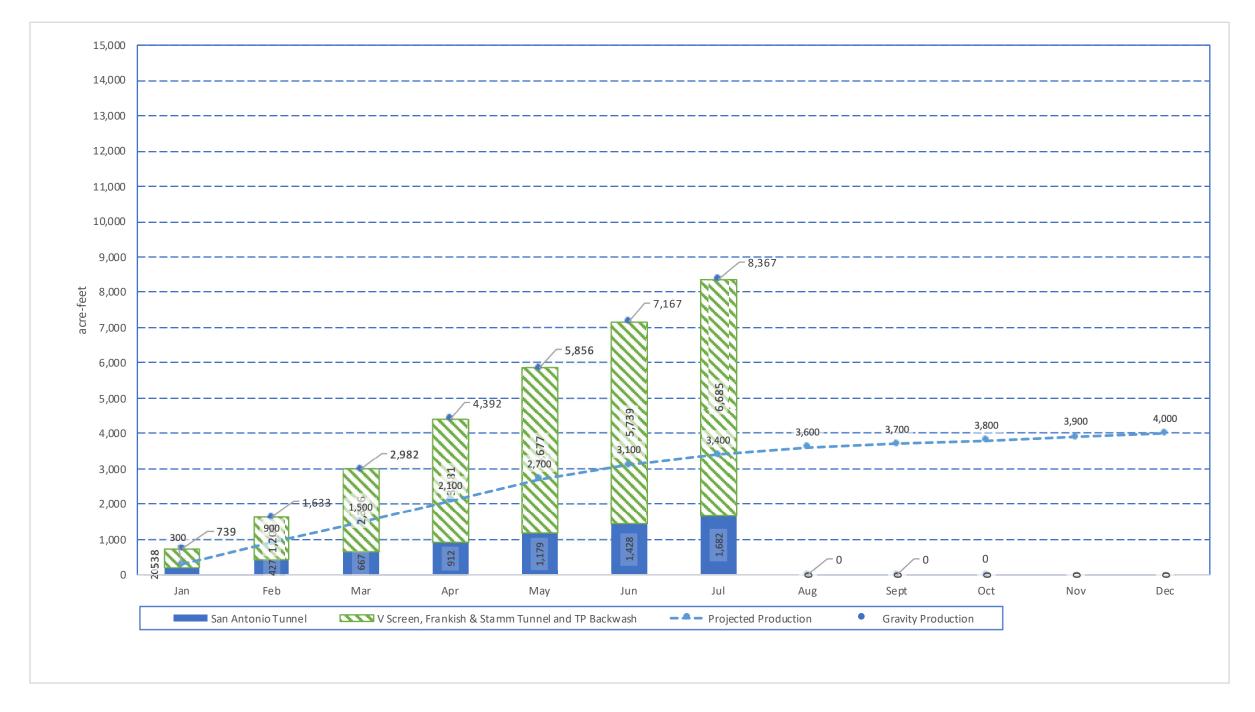


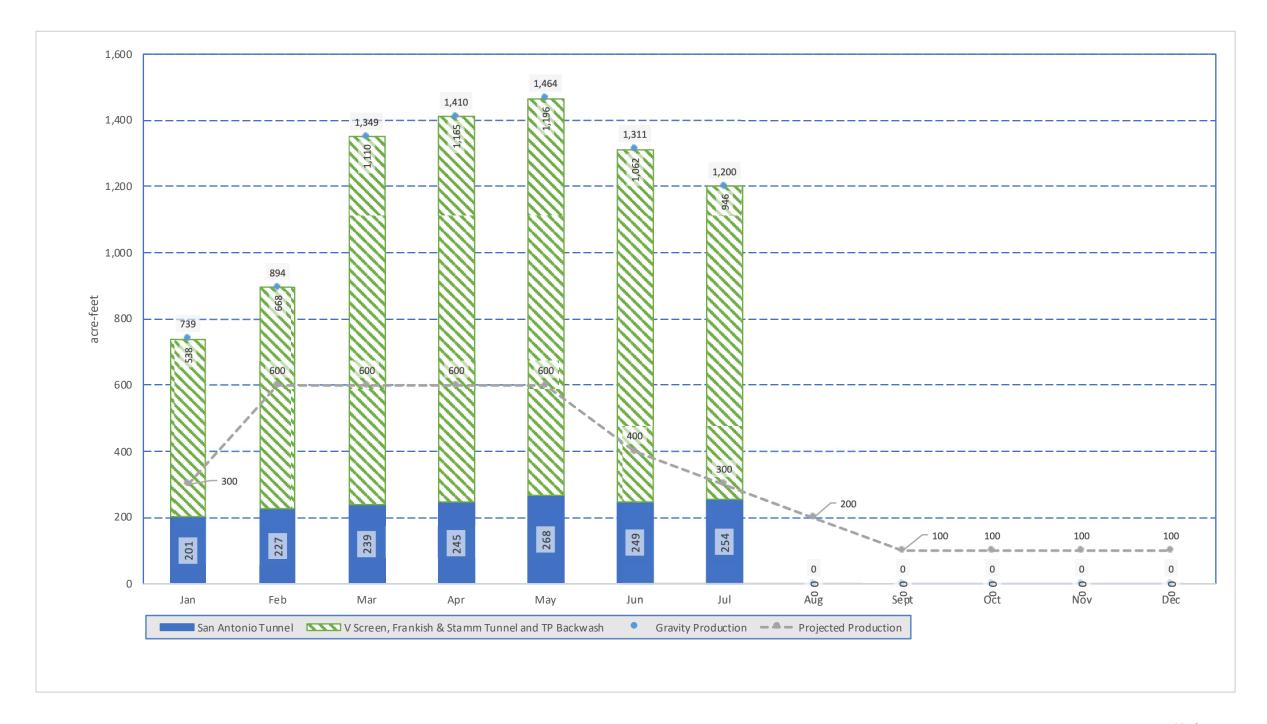


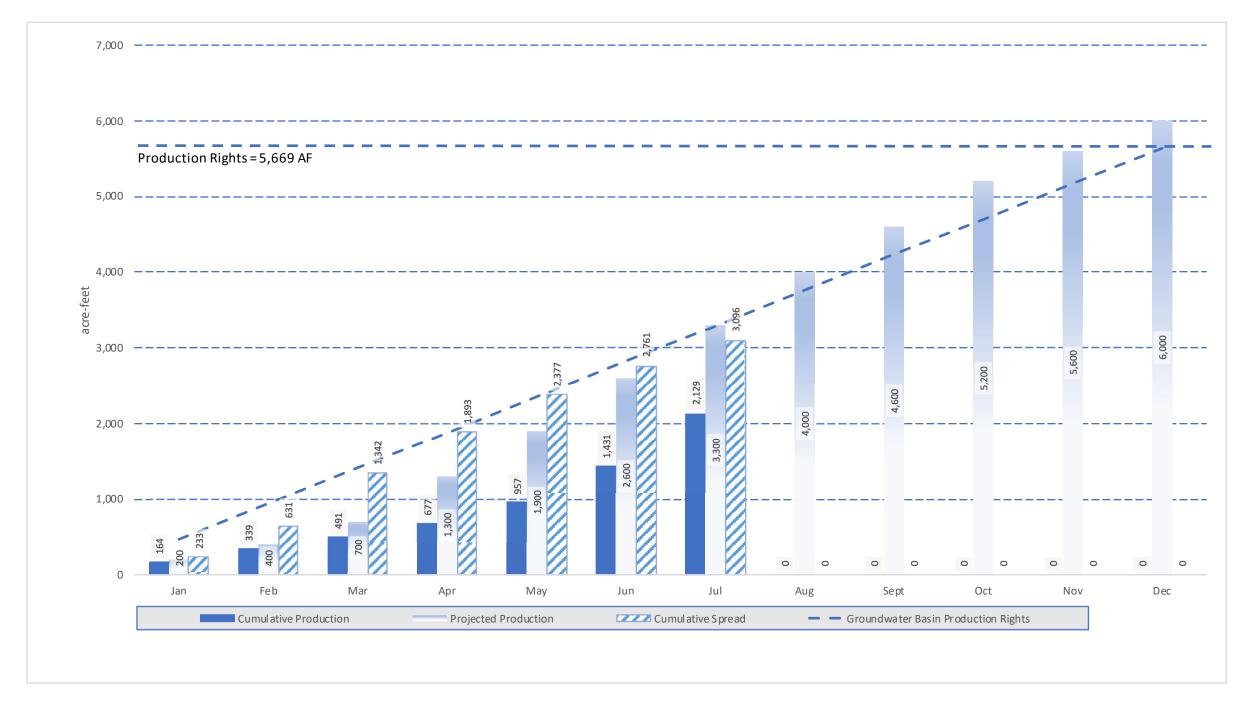


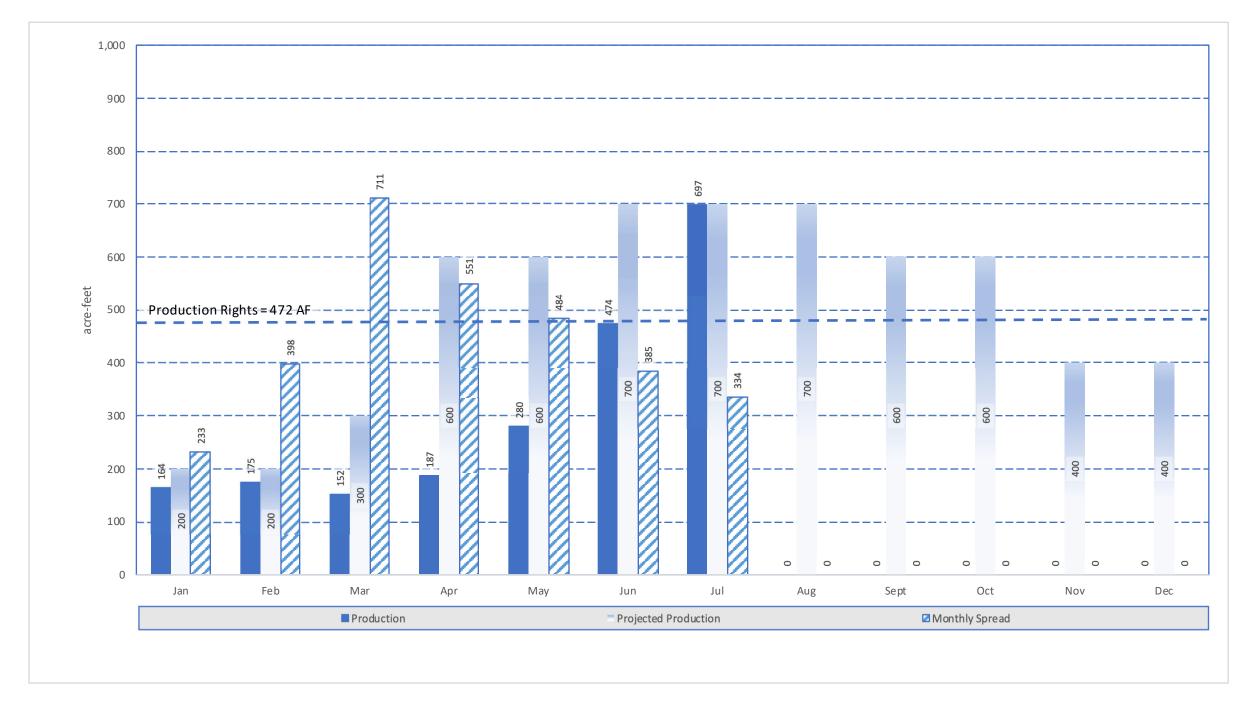


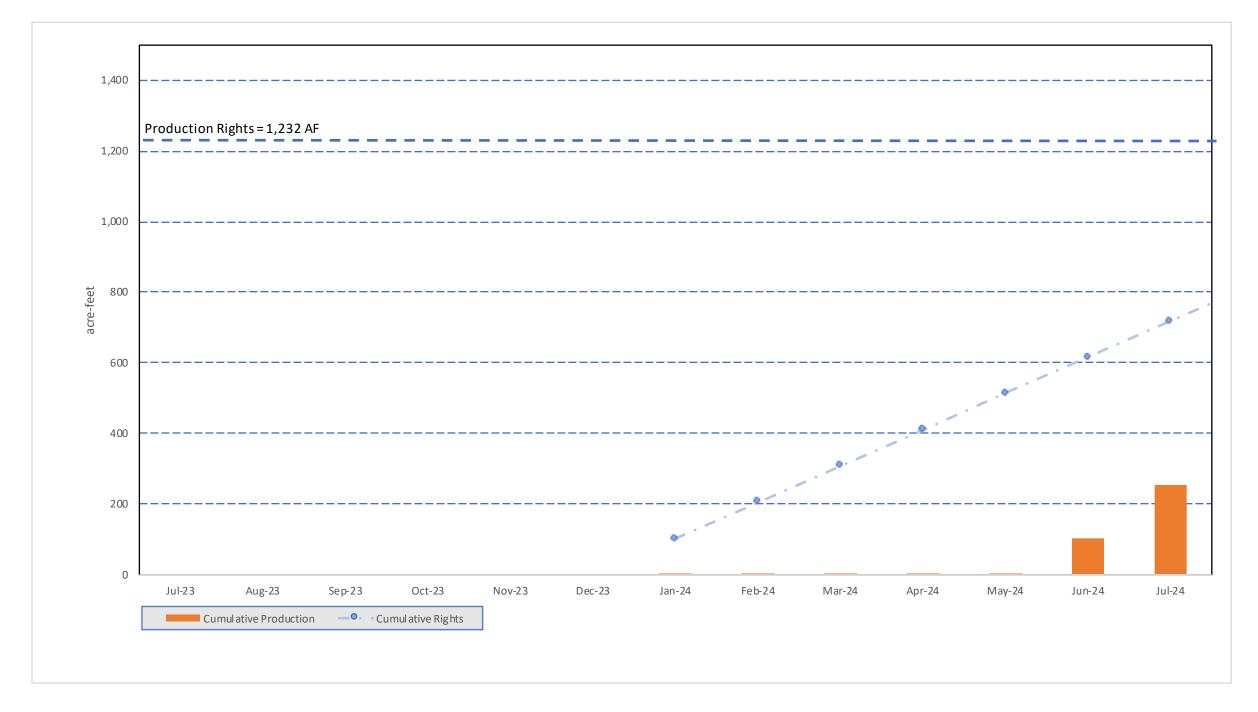


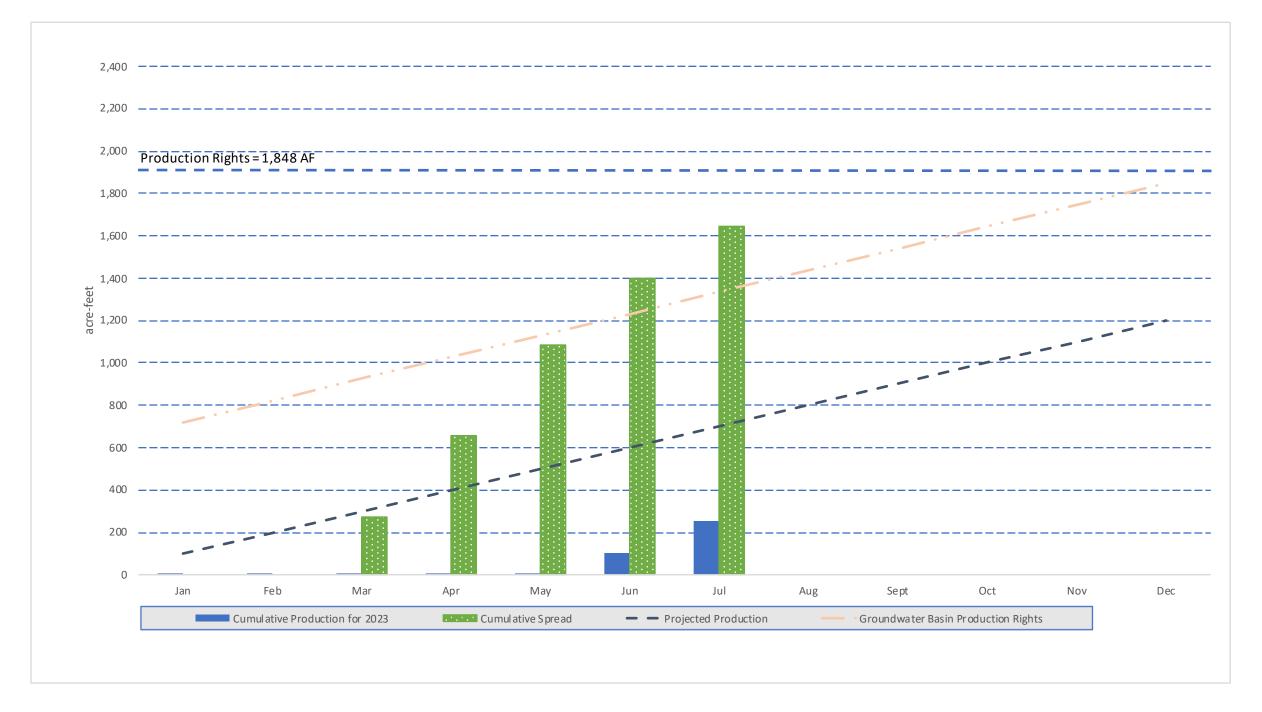


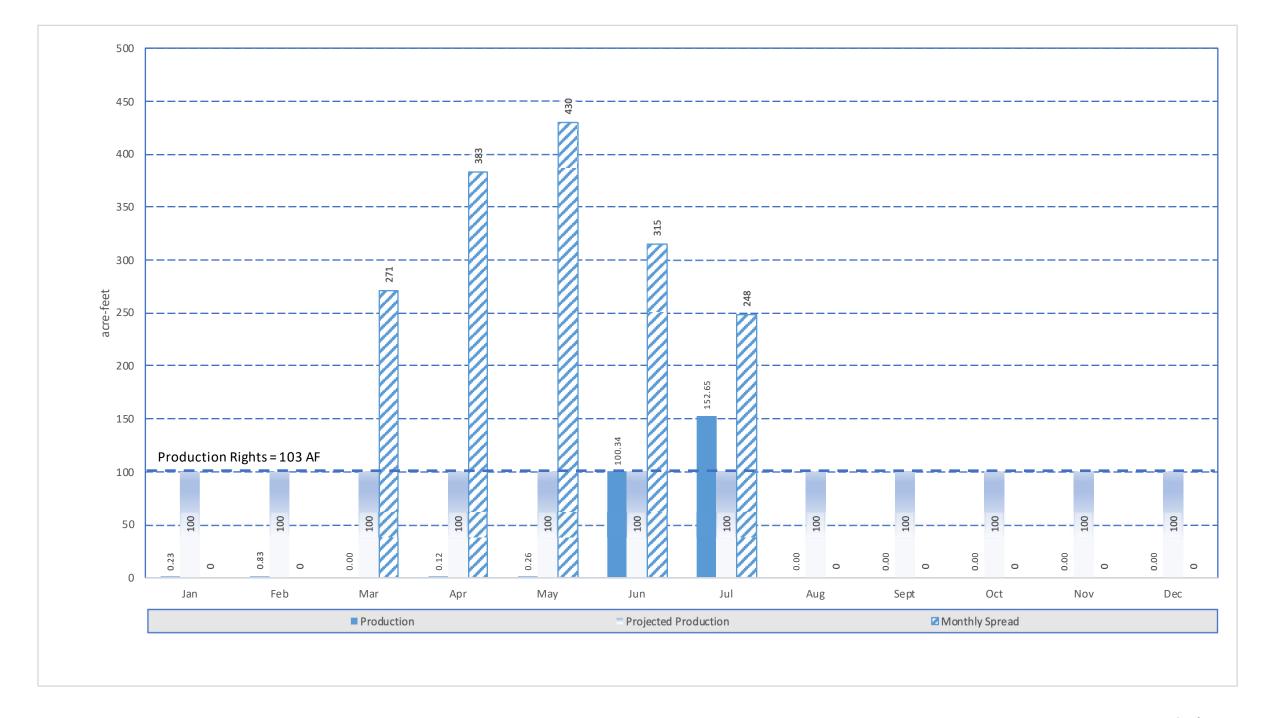


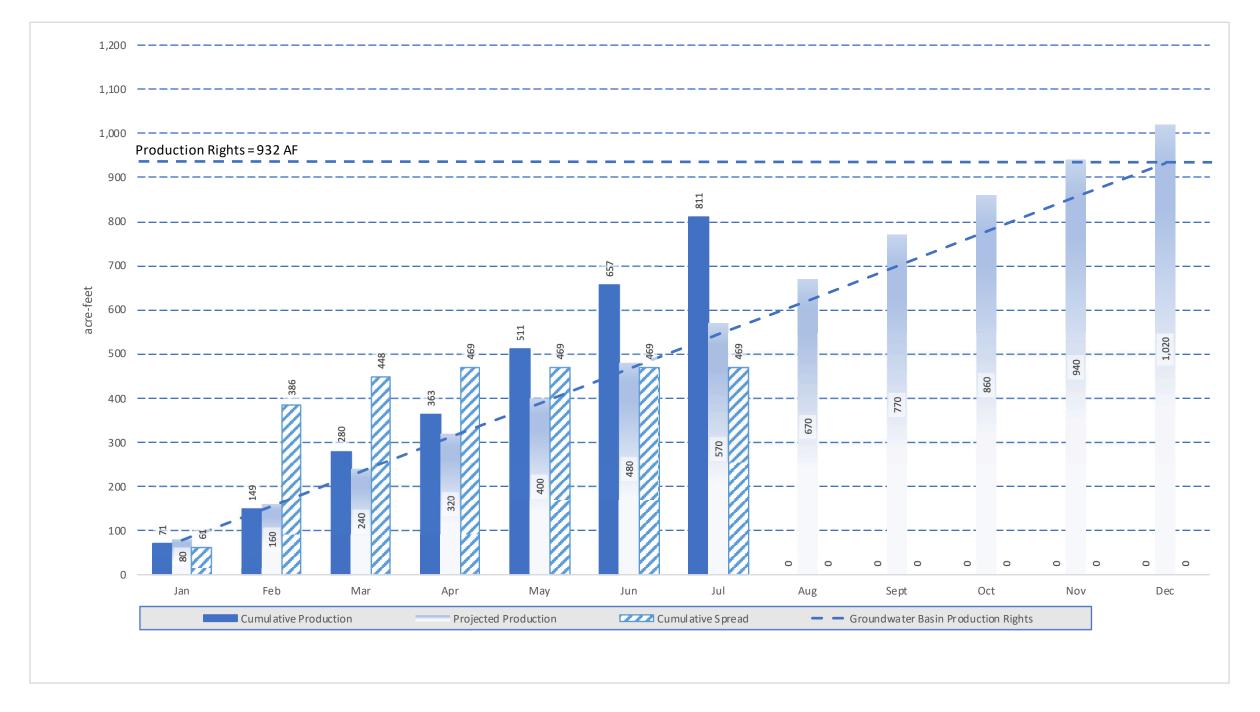


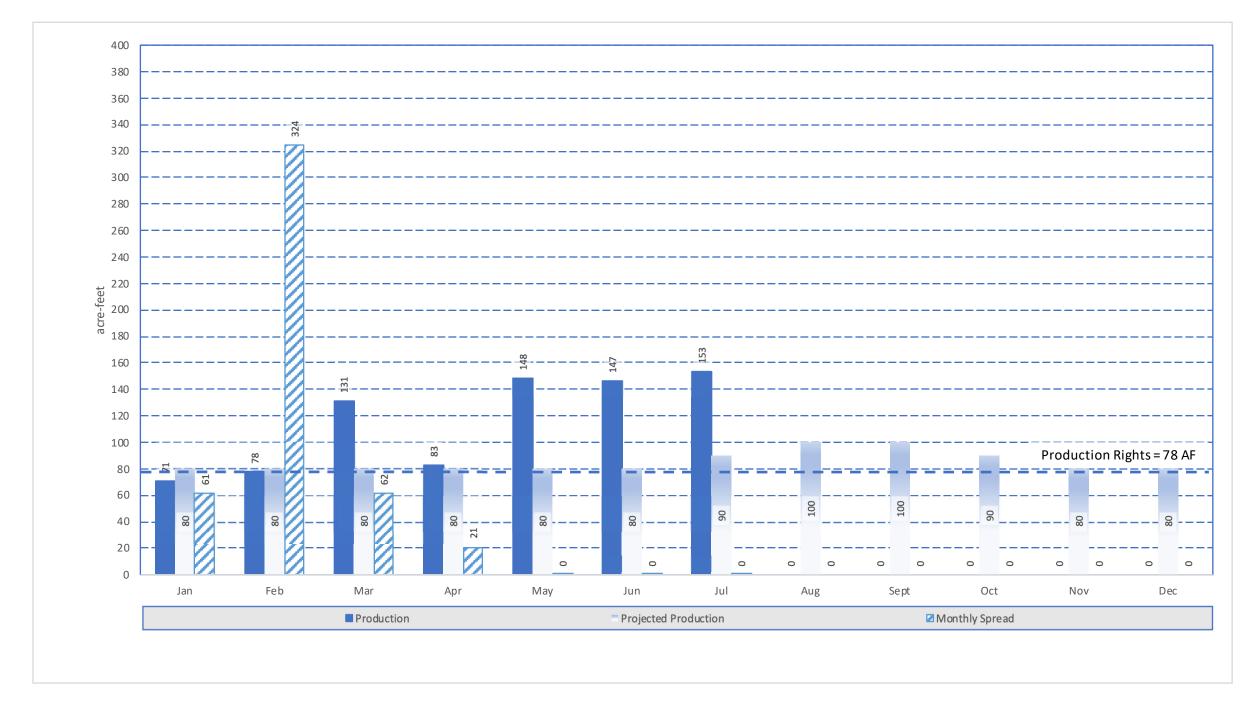












Agenda Date: August 20, 2024

A. Water Supply through July 2024

- Annual entitlement for CY2024 is 13,000 AF
 - o Cumulative yearly production is 11,561 AF
 - Cumulative yearly consumption was 6,197 AF
 - Cumulative yearly spread was 5,211 AF
 - Cumulative unaccounted water was 152 AF

Six Basins Production for 2024

- Annual production right is 932 AF.
- Cumulative production is 811 AF.

Production is sent to the WFA treatment facility to meet City of Ontario and MVWD entitlement.

The Company spread a total of 469 AF.

Cucamonga Basin Production for 2024

- Annual production right is 5,637 AF.
- Cumulative production was 2,129 AF.
- The Company spread a total of 3,096 AF.

Chino Basin Production for 2024

- Annual production right is 1,232 AF.
- Cumulative production was 254 AF.
- The Company spread a total of 1,647 AF.

Surface Water (San Antonio Creek) flow for 2024

Total flow was 6,148 AF.

Tunnel flow for 2024

San Antonio Tunnel flow was 1,682 AF.

Frankish and Stamm Tunnel flow was 526 AF.

B. Company Stock

One and one-half (1 1/2) shares of water stock moved from active to dormant this transfer period.

Zero (0) shares of water stock moved from dormant to active this transfer period.

C. Communication and Information Activities

Quarterly Spring Newsletter was mailed via email to approximately 550 shareholders.

D. Administration Matters

Meetings of interest:

- Thu, Aug 8 GM attended Chino Basin Appropriative Pool Regular meeting
- Thu, Aug 15 GM attended Chino Basin Advisory Committee as Minor Representative

E. Groundwater Basin Matters

Chino Basin -

<u>Safe Yield</u> – CBWM has begun discussions on the court mandated 2025 safe yield reset.

<u>Spread Water from SAWCo</u> - Application to spread 2,500 AF per year for years 21/22 through 25/26 was approved by WM Board in July, 22. We started spreading water in January 2023.

Legal Issues-

No update to report

Agenda Item No. 4H

Agenda Date: August 20, 2024

Six Basins -

The July 24, 2024 was canceled. No update to report.

Cucamonga Basin -

There was a meeting held on August 6, 2024. We wrapped up the modeling contract. Discussed Yearly SGMA Reporting requirements. Next meeting scheduled for September 3rd.

Agenda Item No. 41

Item Title: Projects and Operations Update

Purpose:

To update the Board and Shareholders on Company capital projects.

Updates:

1507 – Office Relocation

The Board approved a design and construction management contract at its March 2023 regular meeting. Contract has been executed and Architect is currently working on plans. Consultant has started discussions with Edison regarding eastern easement onto property. Company hired a CEQA consultant in May 2024. Architect hired civil engineering, geotechnical and survey subconsultants in May 2024.

Original Budget	\$4,000,000
Original Contracts	\$283,550
New Contracts or	
Authorized Change Orders	\$163,550
Current Contracts	\$447,100

<u>1602 – Holly Drive Reservoir, Phase 3</u>

Professional services agreement has been fully executed. Contract has been executed. Coating has been completed. Permit amendment has been submitted to the State. Contractor waiting on final delivery of internal plumbing. Project nearing completion. State inspection occurred last week. Waiting on State Permit. Tank has been permitted by the State and is in service. Project is completed and in the process of close-out.

Original Budget	\$985,260
Original Contracts	
Authorized Change Orders	
Current Contracts	

1902 – Cucamonga Crosswalls Mitigation

TKE Engineering is working with staff to close out certain State and Federal Permits. Staff is also looking into long-term maintenance permits that will allow the Company yearly access to the site for clearing and grubbing.

2303 Well 19 Production Well

Project approved at September 2023 Board Meeting. Production Well drilling was completed on Nov 8 and casing/screen installation has been completed. Drilling and installation has completed. Flushing and testing is completed. Full 24-hr flush test is completed. Initial testing indicates near 2,000 gpm of good quality water. Contractor has demobilized from site. Engineer working to finalize project.

Original Budget	\$1,600,880
Original Contracts	\$1,600,880
Authorized Change Orders	\$0
Current Contracts	

2201 Paloma Hydraulic Break

Predesign meeting was held in June and consultant is working on a predesign report. Survey has been completed and predesign work is ongoing. Engineer is currently reviewing elevations and flow to determine best solution. Predesign meeting held to discuss difficulty in controlling flow at such high static head. Options were discussed and engineer is reviewing.

Original Predesign Budget	\$40,000
Original Design/Const. Budget	
Original Contracts	\$39,750
Authorized Change Orders	NA
Current Contracts	\$39.750

2203 Well 31 Pipeline

Project budgeted in the 2022 year. Replace approximately 1,400 linear feet of 14" pipeline from Well 31 delivering water to facilities at Golf Club Drive along backside of homes and within Upland Hills Country Club waterline easement. Abandon aged pipeline. The current steel pipeline was installed before 1976 and has exceeded its useful life. Identified by staff as a high maintenance pipeline. Design contract has been awarded and predesign meeting has occurred. Base maps are completed and alignment is being discussed between engineer and staff. Staff met with design engineers to finalize alignment. Engineers are currently working on 60% 100% bid package. Staff anticipates bidding project in the Fall early Summer.

Original Budget	\$420,000
Original Contracts	\$0
Authorized Change Orders	NA
Current Contracts	NA

2204 GIS Update

At the August Special Meeting, the Board authorized a contract with WSC to update the Company's GIS maps. Contract has been executed. Consultant working on updates. WSC conducted training and system review with staff in May. Staff is providing field updates into the GIS system for consultant to correct on a quarterly/half year basis.

Original Budget	\$11,110
Original Contracts	\$11,110
Authorized Change Orders	NA
Current Contracts	\$11,110

Rate Study - 2025

Staff prepared and AFC approved release of a Rate Study Request for Proposals (RFP). It has been over six years since the Company has reviewed it's rates and charges. Staff has sent the RFP to four select firms: Carollo, NBS, Raftelis and Willdan. Proposals are due for review by the AFC in September and a final recommendation for award is scheduled for the October Board Meeting

Original Budget	\$
Original Contracts	\$
Authorized Change Orders	NA
Current Contracts	\$

Agenda Item No. 6

Item Title: Stock Auction November 2024

Purpose:

Recommend authorizing timeline for a proposed 2024 stock auction in November.

Issue:

Disposition of personal property (shareholder's stock) in order to collect on bad debt is governed by the Commercial Code to be "commercially reasonable."

Managers Recommendation:

That the Board approve the proposed stock auction and timeline as presented.

Background:

There are currently 3 shareholder's stock certificates to be auctioned off for a total of 6.75 shares. This will bring the accounts current and future stock auctions will continue on a year-to-year basis as needed. If any outstanding shares are brought current prior to the auction day, those shares will be removed from auction and will not be made available.

Below is a timeline of the process leading up to the stock auction:

Description	June	Jul	Aug	Sept	Oct	Nov
Address verification	6/10/24					
AFC Committee Review		7/23/24				
Final Letter owe w/due date		7/24/24				
Board Review			8/20/24			
Final due date			8/26/24			
Bid Process & Form				9/4/24		
Notification of Disposition of Collateral				9/10/24		
Website w/bid form				9/12/24		
Separate letter to shareholders				9/16/24		
SAWCo Newsletter				9/30/24		
Newspaper ad start [3x]					10/22, 10/29 & 11/5/24	
Stock Auction Date						11/12/24

Previous Actions:

November 9, 2009 – First Stock Auction held November 14, 2023 – Last Stock Auction held

Impact on Budget:

Collection of outstanding charges owed and reimbursement of all related costs.