

SAN ANTONIO WATER COMPANY

BOARD OF DIRECTORS MEETING Tuesday, September 20, 2022 5:00 p.m.

In the Upland City Hall Council Chambers 460 N. Euclid Avenue, Upland, CA 91786

- Call to Order
- Salute to the Flag
- 1. Recognitions and Presentations:
- 2. Additions-Deletions to the Agenda:

3. Shareholder-Public Testimony:

This is the time for any shareholder or member of the public to address the board members on any topic under the jurisdiction of the Company, which is on or not on the agenda. Please note, pursuant to the Brown Act the board is prohibited from taking actions on items not listed on the agenda. For any testimony, speakers are requested to keep their comments to no more than four (4) minutes, including the use of any visual aids, and to do so in a focused and orderly manner. Anyone wishing to speak is requested to voluntarily fill out and submit a speaker's form to the manager prior to speaking.

4. Consent Calendar Items:

All items listed hereunder are considered to be routine and there will be no separate discussion of these items unless members of the board request specific items to be removed from the consent calendar for separate action. All items listed or remaining will be voted upon in a single action.

- A. Approval of Board Meeting Minutes
 - Regular Meeting Minutes of August 16, 2022.
- B. Approval of Special Board Meeting Minutes Special Board Meeting Minutes of August 23, 2022.
- C. Planning, Resources, and Operations Committee (PROC) Meeting Minutes No meeting minutes to report.
- D. Administration and Finance Committee (AFC) Meeting Minutes No meeting minutes to report.
- E. Financial Statement
 - Income Statement and Balance Sheet for June 30, 2022
- F. Investment Activity Report
 - Monthly Report of Investments Activity.
- G. Water Production and Consumption
 - Monthly water production and consumption figures.
- H. Prominent Issues Update
 - Status summaries on certain on-going active issues.
- I. Projects and Operations Update
 - Status summaries on projects and operations matters.
- J. Groundwater Level Patterns [Quarterly in January, April, July, and October]

 Tracking patterns of groundwater elevations relative to ground surface.
- K. Conservation Program Update [Quarterly in January, April, July, and October]
 Update on SAWCo's existing water conservation programs
- L. Correspondence of Interest

5. Board Committee - Delegate Report:

- A. PVPA Representative Report Verbal report by representative.
- B. Six Basins Representative Report Verbal report by representative.

- C. Chino Basin Representative Report Verbal report by representative.
- D. Cucamonga Basin Representative Report Verbal update by representative.
- E. Administration and Finance Committee (AFC) Chairman's Report No meeting to report.
- F. Planning, Resources, and Operations Committee (PROC) Chairman's Report No meeting to report.
- G. Office Feasibility Study Ad Hoc Committee No meeting to report.

6. General Manager's Report on Activities

A. Master Plan Budget Amendment

Discussion and possible action regarding proposed amendment to the current contract for completion of a Facilities Master Plan

B. Consolidated Campus

Discussion and possible action regarding SAWCo's proposed consolidation of administration and operations facilities

C. Association of California Water Agencies (ACWA) Fall Conference
Discussion and possible action regarding attending the ACWA fall conference

7. Closed Session:

- A. New Legal Services Consultant Review [CGC § 54957(b)(1)]

 Discussion and Possible Action regarding Selection of New Legal Services Consultant
- B. General Manager's Annual Review, Goals and Objectives [CGC § 54957 subdivision 9(b)]

Discussion and Possible Action regarding General Manager's Performance and Goals

C. Property Negotiations [CGC § 54956.8]

Discussion and Possible Action regarding terms of sale for the San Antonio Avenue surplus property. Negotiator: General Manager

8. Director's Comments and Future Agenda Items:

Adjournment:

The next regular Board Meeting will be held on Tuesday, October 18, 2022 at 5:00 p.m.

<u>NOTE</u>: All agenda report items and back-up materials are available for review and/or acquisition by calling the Company Office (909) 982-4107 (139 N. Euclid Avenue, Upland, CA) during regular office hours, Monday through Thursday [7:00 am - 11:30 am & 12:30 pm - 5:00 pm] and alternating Fridays [7:00 am - 11:30 am & 12:30 pm - 4:00 pm] and on the company's website <u>www.sawaterco.com</u>. The agenda is also available for review and copying at the Upland Public Library located at 450 N. Euclid Avenue.

POSTING STATEMENT: On September 15, 2022 a true and correct copy of this agenda was posted on the Company's website and at the entry of the Company's Office (139 N. Euclid Avenue). On August 16, 2022 it was posted on the public bulletin board at 450 No. Euclid Avenue and at the Upland Public Library.

SAN ANTONIO WATER COMPANY

MINUTES OF THE SAN ANTONIO WATER COMPANY Tuesday, August 16, 2022

An open meeting of the Board of Directors of the San Antonio Water Company (SAWCo) was called to order at 5:00 p.m. on the above date at the City of Upland Council Chambers, 460 N. Euclid Ave., Upland, California. Directors present were Rudy Zuniga, Will Elliott, Martha Goss, Kati Parker, and Bob Bowcock. Also in attendance were SAWCo's General Manager Brian Lee, Assistant General Manager Teri Layton, and Senior Administrative Specialist Kelly Mitchell. President Zuniga presided.

Director Elliott led all in attendance in the flag salute.

1. Recognitions and Presentations: None.

Mr. Lee advised he was aware Director Bill Velto would not be in attendance but inquired if any had heard from Director Bob Cable. Seeing no word was heard regarding Director Cable's absence the meeting continued.

- 2. Additions-Deletions to the Agenda: None.
- 3. Shareholder-Public Testimony: None.
- 4. Consent Calendar Items:
 - A. Approval of Board Meeting Minutes
 Regular Meeting Minutes of July 19, 2022.
 - B. Planning, Resources and Operations Committee (PROC) Meeting Minutes No meeting minutes to report.
 - C. Administration and Finance Committee (AFC) Meeting Minutes Approve meeting minutes of May 24, 2022.
 - D. Financial Statement

Income Statement and Balance Sheet for May 31, 2022.

- E. Investment Activity Report
 - Monthly Report of Investments Activity.
- F. Water Production and Consumption

Monthly water production and consumption figures.

G. Prominent Issues Update

Status summaries on certain on-going active issues.

H. Projects and Operations Update

Status summaries on projects and operations matters.

- I. Groundwater Level Patterns [Quarterly in January, April, July, and October]
 Tracking patterns of groundwater elevations relative to ground surface.
- J. Conservation Program Update [Quarterly in January, April, July, and October]
 Update on SAWCo's existing water conservation programs
- K. Correspondence of Interest

Director Elliott moved and Director Parker seconded to approve the Consent Calendar as presented. Motion carried unanimously with Director Bob Cable and Director Bill Velto absent.

5. <u>Board Committee – Delegate Report:</u>

A. Pomona Valley Protective Association (PVPA) Representative's Report – Director Parker reported that an update on the weed abatement was provided at the most recent PVPA meeting. A special meeting will be held on Wednesday, August 24th to discuss the updated expenditures for attorney's fees incurred for the research on tax ramifications for selling PVPA property to Lewis Homes. Thus far, nearly one million dollars has been spent researching this topic.

- **B.** Six Basins Representative Report Ms. Layton advised she was unable to attend the most recent meeting therefore no report was given.
- C. Chino Basin Representative Report Though Ms. Layton attended the meeting, Mr. Lee reported on the main topic of discussion which was the Programmatic Environmental Impact Report (PEIR) for the Optimum Basin Management Plan Implementation Plan. They are attempting to figure out how to initiate PEIR with the support of the majority of the basin parties.
- **D.** Cucamonga Basin Representative Report Mr. Lee advised the contract for the hydrogeologist was approved. Results are expected in the upcoming months. The goal for SAWCo is to maximize the use of this basin by capturing as much water as possible.
- **E.** Administration and Finance Committee (AFC) Chairman's Report Director Goss reported the Committee discussed the employment review of the General Manager. A questionnaire regarding Mr. Lee's evaluation was provided to the Board. Also brought up at the Committee meeting was the project to build a new office and yard location in hopes of moving the project forward. Also discussed and with a recommendation to the Board was a gasoline credit card for the General Manager.
- F. Planning, Resources, and Operations Committee (PROC) Chairman's Report No meeting to report.
- **G.** Office Feasibility Study Ad Hoc Committee No meeting to report.

6. General Manager's Report on Activities:

A. San Antonio Avenue Property Quitclaim – Mr. Lee explained that previously SAWCo demolished abandoned facilities at two locations in Upland. One facility was in a park located in Upland with the property quitclaimed to the City of Upland for their use. The other facility was located on San Antonio Avenue. The City of Upland now requires a portion of the San Antonio Avenue property for a sidewalk and possible utility easements. The City of Upland is under the impression both properties were being quitclaimed to them. Mr. Lee was asked to return to the Board for approval to quitclaim the San Antonio Avenue property to the City of Upland. At the same time, a residential property located behind the San Antonio Avenue property has asked to extend the residential lot into SAWCo's vacant. SAWCo's facility on San Antonio Avenue was constructed prior to homes being built in the area and therefore caused two residential lots to be misshapen. Mr. Lee inquired what was the Board's will; quitclaim the property to the City of Upland for a sidewalk and let them go through the process required to sell surplus city land to the residential property owner(s), sell the property directly to the residential owner(s) or quitclaim the area for sidewalk to the City of Upland and sell the remaining property to the residential property owner(s).

Director Elliott stated that when the abandoned facilities were demolished there was no intent to quitclaim both properties to the City of Upland. When looking at a parcel map it makes more sense for the property to go to the owners of the adjacent residential lots as well as allow space for the City of Upland to make improvements to the sidewalk area. It is likely that if the entire lot is quitclaimed to the City of Upland it will remain vacant forever due to all of the hurdles they must go through in order to sell it to the residential lot owners. He suggested it would be best to see if the owners of the residential lots will cover the costs related to getting the vacant lot to line up with the residential lot property lines to allow them to expand their lot size as well as allow for the City of Upland to make the necessary improvements to the sidewalk area.

Director Zuniga agreed that the City of Upland be allowed the area for sidewalk access and suggested SAWCo contact both residential lot owners to determine their interest in expanding their lots with the caveat they pay the fees associated with the transfer and purchase of the lots.

Director Elliott moved and Director Parker seconded to direct the General Manager to negotiate the sale of the vacant lot to the two residential property owners and quitclaim the necessary area to the

City of Upland all resulting in no expense to SAWCo. Motion carried unanimously with Director Cable and Director Velto absent.

B. General Manager Gas Card – Director Goss explained she believes providing a credit card for gasoline only purchases to the General Manager is the appropriate way to deal with the high rate of inflation. The card would be issued for use from the current time until his employment contract is renewed.

Director Bowcock moved and Director Elliott seconded to approve issuing a credit card for gasoline to the General Manager through the end of his employment contract in 2023.

Mr. Lee spoke about a timeframe for renegotiating his employment contract. He asked the Board to consider appointing two Directors to negotiate with him on a new contract with the expectation that it would be resolved by preferably the end of the year or by March 2023 at the latest. He proposed the Committee Chairs as the negotiating Directors.

There was consensus on the Board to have the two Committee Chairs, Director Martha Goss and Director Will Elliott, enter negotiations with Mr. Brian Lee on his employment contract of 2023.

Motion carried unanimously with Director Cable and Director Velto absent.

C. General Manager's Goals and Objectives - Mr. Lee advised in preparation for his annual review he provided the Goals and Objectives he was given in 2021 and a status updated as to whether those goals were achieved.

Director Elliott suggested and there was consensus on the Board that all Directors fill in their remarks on the goals and objectives and send them to both him and Director Goss. They will in turn provide a proposal to the Board. Remarks were expected to be submitted by the end of the month. Mr. Lee will email all Directors a reminder and they can then submit their feedback to both Director Elliott and Director Goss.

- 7. Closed Session: None.
- 8. <u>Director's Comments and Future Agenda Items</u>: Mr. Lee reminded the Board of next week's Special Board Meeting taking place at the Company office beginning at 1:00 p.m. to interview the four firms that submitted proposals for SAWCo's general legal counsel RFP. Current general legal counsel will join via conference call and any Directors that are unavailable to attend in person can also join by conference call. If any Directors have questions they would like to ask potential legal counsel, they are advised to email them to Mr. Lee for him to compile a list.

Adjournment:

| With | no n | further | business t | o discuss | the meeting | i was adjourned | l at 5:27 p.m. |
|------|------|---------|------------|-----------|-------------|-----------------|----------------|
|------|------|---------|------------|-----------|-------------|-----------------|----------------|

| Assistant Secretary | |
|---------------------|--|
| Brian Lee | |

SAN ANTONIO WATER COMPANY

MINUTES OF THE SAN ANTONIO WATER COMPANY Tuesday, August 23, 2022

An open meeting of the Board of Directors of the San Antonio Water Company (SAWCo) was called to order at 1:00 p.m. on the above date at the Company Office, 139 N. Euclid Ave., Upland, California. Directors present were Rudy Zuniga, Will Elliott, Martha Goss (via GoToMeeting), Bob Cable, Kati Parker, and Bill Velto. Also in attendance were SAWCo's General Manager Brian Lee, Assistant General Manager Teri Layton, and (via GoToMeeting) general legal counsel Tom McPeters, esq. President Zuniga presided.

- 1. Recognitions and Presentations: None.
- 2. Additions-Deletions to the Agenda: None.
- 3. <u>Shareholder-Public Testimony</u>: None.
- 4. General Manager's Report on Activities:
 - A. Professional Services Contract for GIS Update Mr. Lee reported he received a Geographic Information System (GIS) proposal from Water Systems Consulting, Inc. (WSC). SAWCo has had their GIS system for 3 years and it is working well. The original 2-year contract with WSC to maintain the system has expired.

Mr. Lee recommended the Board authorize him to sign a \$11,110 time and material contract with WSC to continue to maintain and add improvements to SAWCo's GIS.

Director Elliott moved and Director Velto seconded to authorize Mr. Lee to sign the \$11,110 time and material contract with WSC to maintain and add improvements to SAWCo's GIS.

5. Closed Session:

At 1:06 p.m. the Board and staff members present went into closed session to interview with potential general legal counsel [GC§54957(b)(1)].

At 4:35 p.m. the Board exited closed session. No reportable action was taken.

6. Director's Comments and Future Agenda Items:

| <u>A</u> | dj | our | nm | <u>ent</u> | |
|----------|----|-----|----|------------|--|
| | | | _ | | |

With no further business to discuss the meeting was adjourned at 4:35 p.m.

Assistant Secretary Brian Lee

San Antonio Water Company, CA

Income Statement

Group Summary For Fiscal: 2022 Period Ending: 06/30/2022

| IncomeStatement | Original Total Budget | Current Total Budget | MTD Activity | YTD Activity | Budget Remaining |
|---|--------------------------|-------------------------|--------------|--------------|---------------------|
| Category: 4 - Income | | | | | |
| SubCategory: 40 - Shareholder Revenue | | | | | |
| 1185 - Domestic Water Income (Base) | 300,000.00 | 300,000.00 | 48,184.50 | 110,837.06 | 189,162.94 |
| 1215 - Domestic Water Income (Supplemental) | 150,000.00 | 150,000.00 | 37,765.77 | 97,938.56 | 52,061.44 |
| 1220 - Domestic Water Income (Tier 3) | 200,000.00 | 200,000.00 | 36,117.63 | 126,978.60 | 73,021.40 |
| 1230 - Domestic Water Income (Readi/Chrg) | 200,000.00 | 200,000.00 | 33,514.42 | 100,754.86 | 99,245.14 |
| 1235 - Domestic Water Availability Charge (WAC) | 61,000.00 | 61,000.00 | 10,200.78 | 30,486.67 | 30,513.33 |
| 1245 - Municipal Water Income (Base) | 3,100,000.00 | 3,100,000.00 | 278,167.85 | 1,524,196.32 | 1,575,803.68 |
| 1268 - Municipal Water Income (Readi/Chrg) | 80,000.00 | 80,000.00 | 6,400.00 | 38,400.00 | 41,600.00 |
| 1274 - Misc Water Income (Base) | 200,000.00 | 200,000.00 | 28,722.76 | 96,846.57 | 103,153.43 |
| 1275 - Misc Water Income (Supplemental) | 50,000.00 | 50,000.00 | 21,934.87 | 61,819.67 | -11,819.67 |
| 1276 - Munnicipal Water Availability Charge (WAC) | 477,000.00 | 477,000.00 | 39,756.00 | 238,536.00 | 238,464.00 |
| 1280 - Misc Water Income (Tier 3) | 5,000.00 | 5,000.00 | 14,543.21 | 15,469.46 | -10,469.46 |
| 1288 - Misc Water Income (Readi/Chrg) | 23,000.00 | 23,000.00 | 2,050.00 | 11,450.00 | 11,550.00 |
| 1290 - Misc Water Availability Charge (WAC) | 23,000.00 | 23,000.00 | 1,922.00 | 11,532.00 | 11,468.00 |
| 1295 - Dormant Water Availability Charge (WAC) | 53,000.00 | 53,000.00 | 8,620.13 | 26,073.64 | 26,926.36 |
| 1400 - Stock Transfer | 5,000.00 | 5,000.00 | 420.00 | 2,610.00 | 2,390.00 |
| 1410 - Late/Re-establishment Fee | 4,000.00 | 4,000.00 | 115.00 | 865.00 | 3,135.00 |
| 1420 - Return Check Fee | 0.00 | 0.00 | 25.00 | 125.00 | -125.00 |
| 1430 - Stock Certificate Storage and Handling Fee | 0.00 | 0.00 | 40.00 | 160.00 | -160.00 |
| SubCategory: 40 - Shareholder Revenue Total: | 4,931,000.00 | 4,931,000.00 | 568,499.92 | 2,495,079.41 | 2,435,920.59 |
| - , | 4,551,000.00 | 4,551,000.00 | 300,433.32 | 2,433,073.41 | 2,433,320.33 |
| SubCategory: 42 - Non-Shareholder Revenue | | | | | |
| 1725 - Misc. Income | 2,000.00 | 2,000.00 | 50.00 | 50.00 | 1,950.00 |
| 1750 - Service/Litigation Agreements | 0.00 | 0.00 | 77.22 | 520.48 | -520.48 |
| 1753 - Ground Lease Income | 75,000.00 | 75,000.00 | 6,111.84 | 38,279.04 | 36,720.96 |
| 1755 - Interest Earned | 20,000.00 | 20,000.00 | 0.00 | 4,650.20 | 15,349.80 |
| 1785 - Gain on Sale of Asset | 344,000.00 | 344,000.00 | 0.00 | 0.00 | 344,000.00 |
| SubCategory: 42 - Non-Shareholder Revenue Total: | 441,000.00 | 441,000.00 | 6,239.06 | 43,499.72 | 397,500.28 |
| Category: 4 - Income Total: | 5,372,000.00 | 5,372,000.00 | 574,738.98 | 2,538,579.13 | 2,833,420.87 |
| Category: 5 - O & M Expense | | | | | |
| SubCategory: 50 - Operating Facilities | | | | | |
| 2175 - Facility Related Field Labor | 260,000.00 | 260,000.00 | 23,894.55 | 161,797.42 | 98,202.58 |
| 2235 - Repairs to Facilities and Equipment | 300,000.00 | 300,000.00 | 10,924.34 | 229,273.04 | 70,726.96 |
| 2265 - Power-Gas & Electric (utilities) | 650,000.00 | 650,000.00 | 110,417.26 | 403,358.61 | 246,641.39 |
| SubCategory: 50 - Operating Facilities Total: | 1,210,000.00 | 1,210,000.00 | 145,236.15 | 794,429.07 | 415,570.93 |
| SubCategory: 51 - Operating Activities | | | | | |
| 2475 - Customer Service | 84,000.00 | 84,000.00 | 4,213.34 | 31,963.11 | 52,036.89 |
| 2498 - Conservation | 16,000.00 | 16,000.00 | 33,292.75 | 38,682.64 | -22,682.64 |
| SubCategory: 51 - Operating Activities Total: | 100,000.00 | 100,000.00 | 37,506.09 | 70,645.75 | 29,354.25 |
| SubCategory: 52 - Other Operating Expense | | | | | |
| 2205 - Non-Facility Related Labor | 70,000.00 | 70,000.00 | 4,186.35 | 35,738.73 | 34,261.27 |
| 2210 - O & M - All Other | 4,000.00 | 4,000.00 | 0.00 | 615.29 | 3,384.71 |
| 2295 - Supplies (Inventory & Tools Expense) | 10,000.00 | 10,000.00 | 594.80 | 4,739.97 | 5,260.03 |
| 2565 - Depreciation/Amortization | 950,000.00 | 950,000.00 | 87,984.13 | 520,833.07 | 429,166.93 |
| 2715 - Property Taxes | 210,000.00 | 210,000.00 | 0.00 | 118,886.15 | 91,113.85 |
| 2805 - Water Resource Mgmt. | 170,000.00 | 170,000.00 | 2,958.28 | 32,176.89 | 137,823.11 |
| SubCategory: 52 - Other Operating Expense Total: | 1,414,000.00 | 1,414,000.00 | 95,723.56 | 712,990.10 | 701,009.90 |
| _ | | | | | |
| Category: 5 - O & M Expense Total: | 2,724,000.00 | 2,724,000.00 | 278,465.80 | 1,578,064.92 | 1,145,935.08 |
| Category: 6 - G & A Expense | | | | | |
| SubCategory: 60 - Personnel | | | | | |
| 2115 - Administrative Services | 300,000.00 | 300,000.00 | 19,472.51 | 128,129.99 | 171,870.01 |

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For Fiscal: 2022 Period Ending: 06/30/2022

| IncomeStatement | Original Total Budget | Current Total Budget | MTD Activity | YTD Activity | Budget Remaining |
|---|--------------------------|-------------------------|--------------|--------------|---------------------|
| 2130 - Development/Water Svc. App. | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 |
| 2325 - Payroll Taxes | 80,000.00 | 80,000.00 | 5,850.55 | 39,046.18 | 40,953.82 |
| 2355 - Worker's Compensation Insurance | 15,000.00 | 15,000.00 | 1,760.00 | 5,078.55 | 9,921.45 |
| 2385 - Benefit Pay (Vac., sick, etc.) | 195,000.00 | 195,000.00 | 14,304.50 | 81,325.62 | 113,674.38 |
| 2415 - Benefit Insurance (Pension,Life,Medical,Vision etc | 263,000.00 | 263,000.00 | 19,567.62 | 121,589.14 | 141,410.86 |
| 2430 - Benefit Administrative Services | 2,000.00 | 2,000.00 | 100.00 | 100.00 | 1,900.00 |
| SubCategory: 60 - Personnel Total | 856,000.00 | 856,000.00 | 61,055.18 | 375,269.48 | 480,730.52 |
| SubCategory: 61 - Other | | | | | |
| 2445 - Office/IT Support | 70,000.00 | 70,000.00 | 4,029.84 | 23,229.04 | 46,770.96 |
| 2505 - Directors Fees & Expense | 34,000.00 | 34,000.00 | 2,876.98 | 15,686.18 | 18,313.82 |
| 2535 - Liability Insurance | 30,000.00 | 30,000.00 | 0.00 | 41,692.00 | -11,692.00 |
| 2595 - Communication | 40,000.00 | 40,000.00 | 3,921.34 | 26,094.72 | 13,905.28 |
| 2625 - Dues & Publications | 3,000.00 | 3,000.00 | 0.00 | 1,507.00 | 1,493.00 |
| 2655 - Outside Services | 30,000.00 | 30,000.00 | 245.32 | 12,487.42 | 17,512.58 |
| 2745 - Income Tax Expense | 12,000.00 | 12,000.00 | 0.00 | 6,300.00 | 5,700.00 |
| 2775 - Accounting | 75,000.00 | 75,000.00 | 3,217.02 | 46,405.33 | 28,594.67 |
| 2776 - Legal | 150,000.00 | 150,000.00 | 5,917.00 | 40,644.00 | 109,356.00 |
| 2790 - Human Resources Expense | 40,000.00 | 40,000.00 | 7,837.09 | 25,226.23 | 14,773.77 |
| 2865 - All other | 30,000.00 | 30,000.00 | 5,480.00 | 7,755.07 | 22,244.93 |
| SubCategory: 61 - Other Total | 514,000.00 | 514,000.00 | 33,524.59 | 247,026.99 | 266,973.01 |
| Category: 6 - G & A Expense Total | 1,370,000.00 | 1,370,000.00 | 94,579.77 | 622,296.47 | 747,703.53 |
| Total Surplus (Deficit): | 1,278,000.00 | 1,278,000.00 | 201,693.41 | 338,217.74 | |

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For Fiscal: 2022 Period Ending: 06/30/2022

Fund Summary

| | Original | Current | | | Budget |
|--------------------------|---------------------|---------------------|--------------|--------------|------------|
| Fund | Total Budget | Total Budget | MTD Activity | YTD Activity | Remaining |
| 10 - 10 | 1,278,000.00 | 1,278,000.00 | 201,693.41 | 338,217.74 | 939,782.26 |
| Total Surplus (Deficit): | 1,278,000.00 | 1,278,000.00 | 201,693.41 | 338,217.74 | |

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San Antonio Water Company, CA

Item 4E **Balance Sheet**Account Summary As Of 06/30/2022

| Account | Name | Baland |
|--|---|---|
| d: 10 - 10 | | |
| ets | | |
| BalSubCategory: 10 - Cash | | |
| 10-00-00-10100-00000 | Petty Cash | 250.0 |
| 10-00-00-10201-00000 | Checking Account-8431 | 1,814,549.4 |
| 10-00-00-10415-00000 | D&O Checking Account | 2,129,675. |
| 10-00-00-10438-00000 | Depre/Obsolescene Res (LAIF) | 3,413,456. |
| | Total BalSubCategory 10 - Cash: | 7,357,931. |
| BalSubCategory: 11 - Accounts | s Receivable | |
| 10-00-00-11100-00000 | Accounts Receivable-Domestic | 167,478. |
| 10-00-00-11200-00000 | Accounts Receivable-Municipal | 334,031. |
| 10-00-00-11250-00000 | Accounts Receivable-Misc. | 69,672. |
| 10-00-00-11260-00000 | Accounts Receivable - Dormant | 9,764. |
| 10-00-00-11275-00000 | Contra Accounts Receivable - Unapplied Cre | -17,454. |
| 10-00-00-11300-00000 | Accounts Receivable-Other | 215,704. |
| 10-00-00-11301-00000 | Note Receivable | 688,000. |
| | Total BalSubCategory 11 - Accounts Receivable: | 1,467,197. |
| BalSubCategory: 12 - Inventor | γ | |
| 10-00-00-12100-00000 | Inventories-Materials & Supply | 161,971. |
| | Total BalSubCategory 12 - Inventory: | 161,971. |
| BalSubCategory: 13 - Prepaid | | |
| 10-00-00-13100-00000 | Prepaid Insurance | 8,868. |
| 10-00-00-13105-00000 | PREPAID POSTAGE | 369. |
| 10-00-00-13200-00000 | Prepaid State Franchise Tax | 2,858. |
| 10 00 00 13200 00000 | Total BalSubCategory 13 - Prepaid: | 12,095. |
| PalCubCatagonu 14 Investme | | • |
| BalSubCategory: 14 - Investme 10-00-00-14150-00000 | P.V.P.A. Investment | 1. |
| 10-00-00-14151-00000 | 457B Plan Investment | 60,865. |
| 10 00 00 14151 00000 | Total BalSubCategory 14 - Investments: | 60,866. |
| D-ICLCt | | , |
| BalSubCategory: 15 - Property | | 020 161 |
| <u>10-00-00-15100-00000</u> | Land & Water Rights | 920,161. |
| 10-00-00-15110-1507J | Work in Progress "Proj J" | 72,466. |
| <u>10-00-00-15110-1602U</u> | Work in Progress | 1,175,443. |
| 10-00-00-15110-2103 | Work in Progress | 129,291. |
| <u>10-00-00-15110-2109</u> | Work In Progress | 11,232. |
| 10-00-00-15150-00000 | Buildings & Site Improvements | 1,827,589. |
| <u>10-00-00-15200-00000</u> | Wells-Shafts, Bldgs, & Equip | 4,910,918. |
| <u>10-00-00-15250-00000</u> | Boosters-Bldgs & Equip | 2,500,593. |
| <u>10-00-00-15300-00000</u> | Reservoirs | 3,081,787. |
| 10-00-00-15350-00000 | Tunnels, Forebay, & Ponds | 1,587,111. |
| <u>10-00-00-15400-00000</u> | Spreading Works SanAntonio Web | 54,859. |
| <u>10-00-00-15410-00000</u> | Spreading Works-SanAntonio Wsh | 50,235. |
| <u>10-00-00-15450-00000</u> | Pipelines | 19,228,760. |
| <u>10-00-00-15500-00000</u> <u>10-00-00-15550-00000</u> | Autos & Equipment | 541,858. |
| 10-00-00-15550-00000 | Tools | 110,134. |
| | Tolomotry System | 62/155 |
| 10-00-00-15600-00000 | Telemetry System | |
| <u>10-00-00-15600-00000</u> <u>10-00-00-15650-00000</u> | Office Equipment | 523,290. |
| 10-00-00-15600-00000 10-00-00-15650-00000 10-00-00-15990-00000 | Office Equipment Accumulated Depreciation | 523,290. -14,859,576. |
| 10-00-00-15600-00000 10-00-00-15650-00000 10-00-00-15990-00000 Total B | Office Equipment Accumulated Depreciation BalSubCategory 15 - Property, Plant, & Equipment: | 523,290. -14,859,576. |
| 10-00-00-15600-00000 10-00-00-15650-00000 10-00-00-15990-00000 Total I BalSubCategory: 16 - Other As | Office Equipment Accumulated Depreciation BalSubCategory 15 - Property, Plant, & Equipment: ssets | 523,290. -14,859,576. 22,490,311. |
| 10-00-00-15600-00000 10-00-00-15650-00000 10-00-00-15990-00000 Total I BalSubCategory: 16 - Other As 10-00-00-16100-00000 | Office Equipment Accumulated Depreciation BalSubCategory 15 - Property, Plant, & Equipment: ssets Documents & Studies | 523,290. -14,859,576. 22,490,311. 949,921. |
| 10-00-00-15600-00000 10-00-00-15650-00000 10-00-00-15990-00000 Total I BalSubCategory: 16 - Other As | Office Equipment Accumulated Depreciation BalSubCategory 15 - Property, Plant, & Equipment: ssets | 624,155.3 523,290.8 -14,859,576.8 22,490,311. 9 949,921.4 189,052.3 54,740.3 |

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Balance Sheet As Of 06/30/2022

| Account | Name | Balance | |
|--------------------------------|---|---------------|---------------|
| 10-00-00-16100-2111 | WIP-2021 Amer's Water INFRA Act Emerg Ri | 387.34 | |
| 10-00-00-16100-2112 | WIP-Budgetary technical memorandum | 9,201.83 | |
| 10-00-00-16105-2107 | Work in Progress-Docs | 12,000.00 | |
| 10-00-00-16990-00000 | Accumulated Amortization | -753,541.86 | |
| | Total BalSubCategory 16 - Other Assets: | 461,761.18 | |
| | Total Assets: | 32,012,135.59 | 32,012,135.59 |
| ility | | | |
| BalSubCategory: 13 - Prepaid | | | |
| 10-00-00-20650-00000 | Deferred Revenue Deposit | 5,208.00 | |
| | Total BalSubCategory 13 - Prepaid: | 5,208.00 | |
| BalSubCategory: 20 - Short-ter | rm less than 1 year | | |
| 10-00-00-20100-00000 | Trade Accounts Payable | 173,147.98 | |
| 10-00-00-20115-00000 | D&O Trade Accounts Payable | 6,421.25 | |
| 10-00-00-20261-00000 | Section 125 - Dental | 0.36 | |
| 10-00-00-20262-00000 | Section 125 - Vision | 0.48 | |
| 10-00-00-20263-00000 | Section 125 - Medical | 0.24 | |
| 10-00-00-20600-00000 | Water Hydrant Meter Deposit | 1,700.00 | |
| 10-00-GN-20820-00000 | Accrued Vacation Payable | 20,404.60 | |
| 10-00-OP-20820-00000 | Accrued Vacation Payable | 24,818.57 | |
| Tota | al BalSubCategory 20 - Short-term less than 1 year: | 226,493.48 | |
| BalSubCategory: 21 - Long-teri | m more than 1 year | | |
| 10-00-00-20152-00000 | 457B Deferred Comp Liability | 60,865.11 | |
| 10-00-00-21500-00000 | Unclaimed Credits | 601,090.21 | |
| 10-00-00-22100-00000 | Deferred Gain | 686,118.88 | |
| Total | BalSubCategory 21 - Long-term more than 1 year: | 1,348,074.20 | |
| | Total Liability: | 1,579,775.68 | |
| ity | | | |
| BalSubCategory: 30 - Stockhol | der equity | | |
| 10-00-00-30200-00000 | Contributed Capital - Ext. Fee | 447,258.02 | |
| 10-00-00-30210-00000 | Contr. Property, Plant & Equip | 2,432,256.77 | |
| 10-00-00-30300-00000 | Capital Account | 1,500,000.00 | |
| 10-00-00-30310-00000 | Unissued Capital Stock | -861,100.00 | |
| 10-00-00-30400-00000 | Retained Earngs-Brd Designated | 3,707,315.36 | |
| 10-00-00-30410-00000 | Retained Earnings-Unrestricted | 22,868,412.02 | |
| | Total BalSubCategory 30 - Stockholder equity: | 30,094,142.17 | |
| | Total Beginning Equity: | 30,094,142.17 | |
| Total Revenue | | 2,538,579.13 | |
| Total Expense | _ | 2,200,361.39 | |
| | | 338,217.74 | |
| Revenues Over/Under Expens | es | 330,217.74 | |

Total Liabilities, Equity and Current Surplus (Deficit): 32,012,135.59

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| Monthly Investme | ent Activity Summa | ry - Compiled f | irom Banking | Statements fo | r Correlation w | ith Monthly Fir | nancials | | | |
|------------------------------|--------------------|------------------|------------------|---------------------------------|-----------------|--------------------------------|-----------------|--|--|--|
| | | | | Assaumt Balansa | | Reserves | | | | |
| Institution | Type of Investment | Date of Maturity | Rate of Interest | Account Balance as of 6/30/2022 | Operating | Depreciation & Obsolescence | Modernization | | | |
| Citizens Business Bank (CBB) | *Checking | N/A | No Interest | 1,814,549.40 | 1,814,549.40 | | | | | |
| Citizens Business Bank (CBB) | *D&O Checking | N/A | No Interest | 2,129,675.14 | | \$ 2,129,675.14 | | | | |
| Local Agency Investment Fund | LAIF | N/A | 0.861% | 3,413,456.86 | \$ - | \$ 2,337,696.26 | \$ 1,075,760.60 | | | |
| | | | | | | | | | | |
| | | | TOTAL: | \$ 7,357,681.40 | \$ 1,814,549.40 | \$ 4,467,371.40 | \$ 1,075,760.60 | | | |

| OLUNO DA OIN | I 00 | F-1- 00 | M 00 | A 00 | M 00 | I 00 | 1.1.00 | A 00 | 0 00 | 0-4-00 | N 00 | D 00 | THIO VEAD |
|---|--|---|--|--|--|---|---|---|------------------|---|---|------------------|--|
| CHINO BASIN | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | THIS YEAR |
| Yearly Production Rights = 1232 | 30.53% | 30.54% | 30.54% | 30.73% | 30.73% | 32.67% | 9.88% | 18.61% | 27.34% | 36.07% | 44.81% | 53.54% | |
| Well #12 - inactive | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Well #15 - Domestic | 0.14 | 0.07 | - | 0.06 | - | - | - | 0.06 | - | - | - | - | 0.33 |
| Well #16 - Domestic | 0.27 | 0.10 | - | 2.32 | - | 23.83 | 121.72 | 107.51 | - | - | - | - | 255.74 |
| Well#18 - inactive | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Subtotal | 0.41 | 0.17 | - | 2.38 | - | 23.83 | 121.72 | 107.57 | - | - | - | - | 256.07 |
| OUGAMONGA DAGIN | I 00 | F-1- 00 | M 00 | A 00 | M 00 | l 00 | 1-1-00 | A 00 | 0 00 | 0-4.00 | N 00 | D 00 | THOYEAD |
| CUCAMONGA BASIN | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | THIS YEAR |
| Yearly Production Rights = 5669 (1169 10-yr Average Spread) | 7.45% | 14.00% | 25.12% | 35.93% | 49.31% | 64.40% | 80.31% | 95.04% | 110.11% | 125.15% | 140.12% | 155.10% | |
| Well #2 | 103.07 | 101.77 | 108.72 | 104.83 | 107.33 | 99.81 | 105.22 | 94.37 | - | - | - | - | 825.12 |
| Well #3 | 0.00 | 0.32 | 0.01 | 6.07 | - | 93.21 | 145.67 | 130.15 | - | - | - | - | 375.42 |
| Well#19 - inactive | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Well #22 | 7.68 | 17.47 | 28.76 | 31.21 | 46.85 | 63.35 | 65.19 | 57.45 | - | - | - | - | 317.96 |
| Well #24 | 75.83 | 95.07 | 298.35 | 256.36 | 346.13 | 314.71 | 331.59 | 295.30 | - | - | - | - | 2,013.34 |
| Well #31 | - | - | 0.95 | 4.86 | 26.00 | 45.12 | 23.64 | 26.05 | - | - | - | - | 126.62 |
| Well #32 - Domestic | - | - | - | - | - | 0.10 | 0.69 | 1.31 | - | - | - | - | 2.10 |
| Upl. # 15 {SAWCo's Rts] | 235.52 | 157.13 | 193.46 | 209.49 | 231.95 | 239.16 | 230.03 | 230.68 | - | - | - | - | 1,727.42 |
| Subtotal | 422.10 | 371.76 | 630.26 | 612.81 | 758.27 | 855.44 | 902.03 | 835.31 | - | - | - | - | 5,387.98 |
| Upl. # 15 {WECWCo's Rts] Memo Only | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | | | | |
| SIX BASINS | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | THIS YEAR |
| Yearly Production Rights = 932 | 8.97% | 17.03% | 25.51% | 33.89% | 42.19% | 49.54% | 57.44% | 64.54% | 71.90% | 79.17% | 86.43% | 93.70% | |
| Well #25-A | 33.58 | 32.90 | 22.93 | 0.03 | - | - | - | 0.03 | - | - | - | - | 89.48 |
| Well #26 | 0.14 | - | 11.42 | 37.35 | 37.18 | 30.53 | 32.23 | 32.40 | - | - | - | - | 181.24 |
| Well 27-A | 49.93 | 42.19 | 44.65 | 40.77 | 40.22 | 37.94 | 41.38 | 33.77 | - | - | - | - | 330.84 |
| Subtotal | 83.65 | 75.09 | 79.00 | 78.15 | 77.40 | 68.47 | 73.61 | 66.20 | - | - | - | - | 601.56 |
| | | | | | | | | | | | | | |
| TOTAL PUMPED | 506.16 | 447.02 | 709.25 | 693.34 | 835.67 | 947.74 | 1,097.35 | 1,009.07 | - | - | - | - | 6,245.61 |
| OD AVITY FLOW | I 00 | F-1- 00 | M 00 | A 00 | M 00 | I 00 | 1.1.00 | A 00 | 0 00 | 0-4.00 | N 00 | D 00 | THOYEAD |
| GRAVITY FLOW | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 77.96 | Aug-22 59.40 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | THIS YEAR |
| | | | | | | | | | | | | | |
| V screen | 515.99 | 343.43 | 236.79 | 232.32 | 196.93 | 122.78 | | | - | - | - | - | 1,785.60 |
| backwash from city treatment plant | 71.87 | 10.97 | 2.26 | 0.59 | 0.72 | 0.57 | - | - | - | - | - | - | 86.98 |
| backwash from city treatment plant San Antonio Tunnel (forebay) | 71.87 232.89 | 10.97 221.11 | 2.26 222.35 | 0.59 204.08 | 0.72 188.09 | 0.57 160.23 | - 159.75 | - 140.98 | - | - - | - | - | 86.98 1,529.47 |
| backwash from city treatment plant San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" | 71.87 232.89 65.06 | 10.97 221.11 20.52 | 2.26 222.35 0.18 | 0.59 204.08 - | 0.72 188.09 - | 0.57 160.23 | - 159.75 - | - 140.98 - | - - | - - - | - - - | - - - | 86.98 1,529.47 85.75 |
| backwash from city treatment plant San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" San Ant. Tunnel Connect to City | 71.87 232.89 | 10.97 221.11 20.52 | 2.26 222.35 0.18 | 0.59 204.08 - - | 0.72 188.09 - - | 0.57 160.23 - - | - 159.75 - - | - 140.98 - - | - - - - | - - - | - | - - - | 86.98 1,529.47 85.75 |
| backwash from city treatment plant San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" San Ant. Tunnel Connect to City Discharge to waste | 71.87 232.89 65.06 | 10.97 221.11 20.52 - | 2.26 222.35 0.18 - | 0.59 204.08 - - - | 0.72 188.09 - - | 0.57 160.23 - - | - 159.75 - - - | - 140.98 - - - | - - - - | - - - - | - - - - | - - - - | 86.98 1,529.47 85.75 - |
| backwash from city treatment plant San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" San Ant. Tunnel Connect to City | 71.87 232.89 65.06 | 10.97 221.11 20.52 | 2.26 222.35 0.18 | 0.59 204.08 - - | 0.72 188.09 - - | 0.57 160.23 - - | - 159.75 - - | - 140.98 - - | - - - - | - - - | - - - | - - - | 86.98 1,529.47 85.75 |
| backwash from city treatment plant San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" San Ant. Tunnel Connect to City Discharge to waste TOTAL GRAVITY | 71.87 232.89 65.06 | 10.97 221.11 20.52 - | 2.26 222.35 0.18 - | 0.59 204.08 - - - | 0.72 188.09 - - | 0.57 160.23 - - | - 159.75 - - - | - 140.98 - - - | - - - - | - - - - | - - - - | - - - - | 86.98 1,529.47 85.75 |
| backwash from city treatment plant San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" San Ant. Tunnel Connect to City Discharge to waste TOTAL GRAVITY Monthly | 71.87 232.89 65.06 - - 885.80 | 10.97 221.11 20.52 - - 596.04 | 2.26 222.35 0.18 - - 461.58 | 0.59 204.08 - - - 436.99 | 0.72 188.09 - - - 385.73 | 0.57 160.23 - - - 283.59 | - 159.75 - - - 237.71 | - 140.98 - - - 200.38 | | - - - - - | - - - - - | | 86.98 1,529.47 85.75 - - - 3,487.81 |
| backwash from city treatment plant San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" San Ant. Tunnel Connect to City Discharge to waste TOTAL GRAVITY Monthly San Antonio Tunnel | 71.87 232.89 65.06 - - 885.80 | 10.97 221.11 20.52 - - 596.04 | 2.26 222.35 0.18 - - 461.58 | 0.59 204.08 - - - 436.99 | 0.72 188.09 - - - 385.73 | 0.57 160.23 - - - 283.59 | - 159.75 - - - 237.71 | - 140.98 - - - 200.38 | | - - - - - | - - - - - | | 86.98 1,529.47 85.75 - - 3,487.81 |
| backwash from city treatment plant San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" San Ant. Tunnel Connect to City Discharge to waste TOTAL GRAVITY Monthly San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash | 71.87 232.89 65.06 - - - 885.80 232.89 652.91 | 10.97 221.11 20.52 - - 596.04 221.11 374.93 | 2.26 222.35 0.18 - - - 461.58 | 0.59 204.08 - - - 436.99 204.08 232.90 | 0.72 188.09 - - - - 385.73 188.09 197.64 | 0.57 160.23 - - - 283.59 160.23 123.36 | 159.75 - - - 237.71 159.75 77.96 | - 140.98 - - - 200.38 140.98 59.40 | - | - | | - | 86.98 1,529.47 85.75 - 3,487.81 1,529.47 1,958.34 |
| backwash from city treatment plant San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" San Ant. Tunnel Connect to City Discharge to waste TOTAL GRAVITY Monthly San Antonio Tunnel | 71.87 232.89 65.06 - - 885.80 | 10.97 221.11 20.52 - - 596.04 | 2.26 222.35 0.18 - - 461.58 | 0.59 204.08 - - - 436.99 | 0.72 188.09 - - - 385.73 | 0.57 160.23 - - - 283.59 | - 159.75 - - - 237.71 | - 140.98 - - - 200.38 | | - - - - - | - - - - - | | 86.98 1,529.47 85.75 - - 3,487.81 |
| backwash from city treatment plant San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" San Ant. Tunnel Connect to City Discharge to waste TOTAL GRAVITY Monthly San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production | 71.87 232.89 65.06 - - - 885.80 232.89 652.91 | 10.97 221.11 20.52 - - 596.04 221.11 374.93 | 2.26 222.35 0.18 - - - 461.58 | 0.59 204.08 - - - 436.99 204.08 232.90 | 0.72 188.09 - - - - 385.73 188.09 197.64 | 0.57 160.23 - - - 283.59 160.23 123.36 | 159.75 - - - 237.71 159.75 77.96 | - 140.98 - - - 200.38 140.98 59.40 | - | - | | - | 86.98 1,529.47 85.75 - 3,487.81 1,529.47 1,958.34 |
| backwash from city treatment plant San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" San Ant. Tunnel Connect to City Discharge to waste TOTAL GRAVITY Monthly San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Cumulative | 71.87 232.89 65.06 - - - 885.80 232.89 652.91 885.80 | 10.97 221.11 20.52 - - 596.04 221.11 374.93 596.04 | 2.26 222.35 0.18 - - - 461.58 222.35 239.23 461.58 | 0.59 204.08 - - - 436.99 204.08 232.90 436.99 | 0.72 188.09 - - - 385.73 188.09 197.64 385.73 | 0.57 160.23 - - - 283.59 160.23 123.36 283.59 | 159.75 - - 237.71 159.75 77.96 237.71 | 140.98 | - | | | - | 86.98 1,529.47 85.75 - 3,487.81 1,529.47 1,958.34 3,487.81 |
| backwash from city treatment plant San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" San Ant. Tunnel Connect to City Discharge to waste TOTAL GRAVITY Monthly San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Cumulative San Antonio Tunnel | 71.87 232.89 65.06 - - - 885.80 232.89 652.91 885.80 | 10.97 221.11 20.52 - 596.04 221.11 374.93 596.04 | 2.26 222.35 0.18 - - 461.58 222.35 239.23 461.58 | 0.59 204.08 - - - 436.99 204.08 232.90 436.99 | 0.72 188.09 - - - - 385.73 188.09 197.64 385.73 | 0.57 160.23 - - - 283.59 160.23 123.36 283.59 | 159.75 - - 237.71 159.75 77.96 237.71 | 140.98 200.38 140.98 59.40 200.38 | - | - | | - | 86.98 1,529.47 85.75 3,487.81 1,529.47 1,958.34 3,487.81 |
| backwash from city treatment plant San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" San Ant. Tunnel Connect to City Discharge to waste TOTAL GRAVITY Monthly San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Cumulative San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash | 71.87 232.89 65.06 - - - - - - - - - - - - - - - - - | 10.97 221.11 20.52 - - 596.04 221.11 374.93 596.04 | 2.26 222.35 0.18 - - - - - - - - - - - - - - - - - | 0.59 204.08 - - - 436.99 204.08 232.90 436.99 | 0.72 188.09 | 0.57 160.23 - - - 283.59 160.23 123.36 283.59 | 159.75 | - 140.98 - 200.38 - 200.38 - 200.38 - 140.98 - 59.40 - 200.38 | | - - - - - - - - - - | - - - - - - - - - - - - - - - - - - - | | 86.98 1,529.47 85.75 - - 3,487.81 1,529.47 1,958.34 3,487.81 |
| backwash from city treatment plant San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" San Ant. Tunnel Connect to City Discharge to waste TOTAL GRAVITY Monthly San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Cumulative San Antonio Tunnel | 71.87 232.89 65.06 - - - 885.80 232.89 652.91 885.80 | 10.97 221.11 20.52 - 596.04 221.11 374.93 596.04 | 2.26 222.35 0.18 - - 461.58 222.35 239.23 461.58 | 0.59 204.08 - - - 436.99 204.08 232.90 436.99 | 0.72 188.09 - - - - 385.73 188.09 197.64 385.73 | 0.57 160.23 - - - 283.59 160.23 123.36 283.59 | 159.75 - - 237.71 159.75 77.96 237.71 | 140.98 200.38 140.98 59.40 200.38 | - | - | | - | 86.98 1,529.47 85.75 3,487.81 1,529.47 1,958.34 3,487.81 |
| backwash from city treatment plant San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" San Ant. Tunnel Connect to City Discharge to waste TOTAL GRAVITY Monthly San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Cumulative San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production | 71.87 232.89 65.06 - - - - - - - - - - - - - - - - - - - | 10.97 221.11 20.52 - - 596.04 221.11 374.93 596.04 454.00 1,027.84 1,481.84 | 2.26 222.35 0.18 | 0.59 204.08 - - - - - - - - - - - - - - - - - - - | 0.72 188.09 - - - 385.73 188.09 197.64 385.73 1,068.52 1,697.62 2,766.13 | 0.57 160.23 - - - 283.59 160.23 123.36 283.59 1,228.75 1,820.97 3,049.72 | 159.75 | 140.98 - - 200.38 140.98 59.40 200.38 1,529.47 1,958.34 3,487.81 | | - - - - - - - - - - - - - - - - - - - | | | 86.98 1,529.47 85.75 - - 3,487.81 1,529.47 1,958.34 3,487.81 |
| backwash from city treatment plant San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" San Ant. Tunnel Connect to City Discharge to waste TOTAL GRAVITY Monthly San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Cumulative San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash | 71.87 232.89 65.06 - - - - - - - - - - - - - - - - - | 10.97 221.11 20.52 - - 596.04 221.11 374.93 596.04 | 2.26 222.35 0.18 - - - - - - - - - - - - - - - - - | 0.59 204.08 - - - 436.99 204.08 232.90 436.99 | 0.72 188.09 | 0.57 160.23 - - - 283.59 160.23 123.36 283.59 | 159.75 | - 140.98 - 200.38 - 200.38 - 200.38 - 140.98 - 59.40 - 200.38 | | - - - - - - - - - - | - - - - - - - - - - - - - - - - - - - | | 86.98 1,529.47 85.75 3,487.81 1,529.47 1,958.34 3,487.81 |
| backwash from city treatment plant San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" San Ant. Tunnel Connect to City Discharge to waste TOTAL GRAVITY Monthly San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Cumulative San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Cumulative San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production | 71.87 232.89 65.06 - - - - - - - - - - - - - - - - - | 10.97 221.11 20.52 - - 596.04 221.11 374.93 596.04 454.00 1,027.84 1,481.84 | 2.26 222.35 0.18 | 0.59 204.08 - - - 436.99 204.08 232.90 436.99 880.43 1,499.97 2,380.40 | 0.72 188.09 | 0.57 160.23 - - 283.59 160.23 123.36 283.59 1,228.75 1,820.97 3,049.72 | 159.75 | 140.98 200.38 200.38 140.98 59.40 200.38 1,529.47 1,958.34 3,487.81 | - | - - - - - - - - - - | - - - - - - - - - - - - - - - - - - - | - | 86.98 1,529.47 85.75 - - - 3,487.81 1,529.47 1,958.34 3,487.81 1,529.47 1,958.34 |
| backwash from city treatment plant San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" San Ant. Tunnel Connect to City Discharge to waste TOTAL GRAVITY Monthly San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Cumulative San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Purchased Water - Upl. City to Dom. Sys. | 71.87 232.89 65.06 | 10.97 221.11 20.52 - - 596.04 221.11 374.93 596.04 454.00 1,027.84 1,481.84 | 2.26 222.35 0.18 - - - - 461.58 222.35 239.23 461.58 676.35 1,267.07 1,943.42 | 0.59 204.08 - - - 436.99 204.08 232.90 436.99 880.43 1,499.97 2,380.40 | 0.72 188.09 | 0.57 160.23 | 159.75 | 140.98 | | - - - - - - - - - - - - - - - - - - - | - - - - - - - - - - - - - - - - - - - | | 86.98 1,529.47 85.75 - - 3,487.81 1,529.47 1,958.34 3,487.81 |
| backwash from city treatment plant San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" San Ant. Tunnel Connect to City Discharge to waste TOTAL GRAVITY Monthly San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Cumulative San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Purchased Water - Upl. City to Dom. Sys. | 71.87 232.89 65.06 - - - - - - - - - - - - - - - - - | 10.97 221.11 20.52 - - 596.04 221.11 374.93 596.04 454.00 1,027.84 1,481.84 | 2.26 222.35 0.18 | 0.59 204.08 - - - 436.99 204.08 232.90 436.99 880.43 1,499.97 2,380.40 | 0.72 188.09 | 0.57 160.23 - - 283.59 160.23 123.36 283.59 1,228.75 1,820.97 3,049.72 | 159.75 | 140.98 200.38 200.38 140.98 59.40 200.38 1,529.47 1,958.34 3,487.81 | - | - - - - - - - - - - | - - - - - - - - - - - - - - - - - - - | - | 86.98 1,529.47 85.75 - - - 3,487.81 1,529.47 1,958.34 3,487.81 1,529.47 1,958.34 |
| backwash from city treatment plant San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" San Ant. Tunnel Connect to City Discharge to waste TOTAL GRAVITY Monthly San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Cumulative San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Purchased Water - Upl. City to Dom. Sys. | 71.87 232.89 65.06 | 10.97 221.11 20.52 | 2.26 222.35 0.18 | 0.59 204.08 - - - 436.99 204.08 232.90 436.99 880.43 1,499.97 2,380.40 | 0.72 188.09 - - - 385.73 188.09 197.64 385.73 1,068.52 2,766.13 - 1,221.40 5,957.58 | 0.57 160.23 | 159.75 | 140.98 200.38 140.98 59.40 200.38 1,529.47 1,958.34 3,487.81 | | | - - - - - - - - - - - | | 86.98 1,529.47 85.75 - - 3,487.81 1,529.47 1,958.34 3,487.81 1,529.47 1,958.34 |
| backwash from city treatment plant San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" San Ant. Tunnel Connect to City Discharge to waste TOTAL GRAVITY Monthly San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Cumulative San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Purchased Water - Upl. City to Dom. Sys. Total Production Total Cumulative Production | 71.87 232.89 65.06 - - - - - - - - - - - - - - - - - | 10.97 221.11 20.52 - 596.04 221.11 374.93 596.04 454.00 1,027.84 1,481.84 | 2.26 222.35 0.18 | 0.59 204.08 - - - 436.99 204.08 232.90 436.99 880.43 1,499.97 2,380.40 - - 1,130.32 4,736.18 | 0.72 188.09 - - - - - - - - - - - - - - - - - - - | 0.57 160.23 - - 283.59 160.23 123.36 283.59 1,228.75 1,820.97 3,049.72 - 1,231.33 7,188.90 | 159.75 | 140.98 200.38 140.98 59.40 200.38 1,529.47 1,958.34 3,487.81 1,209.45 9,733.42 | - | - - - - - - - - - - | - - - - - - - - - - - - - - - - - - - | | 86.98 1,529.47 85.75 - - 3,487.81 1,529.47 1,958.34 3,487.81 1,529.47 1,958.34 |
| backwash from city treatment plant San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" San Ant. Tunnel Connect to City Discharge to waste TOTAL GRAVITY Monthly San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Cumulative San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Purchased Water - Upl. City to Dom. Sys. Total Production Total Cumulative Production | 71.87 232.89 65.06 - - - - - - - - - - - - - - - - - | 10.97 221.11 20.52 - - 596.04 221.11 374.93 596.04 454.00 1,027.84 1,481.84 - 1,043.07 2,435.02 | 2.26 222.35 0.18 | 0.59 204.08 - - - - 436.99 224.08 232.90 436.99 880.43 1,499.97 2,380.40 - - 1,130.32 4,736.18 | 0.72 188.09 | 0.57 160.23 | 159.75 | 140.98 | | | | | 86.98 1,529.47 85.75 - - 3,487.81 1,529.47 1,958.34 3,487.81 1,529.47 1,958.34 1,958.34 |
| backwash from city treatment plant San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" San Ant. Tunnel Connect to City Discharge to waste TOTAL GRAVITY Monthly San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Cumulative San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Purchased Water - Upl. City to Dom. Sys. Total Production Total Cumulative Production | 71.87 232.89 65.06 - - - - - - - - - - - - - - - - - | 10.97 221.11 20.52 - 596.04 221.11 374.93 596.04 454.00 1,027.84 1,481.84 | 2.26 222.35 0.18 | 0.59 204.08 - - - 436.99 204.08 232.90 436.99 880.43 1,499.97 2,380.40 - - 1,130.32 4,736.18 | 0.72 188.09 - - - - - - - - - - - - - - - - - - - | 0.57 160.23 - - 283.59 160.23 123.36 283.59 1,228.75 1,820.97 3,049.72 - 1,231.33 7,188.90 | 159.75 | 140.98 200.38 140.98 59.40 200.38 1,529.47 1,958.34 3,487.81 1,209.45 9,733.42 | | | | | 86.98 1,529.47 85.75 - - 3,487.81 1,529.47 1,958.34 3,487.81 1,529.47 1,958.34 |
| backwash from city treatment plant San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" San Ant. Tunnel Connect to City Discharge to waste TOTAL GRAVITY Monthly San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Cumulative San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Purchased Water - Upl. City to Dom. Sys. Total Production Total Cumulative Production | 71.87 232.89 65.06 | 10.97 221.11 20.52 - - 596.04 221.11 374.93 596.04 454.00 1,027.84 1,481.84 - 1,043.07 2,435.02 Feb-22 221.28 788.88 | 2.26 222.35 0.18 | 0.59 204.08 436.99 204.08 232.90 436.99 880.43 1,499.97 2,380.40 - 1,130.32 4,736.18 Apr-22 206.46 923.83 | 0.72 188.09 - - - 385.73 188.09 197.64 385.73 1,068.52 1,697.62 2,766.13 - 1,221.40 5,957.58 May-22 188.09 1,033.31 | 0.57 160.23 - - - 283.59 160.23 123.36 283.59 1,228.75 1,820.97 3,049.72 - - 1,231.33 7,188.90 Jun-22 184.15 1,047.18 | 159.75 | 140.98 200.38 140.98 59.40 200.38 1,529.47 1,958.34 3,487.81 - 1,209.45 9,733.42 Aug-22 249.86 959.56 | | | Nov-22 | | 86.98 1,529.47 85.75 - - 3,487.81 1,529.47 1,958.34 3,487.81 1,529.47 1,958.34 1,958.34 |
| backwash from city treatment plant San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" San Ant. Tunnel Connect to City Discharge to waste TOTAL GRAVITY Monthly San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Cumulative San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Purchased Water - Upl. City to Dom. Sys. Total Production Total Cumulative Production Domestic Production Irrigation Production | 71.87 232.89 65.06 | 10.97 221.11 20.52 596.04 221.11 374.93 596.04 454.00 1,027.84 1,481.84 - 1,043.07 2,435.02 Feb-22 221.28 788.88 Feb-22 | 2.26 222.35 0.18 | 0.59 204.08 436.99 204.08 232.90 436.99 880.43 1,499.97 2,380.40 1,130.32 4,736.18 Apr-22 206.46 923.83 Apr-22 | 0.72 188.09 | 0.57 160.23 - - - 283.59 160.23 123.36 123.36 283.59 1,228.75 1,820.97 3,049.72 - - 1,231.33 7,188.90 Jun-22 184.15 1,047.18 | 159.75 | 140.98 | | | | | 86.98 1,529.47 85.75 - - - 3,487.81 1,529.47 1,958.34 3,487.81 1,529.47 1,958.34 |
| backwash from city treatment plant San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" San Ant. Tunnel Connect to City Discharge to waste TOTAL GRAVITY Monthly San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Cumulative San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Purchased Water - Upl. City to Dom. Sys. Total Production Total Cumulative Production Domestic Production Irrigation Production RainFall (Inches) | 71.87 232.89 65.06 885.80 232.89 652.91 885.80 232.89 652.91 885.80 1,391.96 1,391.96 Jan-22 233.30 1,125.08 Jan-22 0.22 | 10.97 221.11 20.52 - 596.04 221.11 374.93 596.04 454.00 1,027.84 1,481.84 - 1,043.07 2,435.02 Feb-22 221.28 788.88 Feb-22 0.44 | 2.26 222.35 0.18 461.58 222.35 239.23 461.58 676.35 1,267.07 1,943.42 - 1,170.83 3,605.85 Mar-22 222.35 925.55 Mar-22 1.84 | 0.59 204.08 436.99 204.08 232.90 436.99 880.43 1,499.97 2,380.40 1,130.32 4,736.18 Apr-22 206.46 923.83 Apr-22 1.06 | 0.72 188.09 | 0.57 160.23 283.59 160.23 123.36 123.36 283.59 1,228.75 1,820.97 3,049.72 1,231.33 7,188.90 Jun-22 1047.18 Jun-22 0.21 | 159.75 | 140.98 | | | Nov-22 | | 86.98 1,529.47 85.75 - - - 3,487.81 1,529.47 1,958.34 3,487.81 1,529.47 1,958.34 |
| backwash from city treatment plant San Antonio Tunnel (forebay) Frankish & Stamm Tunnel 8" San Ant. Tunnel Connect to City Discharge to waste TOTAL GRAVITY Monthly San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Cumulative San Antonio Tunnel V Screen, Frankish & Stamm Tunnel and TP Backwash Gravity Production Purchased Water - Upl. City to Dom. Sys. Total Production Total Cumulative Production Domestic Production Irrigation Production | 71.87 232.89 65.06 | 10.97 221.11 20.52 596.04 221.11 374.93 596.04 454.00 1,027.84 1,481.84 - 1,043.07 2,435.02 Feb-22 221.28 788.88 Feb-22 | 2.26 222.35 0.18 | 0.59 204.08 436.99 204.08 232.90 436.99 880.43 1,499.97 2,380.40 1,130.32 4,736.18 Apr-22 206.46 923.83 Apr-22 | 0.72 188.09 | 0.57 160.23 - - - 283.59 160.23 123.36 123.36 283.59 1,228.75 1,820.97 3,049.72 - - 1,231.33 7,188.90 Jun-22 184.15 1,047.18 | 159.75 | 140.98 | | | Nov-22 | | 86.98 1,529.47 85.75 - - - 3,487.81 1,529.47 1,958.34 3,487.81 1,529.47 1,958.34 |

2022 Consumption

| DOMESTIC | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | THIS YEAR |
|--|---------|--------|----------|-----------|----------|----------|-----------|----------|-------------|--------|--------------|--------|-----------|
| Dom. Sys Base | 53.80 | 38.74 | 78.67 | 40.12 | 96.88 | 66.01 | 119.13 | 85.74 | - | - | - | - | 579.09 |
| Dom. Sys Supplemental | 7.79 | 25.76 | 11.98 | 32.14 | 8.19 | 40.56 | 11.16 | 46.67 | - | - | - | | 184.25 |
| Dom Sys - Tier 3 | 3.12 | 21.92 | 2.87 | 27.65 | 1.19 | 20.75 | 1.17 | 27.54 | - | | - | | 106.21 |
| Dom. Sys Del. to Upland(24th/Campus) | 60.27 | 55.25 | 59.11 | 57.98 | 48.88 | 23.85 | 1.42 | 0.07 | - | - | - | - | 306.84 |
| Dom. SysDel. To Upland (Well 16/15) | 0.03 | 0.01 | - | 0.01 | - | 23.83 | 121.72 | 107.51 | - | - | - | - | 253.11 |
| Dom. Sys Del. to Upland(24th/Mtn)-installed 4/2/19 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Tunnel meter to the Upland | - | - | _ | - | _ | - | _ | _ | - | _ | _ | _ | _ |
| Discharge to waste | - | - | - | - | - | - | - | - | - | | - | - | - |
| TOTAL | 125.00 | 141.68 | 152.63 | 157.91 | 155.14 | 175.00 | 254.60 | 267.53 | | | | | 1.429.50 |
| TOTAL | 123.00 | 141.00 | 132.03 | 137.31 | 133.14 | 17 3.00 | 234.00 | 207.33 | | | | - | 1,429.30 |
| Truck Loads - note only crosswall projects | | | | | | | | | | | | | |
| Well 32 Hydrant Mtr note only (started 8/6/18)Crosswalls | - | | | | | | | | | | | | |
| Well 32 Hydrant Mir Hote only(started 6/6/16) Crosswalls | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Irr. Note only Del. to MVWD(wheeled through Upland) | (11.92) | - | - | - | - | - | - | - | - | - | - | - | (11.92) |
| IRRIGATION | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | THIS YEAR |
| | | | | | • | | | • | | | | | |
| Irrig. SysUpland(Pump & Rec'd) (City W#15) | 235.52 | 157.13 | 193.46 | 209.49 | 231.95 | 239.16 | 230.03 | 230.68 | - | - | - | - | 1,727.42 |
| Irrig. Sys Upl. City - Tier 1 | 324.42 | 416.68 | 583.63 | 567.58 | 616.85 | 597.06 | 639.37 | 512.99 | - | - | - | - | 4,258.57 |
| Irrig. Sys Upl. City - Tier 2 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Irrig. Sys Monte Vista - Tier 1 | 56.52 | 39.60 | 41.30 | 32.70 | 41.10 | 29.30 | 4.80 | 37.40 | - | - | - | - | 282.72 |
| Irrig. Sys Monte Vista - Tier 2 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Irrig. Sys Ont. City - Tier 1 | 39.60 | 35.10 | 36.60 | 29.00 | 36.40 | 25.90 | 4.20 | 33.10 | - | - | - | - | 239.90 |
| Irrig. Sys Ont. City - Tier 2 | - | - | - | - | | - | - | - | - | - | - | - | - |
| Irrig. Sys Cucamonga Valley - Tier 1 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Irrig Sys Cucamonga Valley - Tier 2 | - | - | | - | | - | - | - | - | - | - | - | - |
| Irrig. Sys Holiday Rock Co - Tier 1 | 12.41 | 14.52 | 16.67 | 18.58 | 22.86 | 28.10 | 31.67 | 31.67 | - | - | - | - | 176.48 |
| Irrig. Sys Holiday Rock Co - Tier 2 | _ | 3.99 | 12.30 | 10.63 | 22.86 | 28.10 | 21.97 | 24.07 | - | - | _ | | 123.92 |
| Irrig. Sys Holiday Rock Co - Tier 3 | _ | | | | 0.56 | 8.84 | | | _ | | _ | | 9.40 |
| Irrig. Sys Red Hill Golf Course - Tier 1 | 7.09 | 16.60 | 26.62 | 29.68 | 36.51 | 44.88 | 50.59 | 50.59 | - | - | _ | - | 262.57 |
| Irrig. Sys Red Hill Golf Course - Tier 2 | 7.03 | 10.00 | 1.00 | 0.18 | 8.72 | 16.50 | 12.25 | 4.97 | | | _ | | 43.62 |
| Irrig. Sys Red Hill Golf Course - Tier 3 | - | | - | 0.10 - | 0.12 | - | 12.23 | 4.31 | | | - | - | - |
| Irrig. Sys Red Hills HOA - Tier 1 | 0.06 | 0.16 | 0.92 | 1.39 | 1.62 | 1.85 | 2.27 | 2.11 | | - | | - | 10.37 |
| Irrig. Sys Red Hills HOA - Tier 1 Irrig. Sys Red Hills HOA - Tier 2 | 0.06 | 0.10 | 0.92 | 1.39 | 1.02 | 1.00 | Z.Z1 - | 2.11 | - | | - | - | - |
| | - | - | - | - | - | - | - | - | | | - | | |
| Irrig. Sys Red Hills HOA - Tier 3 | 0.00 | 4.70 | 4.40 | 4.07 | 0.00 | 5.00 | - | - | • | | - | - | - |
| Irrig. Sys Minor Irrigators - Tier 1 | 0.93 | 1.76 | 4.19 | 4.27 | 3.38 | 5.63 | 5.63 | 6.24 | - | - | - | - | 32.02 |
| Irrig. Sys Minor Irrigators - Tier 2 | - | - | 0.53 | 0.09 | 0.13 | 0.19 | - | 0.19 | | - | - | - | 1.12 |
| Irrig. Sys Minor irrigators - Tier 3 | - | • | • | • | • | - | - | • | • | • | - | • | |
| TOTAL | 676.55 | 685.55 | 917.22 | 903.58 | 1,022.93 | 1,025.51 | 1,002.77 | 934.01 | - | - | - | - | 7,168.11 |
| COMPANY TOTALS | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | THIS YEAR |
| San Antonio Heights | 64.71 | 86.42 | 93.52 | 99.91 | 106.26 | 127.32 | 131.46 | 159.95 | - | - | - | - | 869.55 |
| City of Upland | 620.23 | 629.07 | 836.21 | 835.06 | 897.68 | 883.90 | 992.54 | 851.24 | - | - | - | - | 6,545.93 |
| Monte Vista Water District | 56.52 | 39.60 | 41.30 | 32.70 | 41.10 | 29.30 | 4.80 | 37.40 | - | - | - | - | 282.72 |
| City of Ontario | 39.60 | 35.10 | 36.60 | 29.00 | 36.40 | 25.90 | 4.20 | 33.10 | _ | _ | - | _ | 239.90 |
| Cucamonga Valley Water District | - | - | - | | - | | - | - | - | _ | - | - | - |
| Holiday Rock Company | 12.41 | 18.51 | 28.96 | 29.21 | 46.27 | 65.04 | 53.64 | 55.75 | - | - | - | - | 309.79 |
| Red Hills Golf Course | 7.09 | 16.60 | 27.62 | 29.86 | 45.23 | 61.39 | 62.84 | 55.56 | _ | _ | _ | _ | 306.19 |
| Red Hill HOA | 0.06 | 0.16 | 0.92 | 1.39 | 1.62 | 1.85 | 2.27 | 2.11 | | | | | 10.37 |
| Minor Irrigators | 0.00 | 1.76 | 4.72 | 4.36 | 3.51 | 5.82 | 5.63 | 6.43 | | | | - | 33.14 |
| | **** | 1 0 | | | | | | | | | | - | |
| TOTAL | 801.55 | 827.23 | 1,069.85 | 1,061.49 | 1,178.07 | 1,200.51 | 1,257.37 | 1,201.54 | • | - | - | - | 8,597.60 |
| IRRIGATORS | | | | | | | | | | | | | |
| Irrigator Emberton | 0.04 | 0.08 | 0.26 | 0.40 | 0.42 | 0.72 | 0.55 | 0.97 | - | - | - | - | 3.44 |
| Irrigator McMurray | - | - | - | - | - | - | 0.10 | - | - | - | - | - | 0.10 |
| Irrigator Mistretta | - | - | - | 0.48 | 0.60 | 0.74 | 0.60 | 0.65 | - | - | - | - | 3.07 |
| Irrigator Nisbit | - | - | - | - | _ | 1.49 | 0.81 | = | - | _ | - | - | 2.30 |
| Irrigator Scheu | - | - | 2.00 | 2.00 | 2.00 | 2.34 | 3.01 | 3.97 | - | - | - | - | 15.33 |
| Irrigator Pfister | 0.89 | 1.67 | 2.45 | 1.48 | 0.48 | 0.53 | 0.56 | 0.85 | - | - | - | - | 8.91 |
| | | | | | | | | | | | | | |

2022 Spread and Storage

| Cucamonga Basin | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | THIS YEAR |
|--|-------------------------------|----------------------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|
| 23rd St. (Meter) - Basin 6 - A | 0.12 | 0.06 | 0.42 | 0.05 | 0.01 | 0.03 | 0.01 | - | - | - | - | - | 0.70 |
| 15th Street Basin | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Basin 3 meter (23rd street Clock) | 106.81 | 104.29 | 73.62 | 56.01 | 18.39 | 13.39 | 28.63 | 15.54 | - | - | - | - | 416.69 |
| Frankish & Stamm Tunnel to Basin 3 | 65.06 | 20.52 | 0.18 | - | - | - | - | - | - | - | - | - | 85.75 |
| Vscreen via Frankish & Stamm Meter to Basin 3 | 16.84 | 39.32 | 156.12 | - | - | (210.68) | - | 2.10 | - | - | - | - | 3.71 |
| PRV Station (res 1)(basin 6) | 6.99 | 0.01 | 0.73 | - | - | - | - | - | - | - | - | - | 7.72 |
| Monthly Spread | | 164.20 | 74.94 | 56.06 | 18.40 | 13.42 | 28.65 | 17.64 | - | - | - | - | 569.13 |
| Cumulative Spread | 195.83 | 360.03 | 434.97 | 491.02 | 509.42 | 522.84 | 551.49 | 569.13 | - | - | - | - | |
| Six Basins | Note: City of Unland Well Eye | rcising may contribute to spread | 1 | | | | | | | | | | |
| Monthly Spread | | 25.27 | 19.84 | 6.64 | 8.08 | 5.33 | 3.96 | 0.39 | - | | - | - | 132.87 |
| Cumulative Spread | 63.35 | 88.62 | 108.46 | 115.11 | 123.19 | 128.51 | 132.48 | 132.87 | - | - | - | - | |
| Note:Maximum end of year storage limit: 2,000 AF | | | | | | | | | | | | | |
| Previous Storage | 1,970.00 | 2,027.37 | 2,055.21 | 2,073.72 | 2,079.88 | 2,088.23 | 2,102.75 | 2,110.78 | 2,122.64 | 2,200.31 | 2,277.98 | 2,355.64 | |
| Spread | 63.35 | 25.27 | 19.84 | 6.64 | 8.08 | 5.33 | 3.96 | 0.39 | · - | _ | _ | _ | |
| Unused Monthly OSY | (5.98) | 2.57 | (1.33) | (0.48) | 0.27 | 9.19 | 4.06 | 11.47 | 77.67 | 77.67 | 77.67 | 77.67 | |
| Current Storage Estimate | 2,027 | 2,055 | 2,074 | 2,080 | 2,088 | 2,103 | 2,111 | 2,123 | 2,200 | 2,278 | 2,356 | 2,433 | |
| 932 yearly OSY = 77.67 monthly OSY | | | | | | | | | | | | | |
| Chino Basin | | | | | | | | | | | | | |
| Monthly Spread | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Cumulative Spread | - | - | - | - | - | - | - | - | - | - | - | - | |
| Local Supplemental Account (Spreading)* | 3,923.25 | 3,923.25 | 3,923.25 | 3,923.25 | 3,923.25 | 3,923.25 | 3,923.25 | 3,923.25 | _ | _ | 1 | 1 | |
| | | | | | | | | | | | - | - | |
| Carry Over Account | 1,232.00 | 1,232.00 | 1,232.00 | 1,232.00 | 1,232.00 | 1,232.00 | 1,232.00 | 1,232.00 | - | - | - | - | |
| Excess Carry Over Account* | 2,104.00 | 2,206.26 | 2,308.76 | 2,411.43 | 2,511.71 | 2,614.38 | 2,693.22 | 2,674.17 | - | - | - | - | |
| Preemptive Replenishment Account | - | | | | - | | | - | - | - | - | - | |
| Total Storage | 7,259.25 | 7,361.51 | 7,464.01 | 7,566.68 | 7,666.96 | 7,769.63 | 7,848.47 | 7,829.42 | - | - | - | - | |
| Spread | - | - | - | - | - | - | - | - | - | - | - | - | |
| Unused Monthly OSY | 102.26 | 102.50 | 102.67 | 100.29 | 102.67 | 78.84 | (19.06) | (4.90) | - | - | - | - | |
| Current Storage Estimate* | 7,362 | 7,464 | 7,567 | 7,667 | 7,770 | 7,848 | 7,829 | 7,825 | - | | - | - | |

^{1,232} yearly OSY = 102.67 monthly OSY * Does not include yearly storage loses calc of 0.07%

Company Wide

| Company wide | | | | | | | | | | | | | |
|-----------------------------------|--------|--------|--------|--------|--------|--------|----------|--------|-------|-------|-------|----------|----------|
| Monthly Spread | 259.18 | 189.47 | 94.78 | 62.70 | 26.48 | 18.74 | 32.61 | 18.03 | - | | - | - 1 | 702.00 |
| Cumulative Spread | 259.18 | 448.65 | 543.43 | 606.13 | 632.61 | 651.36 | 683.96 | 702.00 | - | - | - | - | |
| Total Current Storage Estimate | 9,389 | 9,519 | 9,640 | 9,747 | 9,858 | 9,951 | 9,940 | 9,947 | 2,200 | 2,278 | 2,356 | 2,433 | İ |
| | | | | | | | | | | | | <u> </u> | |
| Meter to spread ponds (NOTE ONLY) | - | - | | - | - | - | 9,462.12 | - | - | - | - | - 1 | 9,462.12 |

2022 GW Production Rights

| Yearly % | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEPT | OCT | NOV | DEC |
|-----------|-----|-----|-----|-----|-----|-----|-----|-----|------|-----|-----|------|
| rearry /0 | 8% | 17% | 25% | 33% | 42% | 50% | 58% | 67% | 75% | 83% | 92% | 100% |

Cucamonga Basin Production

Yearly Production Rights = 5669 (4,500AF + 1169AF 10-yr Average Spread)

| | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | THIS YEAR |
|------------------------------|--------|--------|----------|----------|----------|----------|----------|----------|---------|---------|---------|---------|-----------|
| Production | 422.10 | 371.76 | 630.26 | 612.81 | 758.27 | 855.44 | 902.03 | 835.31 | - | - | - | - | |
| Cumulative Production | 422.10 | 793.86 | 1,424.12 | 2,036.93 | 2,795.20 | 3,650.64 | 4,552.67 | 5,387.98 | - | - | - | - | 5,387.98 |
| Cumulative Production Rights | 472.43 | 944.85 | 1,417.28 | 1,889.70 | 2,362.13 | 2,834.55 | 3,306.98 | 3,779.40 | - | - | - | - | 5,669 |
| % of Production Rights* | 7.45% | 14.00% | 25.12% | 35.93% | 49.31% | 64.40% | 80.31% | 95.04% | 110.11% | 125.15% | 140.12% | 155.10% | 95.0% |

Six Basins Production

Yearly Production Rights = 932AF

| 002/11 | | | | | | | | | | | | | |
|------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|-----------|
| | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | THIS YEAR |
| Production | 83.65 | 75.09 | 79.00 | 78.15 | 77.40 | 68.47 | 73.61 | 66.20 | - | - | - | - | |
| Cumulative Production | 83.65 | 158.74 | 237.74 | 315.89 | 393.29 | 461.76 | 535.37 | 601.56 | - | - | - | - | 601.56 |
| Cumulative Production Rights | 77.68 | 155.35 | 233.03 | 310.70 | 388.38 | 466.05 | 543.73 | 621.40 | - | - | - | - | 932 |
| % of Production Rights* | 8.97% | 17.03% | 25.51% | 33.89% | 42.19% | 49.54% | 57.44% | 64.54% | 71.90% | 79.17% | 86.43% | 93.70% | 64.5% |

Chino Basin Production

Note: Chino Basin production rights are calculated from July through June.

Yearly Production Rights = 1232AF

| | Dec-21 | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | THIS YEAR |
|--------------------------------|--------|----------|-----------|--------|----------|-----------------|----------------|--------|-----------------|--------|--------|--------|--------|-----------|
| Production | | 0.41 | 0.17 | - | 2.38 | - | 23.83 | 121.72 | 107.57 | - | - | - | - | 256.07 |
| Cumulative Production for 2022 | | 0.41 | 0.57 | 0.57 | 2.95 | 2.95 | 26.78 | 148.50 | 256.07 | - | - | - | - | |
| | | Water Ye | ear 21-22 | | | | | | | | | | | |
| Cumulative Production | 375.70 | 376.11 | 376.27 | 376.27 | 378.65 | 378.65 | 402.48 | | | | | | | 402.48 |
| Cumulative Rights | 616.00 | 718.67 | 821.33 | 924.00 | 1,026.67 | 1,129.33 | 1,232.00 | | | | | | | 1,232.00 |
| % of Production Rights 21-22* | | 30.53% | 30.54% | 30.54% | 30.73% | 30.73% | 32.67% | | | | | | | |
| | | | | | | | | Wa | iter Year 22-23 | 3 | | | | |
| | | | | | | Cumulati | ve Production | 121.72 | 229.29 | - | - | - | - | 351.02 |
| | | | | | | Cum | ulative Rights | 102.67 | 205.33 | 308.00 | 410.67 | 513.33 | 616.00 | 1,232.00 |
| | | | | | % (| of Production F | Rights 22-23* | 9.88% | 18.61% | 27.34% | 36.07% | 44.81% | 53.54% | |

^{* -} Out months are Exponential Smoothing (ETS) forecasts based on basin production to date

| Chino Basin | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Jan-20 | Feb-20 | Mar-20 | Apr-20 | May-20 | Jun-20 | WY19-20 |
|------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|----------|----------|----------|----------|
| Water Year 19-20 | | | | | | | | | | | | | |
| Cumulative Production | 5.24 | 110.22 | 227.03 | 351.18 | 470.30 | 470.30 | 470.53 | 470.80 | 470.80 | 471.09 | 486.34 | 614.43 | |
| Cumulative Rights | 102.67 | 205.33 | 308.00 | 410.67 | 513.33 | 616.00 | 718.67 | 821.33 | 924.00 | 1,026.67 | 1,129.33 | 1,232.00 | 1,232.00 |
| % of Production Rights 19-20 | 5.10% | 53.68% | 73.71% | 85.51% | 91.62% | 76.35% | 65.47% | 57.32% | 50.95% | 45.89% | 43.06% | 49.87% | |

2022 Production v Consumption

| Yearly % | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEPT | OCT | NOV | DEC | |
|--|----------------------------|----------|----------|----------|----------|----------|----------|----------|--------|--------|--------|---------|-----------|
| rearry // | 8% | 17% | 25% | 33% | 42% | 50% | 58% | 67% | 75% | 83% | 92% | 100% | |
| sumption versus Entitlement, Compa | | | | | | | | | | | | | |
| | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | THIS YEAR |
| Consumption | 801.55 | 827.23 | 1,069.85 | 1,061.49 | 1,178.07 | 1,200.51 | 1,257.37 | 1,201.54 | - | - | - | - | |
| Cumulative Consumption | 801.55 | 1,628.78 | 2,698.62 | 3,760.11 | 4,938.18 | 6,138.69 | 7,396.06 | 8,597.60 | - | - | - | - | 8,597.6 |
| Cumulative Entitlement (straight line) | 1,048.23 | 2,096.47 | 3,144.70 | 4,192.94 | 5,241.17 | 6,289.40 | 7,337.64 | 8,385.87 | - | - | - | - | 12,57 |
| % of Entitlement* | 6.37% | 12.95% | 21.45% | 29.89% | 39.26% | 48.80% | 58.80% | 68.35% | 77.36% | 86.41% | 95.47% | 104.61% | 68.3% |
| nsumption versus Entitlement, Compa | ny Wide <mark>Total</mark> | Shares | | | | | | | | | | | |
| | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | THIS YEAR |
| Consumption | 801.55 | 827.23 | 1,069.85 | 1,061.49 | 1,178.07 | 1,200.51 | 1,257.37 | 1,201.54 | - | - | - | - | |
| Cumulative Consumption | 801.55 | 1,628.78 | 2,698.62 | 3,760.11 | 4,938.18 | 6,138.69 | 7,396.06 | 8,597.60 | - | - | - | - 1 | 8,597.6 |
| Cumulative Entitlement (straight line) | 1,083.33 | 2,166.67 | 3,250.00 | 4,333.33 | 5,416.67 | 6,500.00 | 7,583.33 | 8,666.67 | - | - | _ | - | 13,00 |
| % of Entitlement* | 6.17% | 12.53% | 20.76% | 28.92% | 37.99% | 47.22% | 56.89% | 66.14% | 74.85% | 83.61% | 92.37% | 101.22% | 66.1% |
| duction versus Consumption, Compar | ny Wide Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | THIS YEAR |
| Production | 1,391.96 | 1,043.07 | 1,170.83 | 1,130.32 | 1,221.40 | 1,231.33 | 1,335.06 | 1,209.45 | | - | - | - | 9,733.4 |
| Consumption | 801.55 | 827.23 | 1,069.85 | 1,061.49 | 1,178.07 | 1,200.51 | 1,257.37 | 1,201.54 | - | | | - | 8,597.6 |
| Spread | 259.18 | 189.47 | 94.78 | 62.70 | 26.48 | 18.74 | 32.61 | 18.03 | - | - | - | - | 702.0 |
| Total Consumption | 1,060.73 | 1,016.70 | 1,164.63 | 1,124.19 | 1,204.55 | 1,219.25 | 1,289.98 | 1,219.58 | - | - | - | - | 9,299.6 |
| Difference | 331.23 | 26.37 | 6.20 | 6.13 | 16.85 | 12.08 | 45.08 | (10.12) | - | - | - | - | 433.8 |
| % of Production | 23.8% | 2.5% | 0.5% | 0.5% | 1.4% | 1.0% | 3.38% | -0.8% | 0.0% | 0.0% | 0.0% | 0.0% | 4.5% |
| duction versus Consumption, Domest | ic System | | | | | | | | | | | | |
| | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | THIS YEAR |
| Production | 233.30 | 221.28 | 222.35 | 206.46 | 188.09 | 184.15 | 282.16 | 249.86 | - | - | - | - | 1,787.6 |
| Consumption | 125.00 | 141.68 | 152.63 | 157.91 | 155.14 | 175.00 | 254.60 | 267.53 | - | - | - | - | 1,429.5 |
| Monthly Difference | 108.29 | 79.60 | 69.71 | 48.56 | 32.95 | 9.15 | 27.56 | (17.67) | - | - | - | - | 358.1 |
| % difference | 86.63% | 56.18% | 45.67% | 30.75% | 21.24% | 5.23% | 10.82% | -6.60% | 0.00% | 0.00% | 0.00% | 0.00% | 25.1% |
| duction versus Consumption, Irrigation | | | | | | | _ | | | | | | |
| | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | THIS YEAR |
| → Production | 1,125.08 | 788.88 | 925.55 | 923.83 | 1,033.31 | 1,047.18 | 1,052.90 | 959.56 | - | - | - | - | 7,856.2 |
| Addition from Domestic | 108.29 | 79.60 | 69.71 | 48.56 | 32.95 | 9.15 | 27.56 | (17.67) | - | - | - | - | 358.1 |
| Total Production | 1,233.37 | 868.48 | 995.27 | 972.39 | 1,066.26 | 1,056.33 | 1,080.46 | 941.89 | - | - | - | - | 8,214.4 |
| Consumption | 935.72 | 875.01 | 1,012.00 | 966.28 | 1,049.41 | 1,044.25 | 1,035.38 | 952.05 | - | - | - | - | 7,870.1 |
| Monthly Difference | 297.65 | (6.53) | (16.73) | 6.10 | 16.85 | 12.08 | 45.08 | (10.16) | - | - | - | - | 344.3 |
| % difference | 31.81% | -0.75% | -1.65% | 0.63% | 1.61% | 1.16% | 4.35% | -1.07% | 0.00% | 0.00% | 0.00% | 0.00% | 4.4% |

 $[\]mbox{\ensuremath{^{\star}}}$ - Out months are Exponential Smoothing (ETS) forecasts based on consumption to date

2022 Consumption Analysis

| Yearly % | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEPT | OCT | NOV | DEC | | | |
|---|---|--|---|--|--|---|--|--|-------------------------|--|--|---|---|----------|----------|
| Tearly 76 | 8% | 17% | 25% | 33% | 42% | 50% | 58% | 67% | 75% | 83% | 92% | 100% | | | |
| PANY TOTALS | Active | Shares | | | | | | | | | | | | | |
| | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | THIS YEAR | Shares | 6,182 |
| Consumption | 801.55 | 827.23 | 1,069.85 | 1,061.49 | 1,178.07 | 1,200.51 | 1,257.37 | 1,201.54 | - | • | - | - | | | |
| Cumulative Consumption | 801.55 | 1,628.78 | 2,698.62 | 3,760.11 | 4,938.18 | 6,138.69 | 7,396.06 | 8,597.60 | - | - | - | - | 8,597.60 | | |
| Cumulative Entitlement | 984.59 | 1,969.17 | 2,970.38 | 3,986.40 | 5,035.63 | 6,125.49 | 7,243.08 | 8,360.66 | - | - | - | - | 12,578.81 | | |
| % of Yearly Entitlement* | 6.37% | 12.95% | 21.45% | 29.89% | 39.26% | 48.80% | 58.80% | 68.35% | 77.36% | 86.41% | 95.47% | 104.61% | 68.35% | | |
| PANY TOTALS | All Si | | | | | | | | | | | | | | |
| | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | THIS YEAR | Shares | 6,389 |
| Consumption | 801.55 | 827.23 | 1,069.85 | 1,061.49 | 1,178.07 | 1,200.51 | 1,257.37 | 1,201.54 | - | - | - | - | | | |
| Cumulative Consumption | 801.55 | 1,628.78 | 2,698.62 | 3,760.11 | 4,938.18 | 6,138.69 | 7,396.06 | 8,597.60 | - | - | - | - | 8,597.60 | | |
| Cumulative Entitlement | 1,083.33 | 2,166.67 | 3,250.00 | 4,333.33 | 5,416.67 | 6,500.00 | 7,583.33 | 8,666.67 | - | - | - | - | 13,000.00 | | |
| % of Yearly Entitlement* | 6.17% | 12.53% | 20.76% | 28.92% | 37.99% | 47.22% | 56.89% | 66.14% | 74.85% | 83.61% | 92.37% | 101.22% | 66.14% | | |
| Antonio Heights | | | | | | | | | | | | | | | |
| T T | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | THIS YEAR | Shares | 632 |
| Consumption | 64.71 | 86.42 | 93.52 | 99.91 | 106.26 | 127.32 | 131.46 | 159.95 | - | - | - | - | - | | |
| Cumulative Consumption | 64.71 | 151.13 | 244.65 | 344.56 | 450.82 | 578.14 | 709.60 | 869.55 | - | _ | _ | _ | 869.55 | | |
| Cumulative Entitlement | 69.41 | 138.82 | 218.47 | 307.25 | 416.49 | 550.77 | 702.12 | 853.48 | - | - | - | - | 1,285.96 | | |
| % of Yearly Entitlement* | 5.03% | 11.75% | 19.02% | 26.79% | 35.06% | 44.96% | 55.18% | 67.62% | 79.68% | 91.96% | 104.22% | 116.55% | 67.62% | | |
| f Upland | | | | | | | | | | | | | | | |
| | | | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | THIS YEAR | 01 | 1 516 50 |
| | Jan-22 | Feb-22 | | | | | | | | | | | IIIIO I LAIX | Shares | +,010.00 |
| Consumption | 620.23 | 629.07 | 836.21 | 835.06 | 897.68 | 883.90 | 992.54 | 851.24 | - | - | - | - | IIIIO ILAIX | Shares 2 | +,510.50 |
| CumulativeConsumption | 620.23 620.23 | 629.07 1,249.30 | 836.21 2,085.51 | 835.06 2,920.57 | 897.68 3,818.25 | 883.90 4,702.15 | 992.54 5,694.69 | 851.24 6,545.93 | | - | - | - | 6,545.93 | Shares 2 | 4,010.50 |
| | 620.23 620.23 765.83 | 629.07 | 836.21 | 835.06 2,920.57 3,063.31 | 897.68 3,818.25 3,829.14 | 883.90 4,702.15 4,594.97 | 992.54 5,694.69 5,360.80 | 851.24 6,545.93 6,126.62 | | | - - - | - | | Shares 2 | 4,510.50 |
| CumulativeConsumption | 620.23 620.23 | 629.07 1,249.30 | 836.21 2,085.51 | 835.06 2,920.57 | 897.68 3,818.25 | 883.90 4,702.15 | 992.54 5,694.69 | 851.24 6,545.93 | - | - | - | - | 6,545.93 | Shares 2 | 4,010.00 |
| CumulativeConsumption Cumulative Entitlement | 620.23 620.23 765.83 | 629.07 1,249.30 1,531.66 | 836.21 2,085.51 2,297.48 | 835.06 2,920.57 3,063.31 | 897.68 3,818.25 3,829.14 | 883.90 4,702.15 4,594.97 | 992.54 5,694.69 5,360.80 | 851.24 6,545.93 6,126.62 | - | - | - | - | 6,545.93 9,189.94 | Shares | 4,010.50 |
| CumulativeConsumption Cumulative Entitlement % of Yearly Entitlement* | 620.23 620.23 765.83 | 629.07 1,249.30 1,531.66 | 836.21 2,085.51 2,297.48 | 835.06 2,920.57 3,063.31 | 897.68 3,818.25 3,829.14 | 883.90 4,702.15 4,594.97 | 992.54 5,694.69 5,360.80 | 851.24 6,545.93 6,126.62 | - | - | - | - | 6,545.93 9,189.94 | Shares 2 | 331 |
| CumulativeConsumption Cumulative Entitlement % of Yearly Entitlement* | 620.23 620.23 765.83 6.75 % | 629.07 1,249.30 1,531.66 13.59% | 836.21 2,085.51 2,297.48 22.69% | 835.06 2,920.57 3,063.31 31.78% | 897.68 3,818.25 3,829.14 41.55% | 883.90 4,702.15 4,594.97 51.17% | 992.54 5,694.69 5,360.80 61.97% | 851.24 6,545.93 6,126.62 71.23% | - - 80.61% | - - 90.05% | - - 99.52% | - - 109.00% | 6,545.93 9,189.94 71.23% | | |
| CumulativeConsumption Cumulative Entitlement % of Yearly Entitlement* te Vista Water District | 620.23 620.23 765.83 6.75 % | 629.07 1,249.30 1,531.66 13.59 % | 836.21 2,085.51 2,297.48 22.69% Mar-22 | 835.06 2,920.57 3,063.31 31.78% | 897.68 3,818.25 3,829.14 41.55 % May-22 | 883.90 4,702.15 4,594.97 51.17 % Jun-22 | 992.54 5,694.69 5,360.80 61.97 % Jul-22 | 851.24 6,545.93 6,126.62 71.23% | - 80.61% Sep-22 | 90.05% Oct-22 | 99.52% Nov-22 | - 109.00% | 6,545.93 9,189.94 71.23% | | |
| CumulativeConsumption Cumulative Entitlement % of Yearly Entitlement* e Vista Water District Consumption | 620.23 620.23 765.83 6.75% Jan-22 56.52 | 629.07 1,249.30 1,531.66 13.59% Feb-22 39.60 | 836.21 2,085.51 2,297.48 22.69% Mar-22 41.30 | 835.06 2,920.57 3,063.31 31.78% Apr-22 32.70 | 897.68 3,818.25 3,829.14 41.55% May-22 41.10 | 883.90 4,702.15 4,594.97 51.17% Jun-22 29.30 | 992.54 5,694.69 5,360.80 61.97% Jul-22 4.80 | 851.24 6,545.93 6,126.62 71.23% Aug-22 37.40 | - 80.61% Sep-22 | 90.05% Oct-22 | 99.52% Nov-22 | - 109.00% Dec-22 | 6,545.93 9,189.94 71.23% THIS YEAR | | |
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| CumulativeConsumption Cumulative Entitlement % of Yearly Entitlement* te Vista Water District Consumption CumulativeConsumption Cumulative Entitlement % of Yearly Entitlement* | 620.23 620.23 765.83 6.75% Jan-22 56.52 56.52 56.04 | 629.07 1,249.30 1,531.66 13.59% Feb-22 39.60 96.12 112.08 | 836.21 2,085.51 2,297.48 22.69% Mar-22 41.30 137.42 168.12 | 835.06 2,920.57 3,063.31 31.78% Apr-22 32.70 170.12 224.16 | 897.68 3,818.25 3,829.14 41.55% May-22 41.10 211.22 280.20 | 883.90 4,702.15 4,594.97 51.17% Jun-22 29.30 240.52 336.24 | 992.54 5,694.69 5,360.80 61.97% Jul-22 4.80 245.32 392.28 | 851.24 6,545.93 6,126.62 71.23% Aug-22 37.40 282.72 448.32 | - 80.61% Sep-22 | - 90.05% Oct-22 - - | 99.52% Nov-22 | - 109.00% Dec-22 - - | 6,545.93 9,189.94 71.23% THIS YEAR 282.72 672.48 | | |
| CumulativeConsumption Cumulative Entitlement % of Yearly Entitlement* te Vista Water District Consumption CumulativeConsumption Cumulative Entitlement % of Yearly Entitlement* | 620.23 620.23 765.83 6.75% Jan-22 56.52 56.52 56.04 8.40% | 629.07 1,249.30 1,531.66 13.59% Feb-22 39.60 96.12 112.08 14.29% | 836.21 2,085.51 2,297.48 22.69% Mar-22 41.30 137.42 168.12 20.43% | 835.06 2,920.57 3,063.31 31.78% Apr-22 32.70 170.12 224.16 25.30% | 897.68 3,818.25 3,829.14 41.55% May-22 41.10 211.22 280.20 31.41% | 883.90 4,702.15 4,594.97 51.17% Jun-22 29.30 240.52 336.24 35.77% | 992.54 5,694.69 5,360.80 61.97% Jul-22 4.80 245.32 392.28 36.48% | 851.24 6,545.93 6,126.62 71.23% Aug-22 37.40 282.72 448.32 42.04% | Sep-22 46.74% | - 90.05% Oct-22 - - - 51.39% | 99.52% Nov-22 - - - 55.99% | - 109.00% Dec-22 - - - 60.56% | 6,545.93 9,189.94 71.23% THIS YEAR 282.72 672.48 42.04% | Shares | 331 |
| CumulativeConsumption Cumulative Entitlement % of Yearly Entitlement* e Vista Water District Consumption CumulativeConsumption Cumulative Entitlement % of Yearly Entitlement* of Ontario | 620.23 620.23 765.83 6.75% Jan-22 56.52 56.04 8.40% | 629.07 1,249.30 1,531.66 13.59% Feb-22 39.60 96.12 112.08 14.29% | 836.21 2,085.51 2,297.48 22.69% Mar-22 41.30 137.42 168.12 20.43% | 835.06 2,920.57 3,063.31 31.78% Apr-22 32.70 170.12 224.16 25.30% | 897.68 3,818.25 3,829.14 41.55% May-22 41.10 211.22 280.20 31.41% | 883.90 4,702.15 4,594.97 51.17% Jun-22 29.30 240.52 336.24 35.77% | 992.54 5,694.69 5,360.80 61.97% Jul-22 4.80 245.32 392.28 36.48% | 851.24 6,545.93 6,126.62 71.23% Aug-22 37.40 282.72 448.32 42.04% | - 80.61% Sep-22 | - 90.05% Oct-22 - - | 99.52% Nov-22 | - 109.00% Dec-22 - - | 6,545.93 9,189.94 71.23% THIS YEAR 282.72 672.48 | | |
| CumulativeConsumption Cumulative Entitlement % of Yearly Entitlement* Le Vista Water District Consumption CumulativeConsumption Cumulative Entitlement % of Yearly Entitlement* Le Vista Water District Consumption CumulativeConsumption Cumulative Entitlement Consumption Consumption | 620.23 620.23 765.83 6.75% Jan-22 56.52 56.04 8.40% Jan-22 39.60 | 629.07 1,249.30 1,531.66 13.59% Feb-22 39.60 96.12 112.08 14.29% | 836.21 2,085.51 2,297.48 22.69% Mar-22 41.30 137.42 168.12 20.43% | 835.06 2,920.57 3,063.31 31.78% Apr-22 32.70 170.12 224.16 25.30% Apr-22 29.00 | 897.68 3,818.25 3,829.14 41.55% May-22 41.10 211.22 280.20 31.41% May-22 36.40 | 883.90 4,702.15 4,594.97 51.17% Jun-22 29.30 240.52 336.24 35.77% | 992.54 5,694.69 5,360.80 61.97% Jul-22 4.80 245.32 392.28 36.48% Jul-22 4.20 | 851.24 6,545.93 6,126.62 71.23% Aug-22 37.40 282.72 448.32 42.04% Aug-22 33.10 | Sep-22 - 46.74% Sep-22 | - 90.05% Oct-22 - - 51.39% | - 99.52% Nov-22 - - 55.99% | - 109.00% Dec-22 - - 60.56% | 6,545.93 9,189.94 71.23% THIS YEAR 282.72 672.48 42.04% | Shares | 331 |
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^{* -} Out months are Exponential Smoothing (ETS) forecasts based on consumption to date

2022 Consumption Analysis

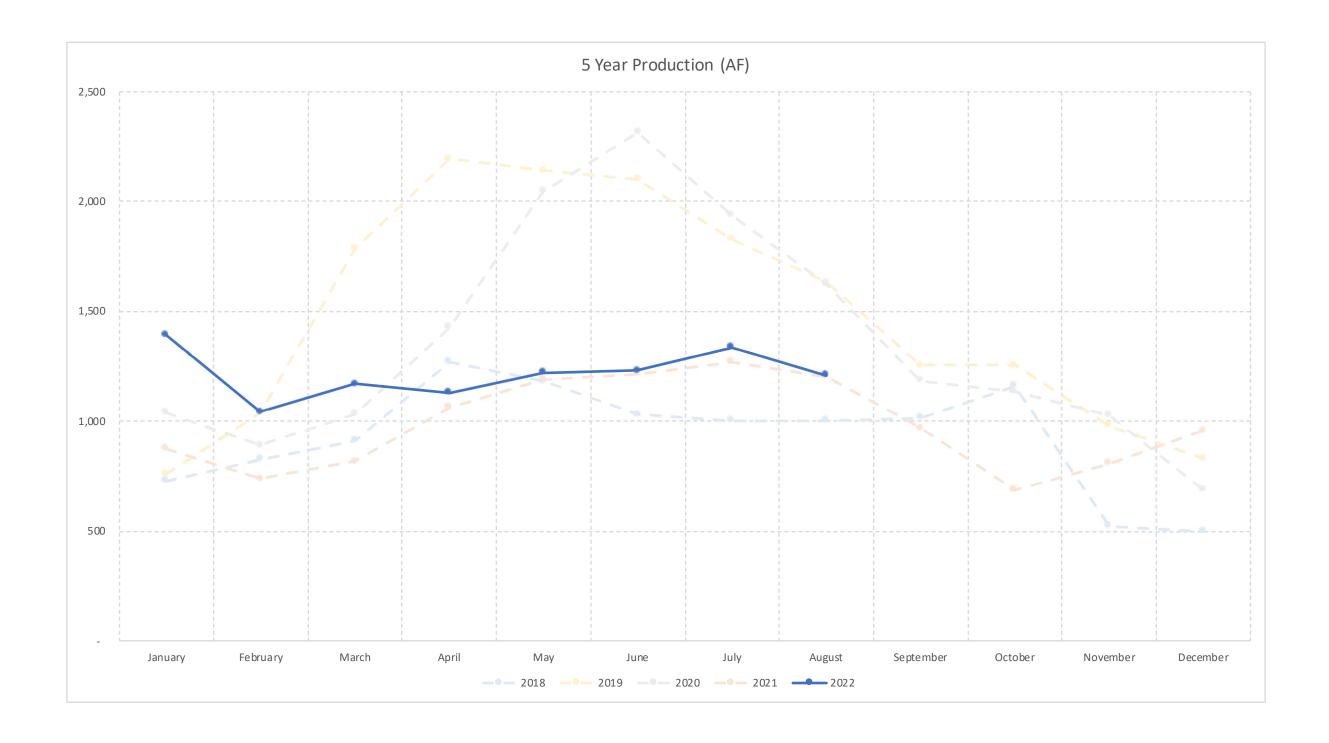
| V 1 0/ | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEPT | ОСТ | NOV | DEC | Ī | | |
|-------------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-------------|-------------|-------------|-------------|-----------|--------------|---|
| Yearly % | 8% | 17% | 25% | 33% | 42% | 50% | 58% | 67% | 75% | 83% | 92% | 100% | | | |
| camonga Valley Water District | | | | | | | | | | | | | - | | |
| | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | THIS YEAR | Shares | • |
| Consumption | - | - | - | - | - | - | - | - | - | - | - | - | | | |
| CumulativeConsumption | - | - | - | - | - | - | - | - | - | - | - | - | - | | |
| Cumulative Entitlement | - | - | - | - | - | - | - | - | - | - | - | - | 8.14 | | |
| % of Yearly Entitlement* | | | | | | | | | | | | | | | |
| Consumption | Jan-22 12.41 | Feb-22 18.51 | Mar-22 28.96 | Apr-22 29.21 | May-22 46.27 | Jun-22 65.04 | Jul-22 53.64 | Aug-22 55.75 | Sep-22 - | Oct-22 - | Nov-22 - | Dec-22 - | THIS YEAR | Shares | |
| oliday Rock Company | 1 00 | E 1 00 | M 00 | A 00 | M 00 | 1 00 | 1.1.00 | A 00 | 0 00 | 0.100 | N 00 | D 00 | THOMEAD | | |
| · | | | | | | | | | - | - | - | - | 200 70 | | |
| CumulativeConsumption | 12.41 | 30.92 | 59.88 | 89.09 | 135.37 | 200.40 | 254.04 | 309.79 | - | - | - | - | 309.79 | | |
| Cumulative Entitlement | 14.52 | 29.05 | 45.72 | 64.29 | 87.15 | 115.25 | 146.92 | 178.60 | - | - | - | - | 269.10 | | |
| % of Yearly Entitlement* | 4.61% | 11.49% | 22.25% | 33.11% | 50.30% | 74.47% | 94.41% | 115.12% | 135.79% | 156.46% | 177.12% | 197.79% | 115.12% | | |
| ed Hills Golf Course | | | | | | | | | | | | | | | |
| | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | THIS YEAR | Shares | ; |
| Consumption | 7.09 | 16.60 | 27.62 | 29.86 | 45.23 | 61.39 | 62.84 | 55.56 | - | - | - | - | | - | |
| CumulativeConsumption | 7.09 | 23.70 | 51.32 | 81.17 | 126.40 | 187.79 | 250.63 | 306.19 | ı | - | - | - | 306.19 | | |
| Cumulative Entitlement | 23.20 | 46.40 | 73.03 | 102.70 | 139.21 | 184.10 | 234.69 | 285.28 | - | - | - | - | 429.84 | | |
| % of Yearly Entitlement* | 1.65% | 5.51% | 11.94% | 18.88% | 29.41% | 43.69% | 58.31% | 71.23% | 84.33% | 97.42% | 110.51% | 123.59% | 71.23% | | |

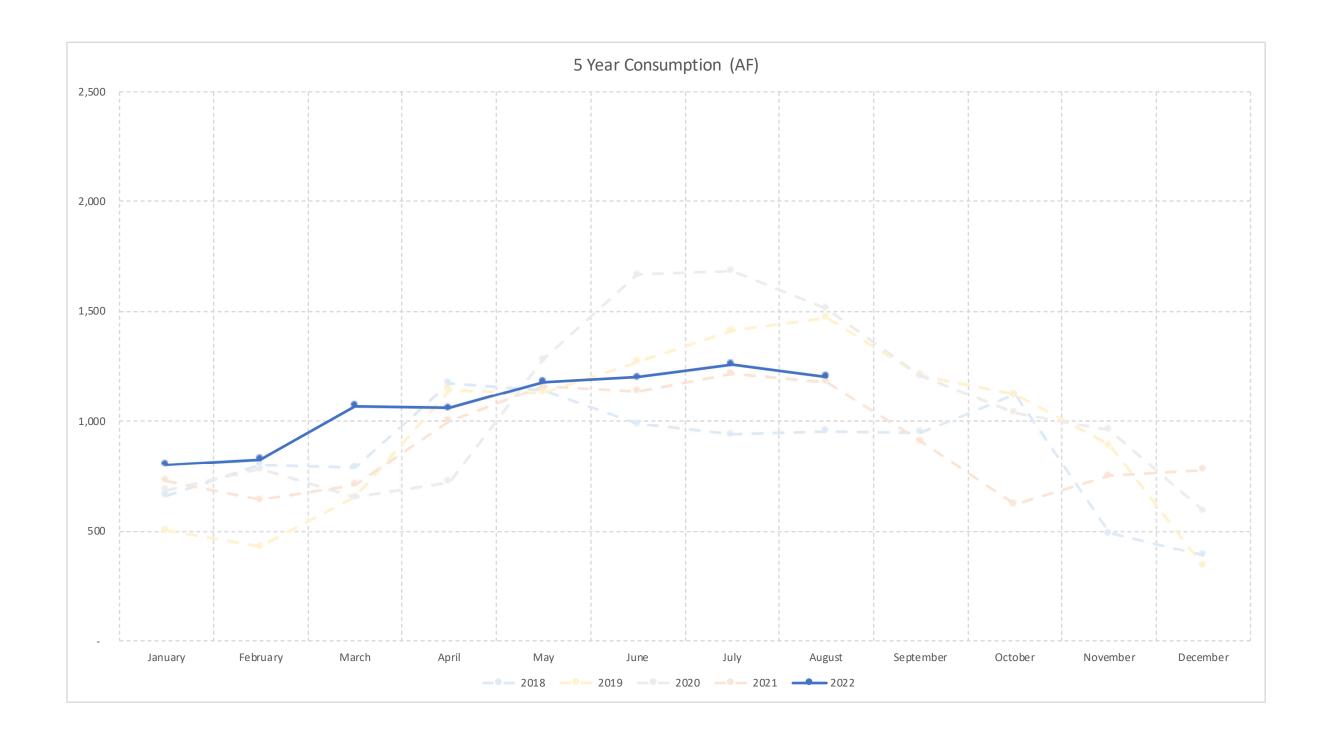
Minor Irrigators

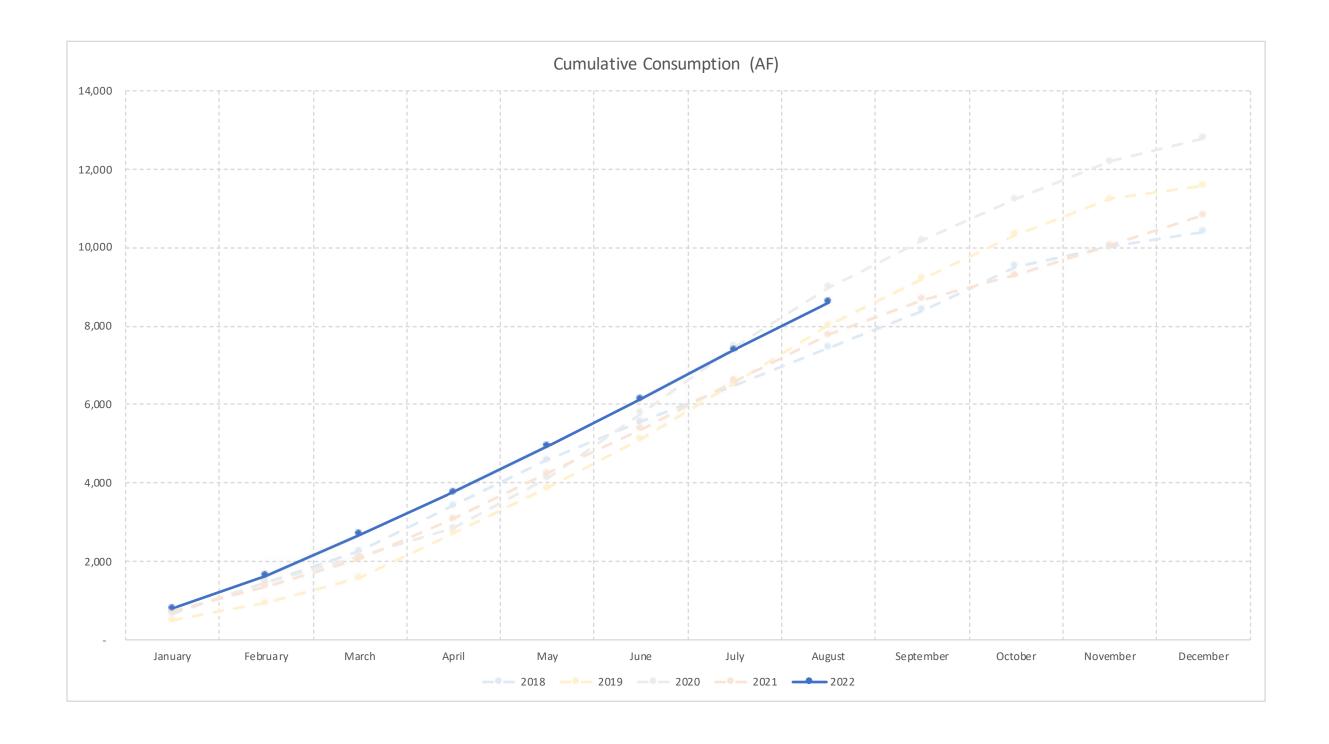
| _ | | | | | | | | | | | | | | | |
|---|--------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|-----------|--------|
| | | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | THIS YEAR | Shares |
| | Consumption | 0.93 | 1.76 | 4.72 | 4.36 | 3.51 | 5.82 | 5.63 | 6.43 | ı | - | - | - | | |
| | CumulativeConsumption | 0.93 | 2.69 | 7.41 | 11.77 | 15.27 | 21.09 | 26.72 | 33.14 | - | - | - | - | 33.14 | |
| | Cumulative Entitlement | 5.52 | 11.04 | 17.37 | 24.43 | 33.11 | 43.79 | 55.83 | 67.86 | ı | - | - | - | 102.25 | |
| | % of Yearly Entitlement* | 0.91% | 2.63% | 7.24% | 11.51% | 14.94% | 20.63% | 26.13% | 32.42% | 36.77% | 41.45% | 46.17% | 50.96% | 32.42% | |

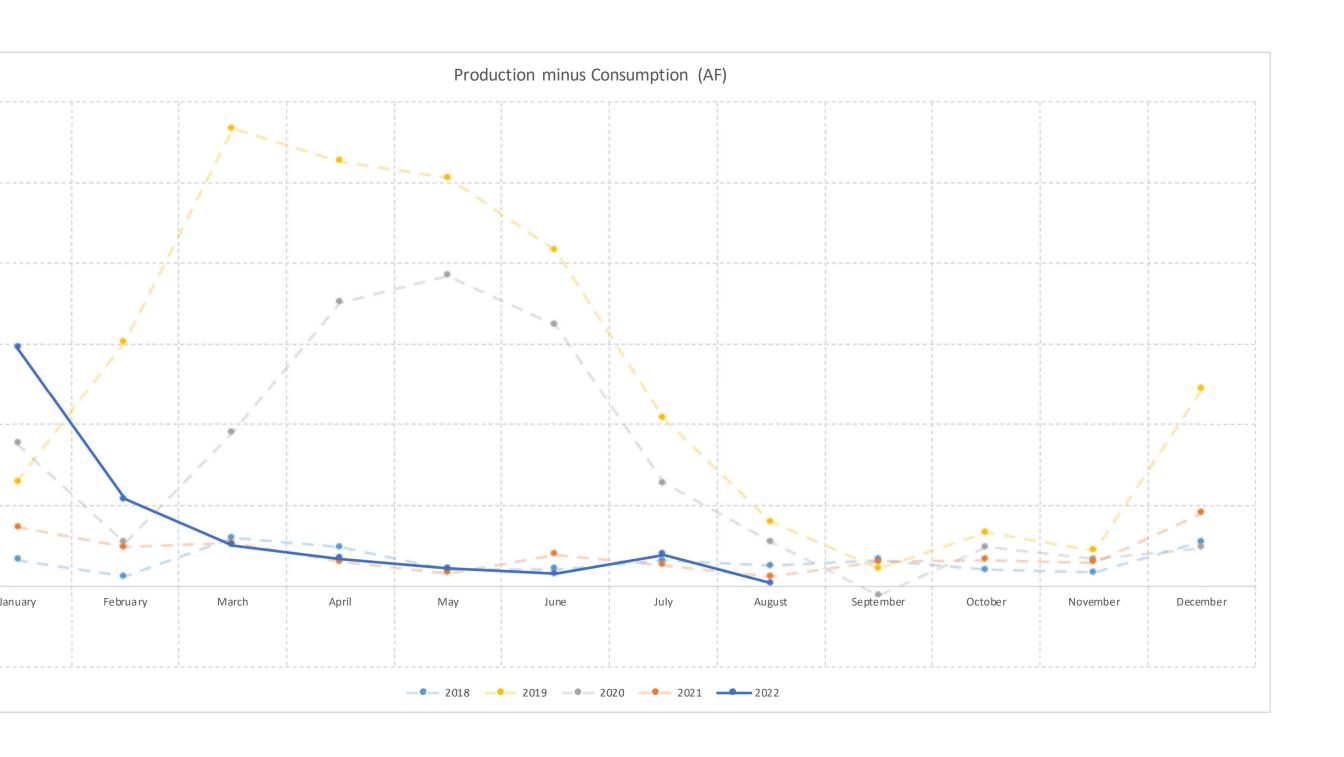
^{* -} Out months are Exponential Smoothing (ETS) forecasts based on consumption to date

50

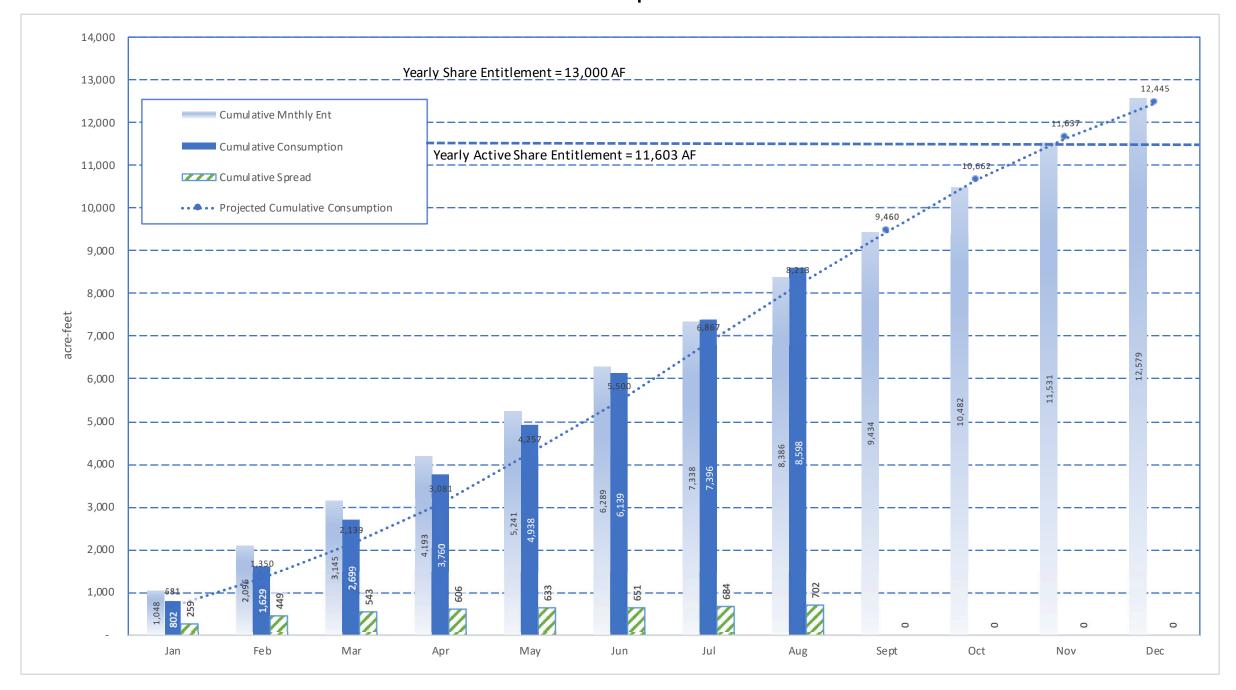




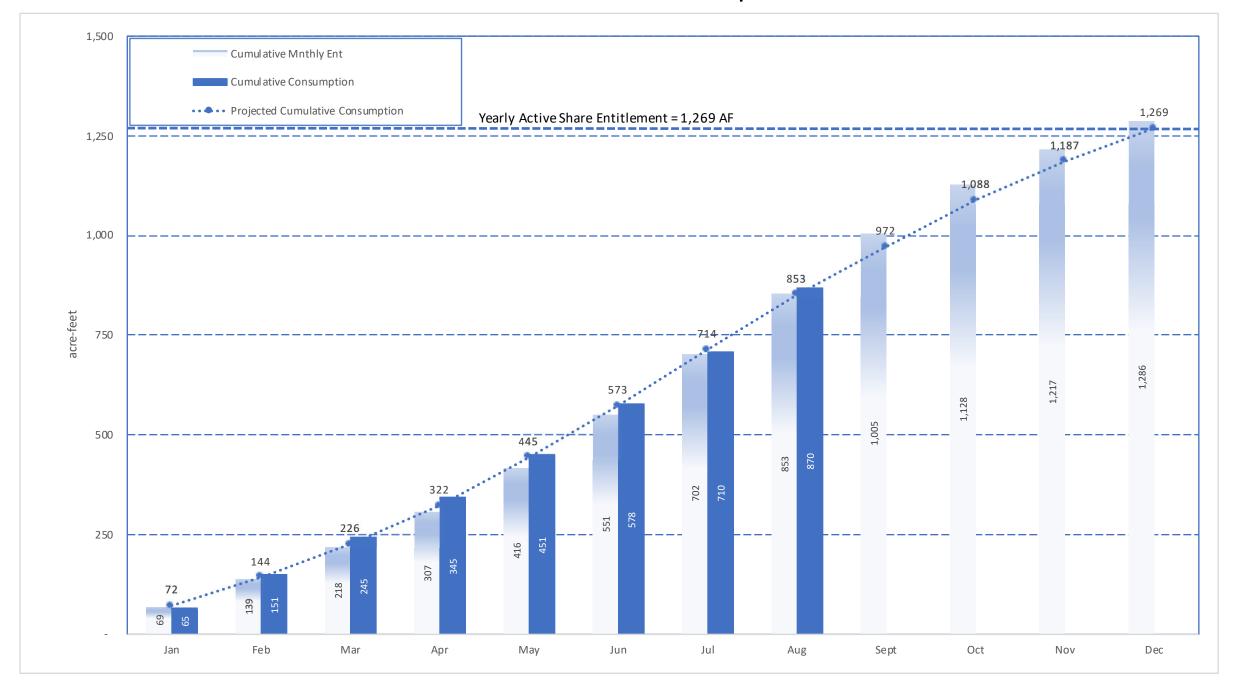




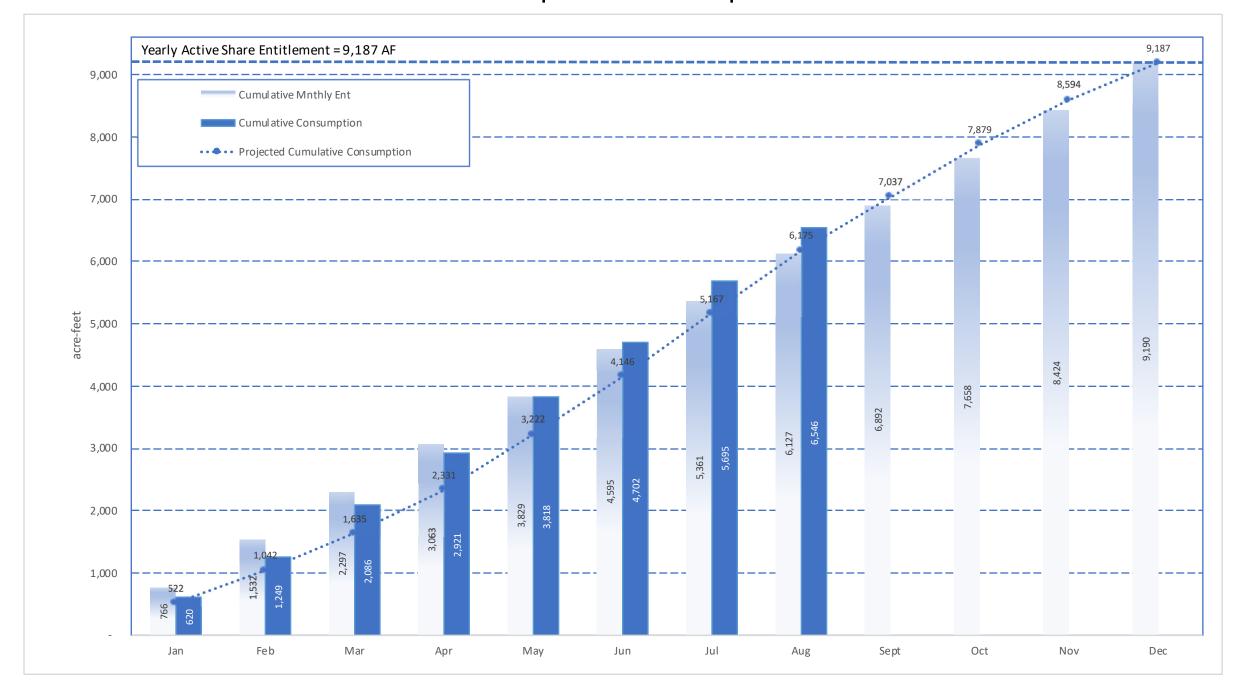
2022 Consumption Chart



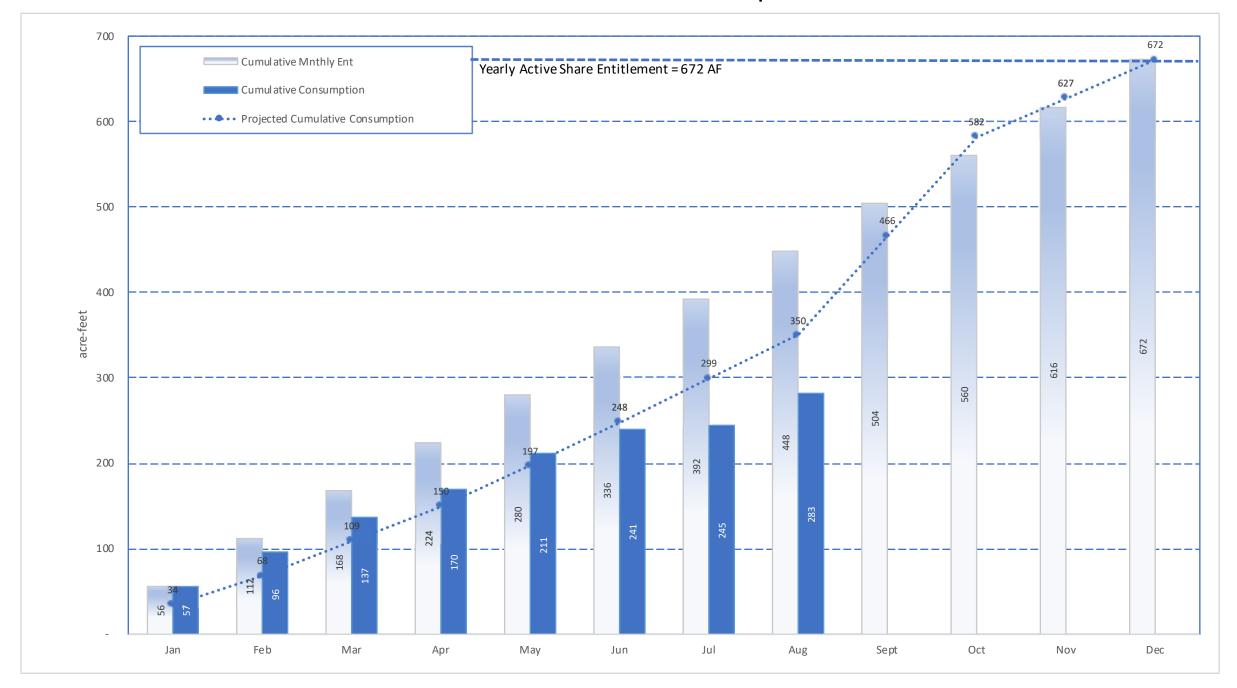
2022 Domestic Consumption



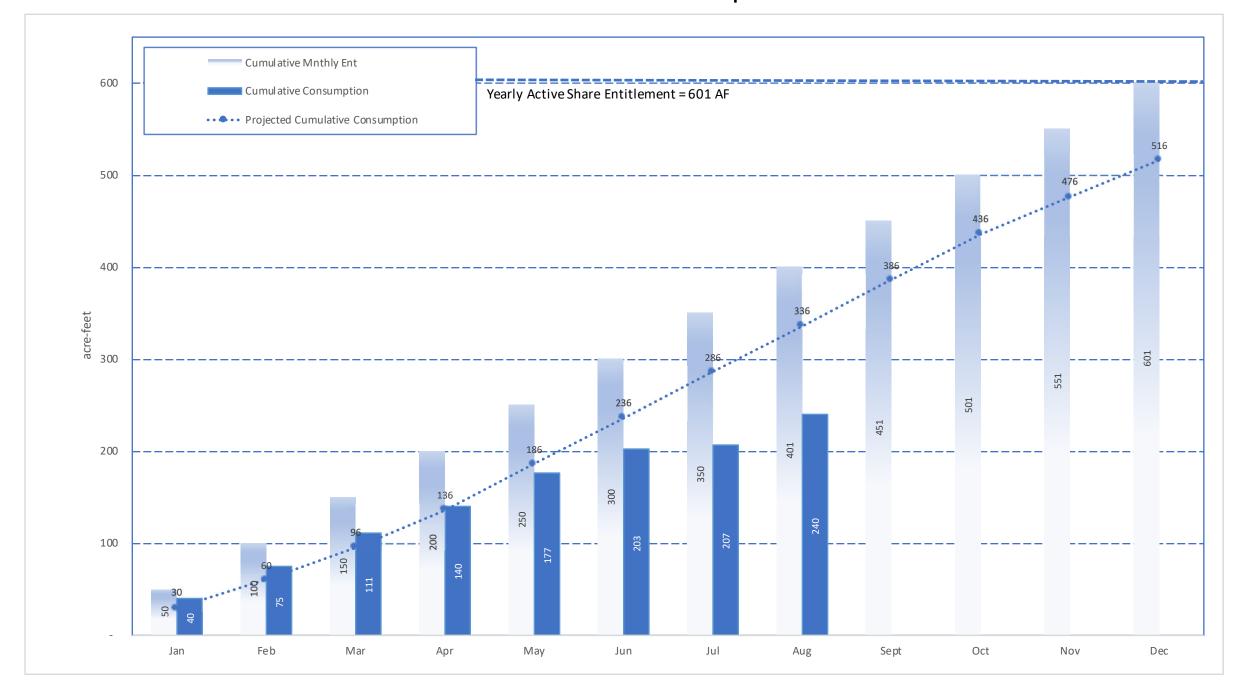
2022 Upland Consumption



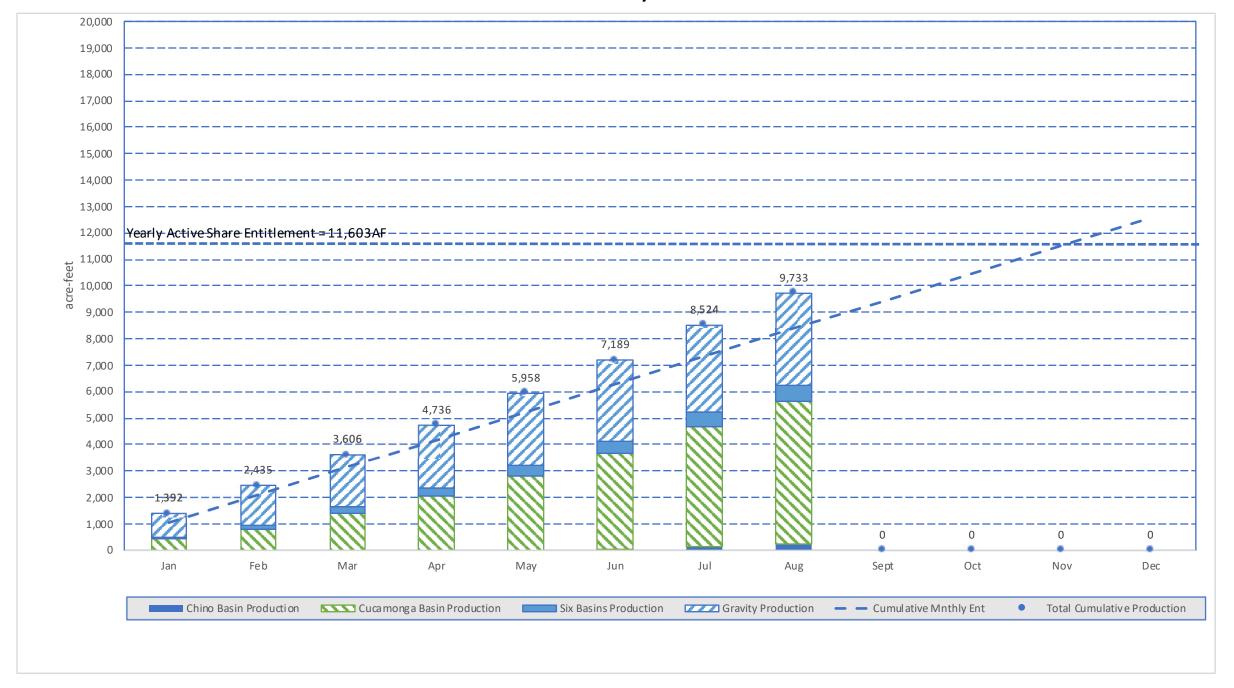
2022 Monte Vista Consumption



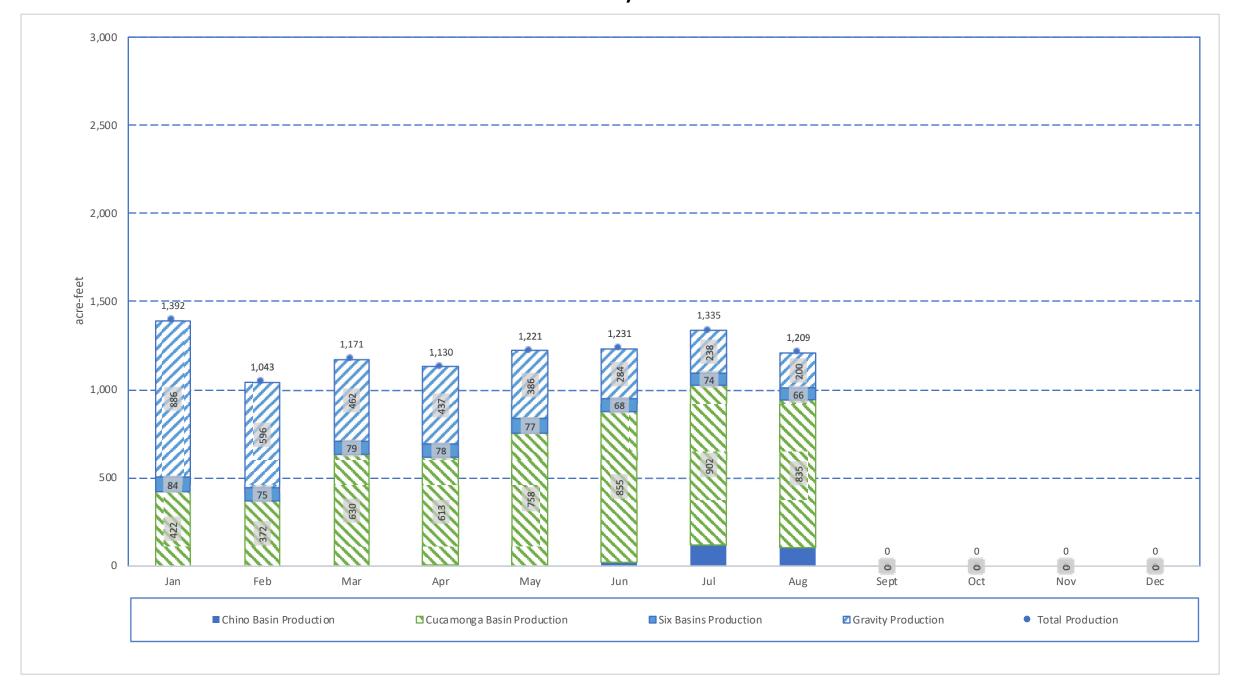
2022 Ontario Consumption



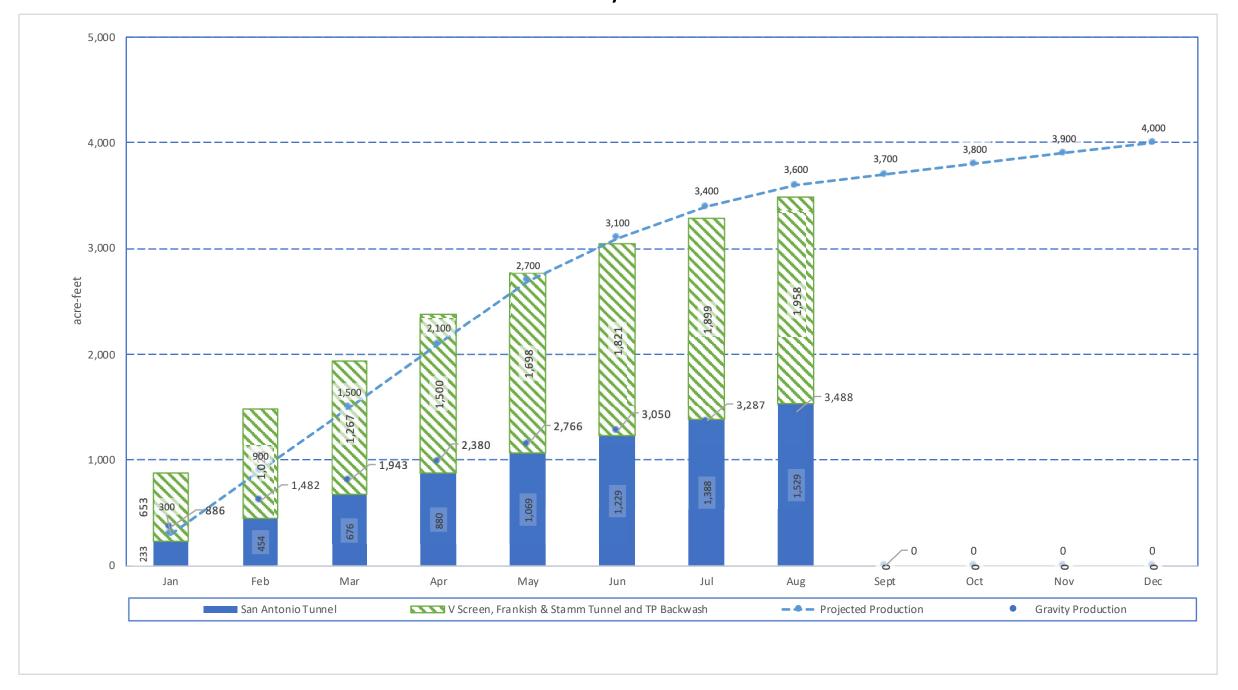
2022 Total Yearly Production



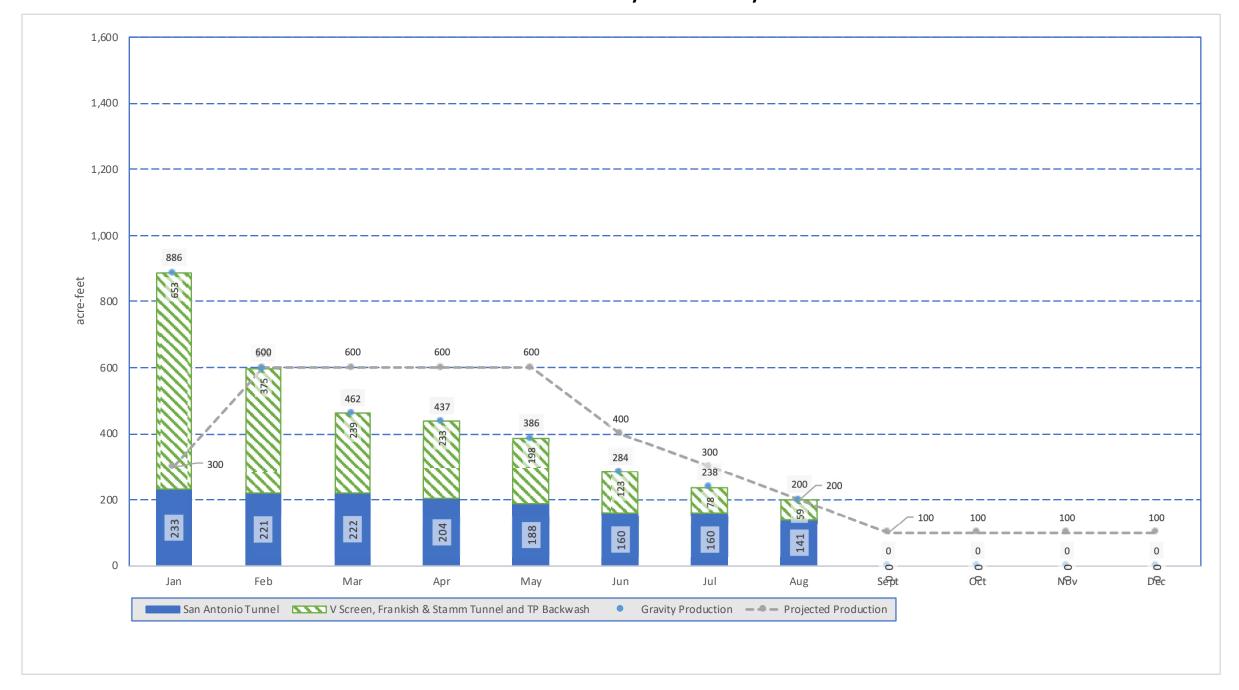
2022 Monthly Production



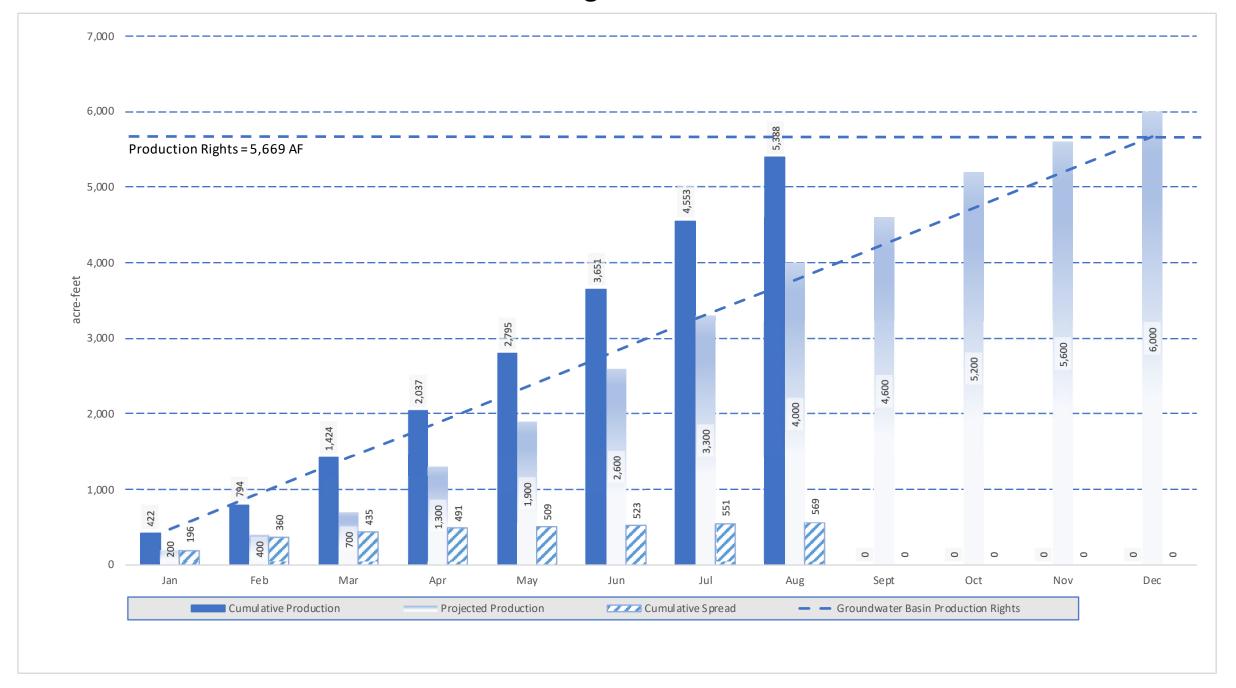
2022 Gravity Cumulative



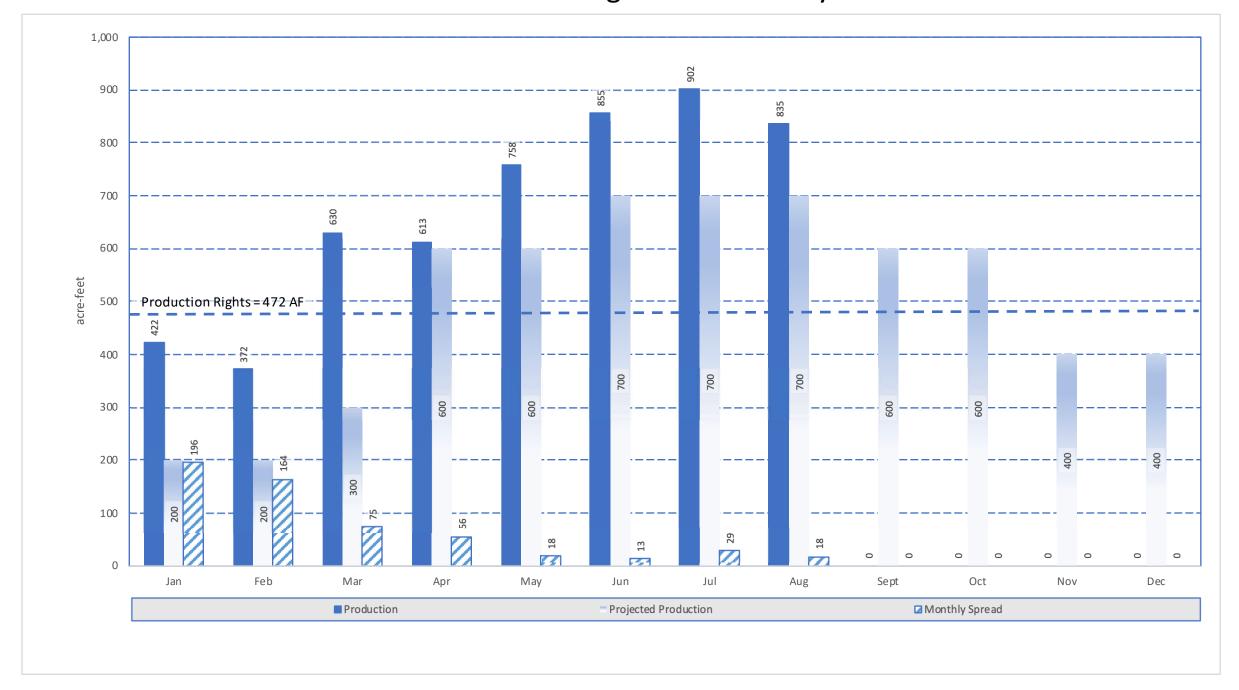
2022 Gravity Monthly



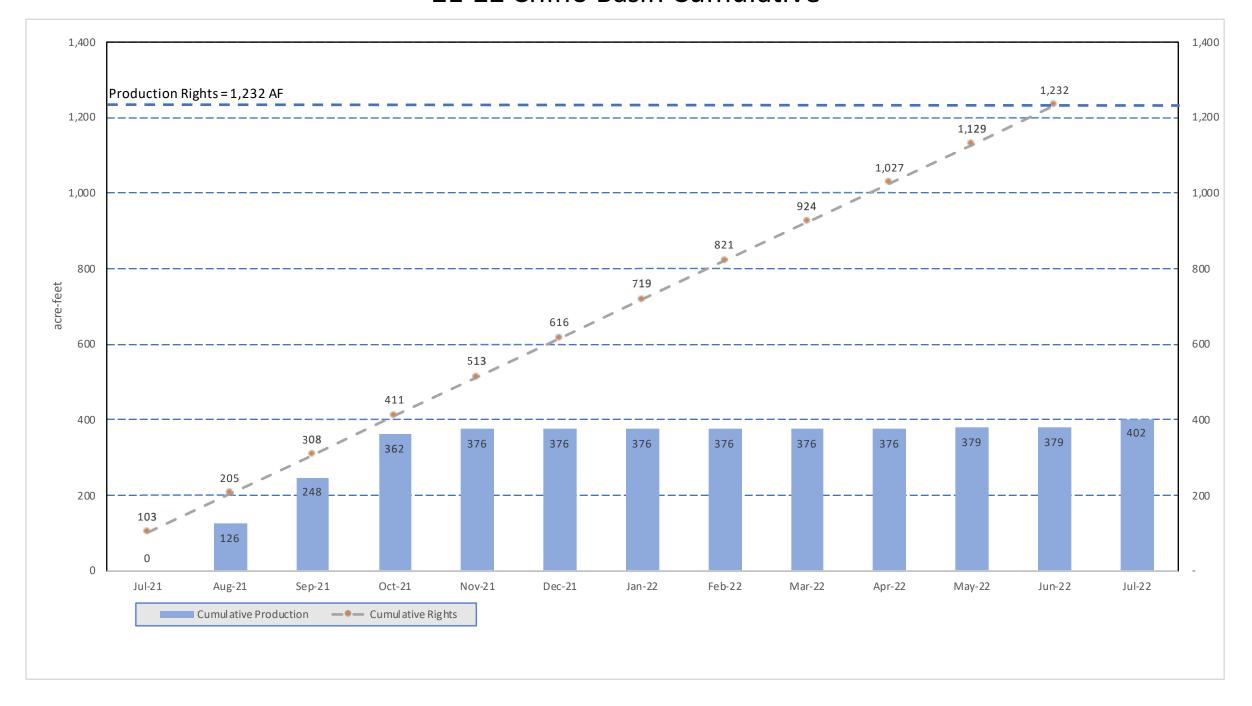
2022 Cucamonga Basin Cumulative



2022 Cucamonga Basin Monthly



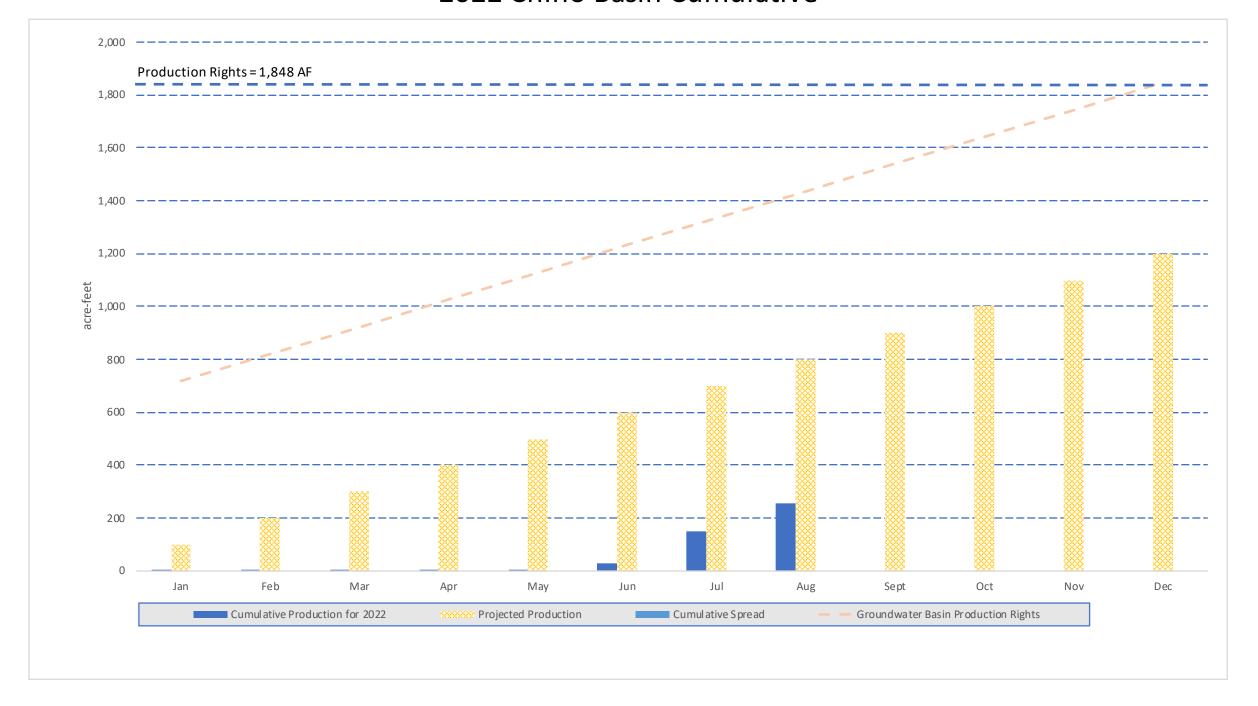
21-22 Chino Basin Cumulative



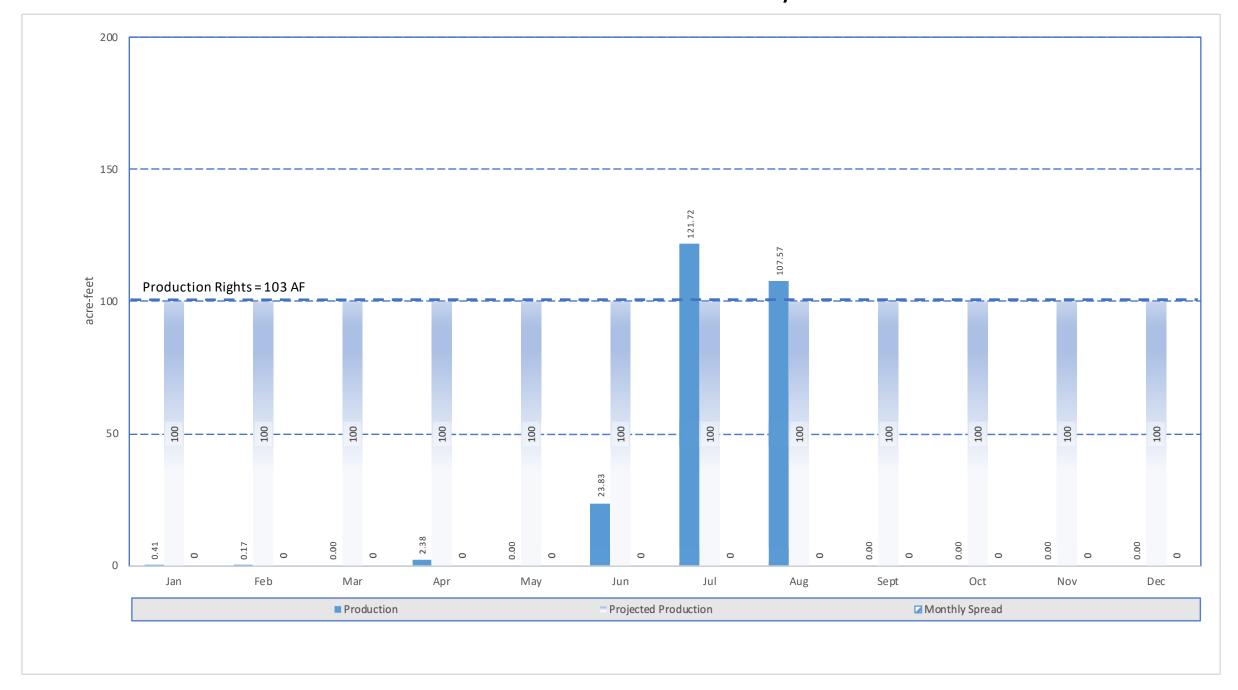
22-23 Chino Basin Cumulativ



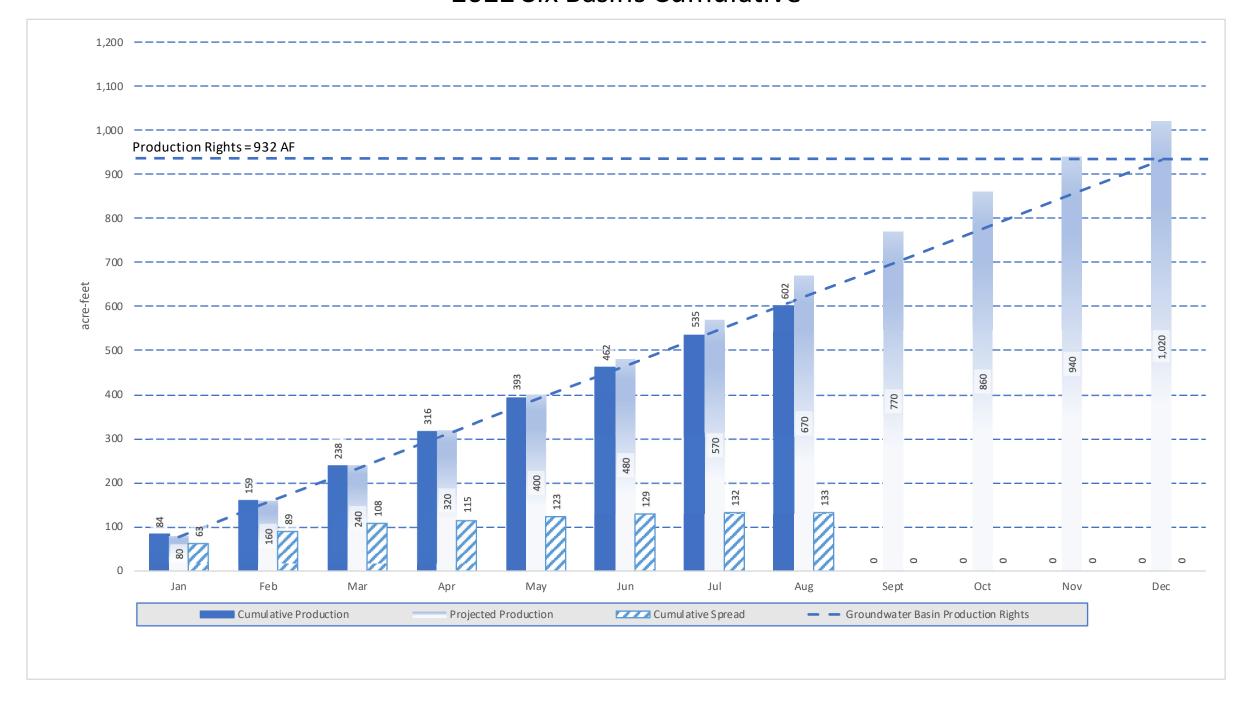
2022 Chino Basin Cumulative



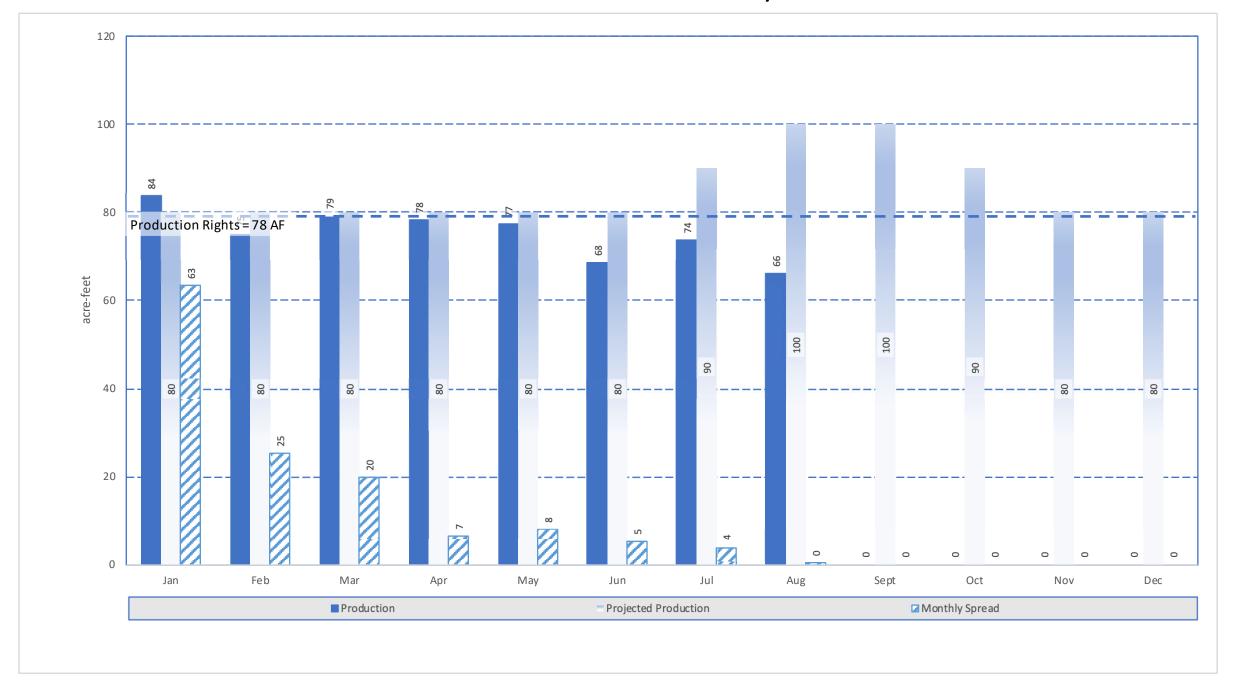
2022 Chino Basin Monthly



2022 Six Basins Cumulative



2022 Six Basins Monthly



Agenda Date: September 20, 2022

A. Water Supply through August 2022

- Annual entitlement for CY2022 is 13,000 AF
 - Cumulative yearly production was 9,733 AF
 - Cumulative yearly consumption was 8,598 AF
 - o Cumulative yearly spread was 702 AF
 - Cumulative unaccounted water was 434 AF

Six Basins Production for 2022

- Annual production right is 932 AF.
- Cumulative production was 602AF.

Production is sent to the WFA treatment facility to meet City of Ontario and MVWD entitlement.

The Company spread a total of 133 AF.

Cucamonga Basin Production for 2022

- Annual production right is 5,669 AF.
- Cumulative production was 5,388 AF.
- The Company spread a total of 569 AF.

Chino Basin Production for 2022

- Annual production right is 1,232 AF.
- Cumulative production was 256 AF.
- The Company spread a total of 0 AF.

Surface Water (San Antonio Creek) flow for 2022

Total flow was 1,786 AF.

Tunnel flow for 2022

San Antonio Tunnel flow was 1,529 AF.

Frankish and Stamm Tunnel flow was 86 AF.

B. Company Stock

No shares of water stock moved from dormant to active this transfer period.

C. Communication and Information Activities

"Facebook" - 179 friends liking our old FB page and 71 customers have liked our new FB page. No new communication posted on the new page and no new communication on the old Facebook page. Facebook is not able to merge the two Facebook pages; therefore, we are in discussion of possibly deleting the old page.

D. Administration Matters

Meetings of interest:

- Thur, August 18 GM virtually attended CBWM AP closed meeting and CBWM Advisory Committee meeting
- Mon, August 22 GM virtually attended IEUA Weekly Drought Briefing
- Tues, August 30 GM virtuall attended SAR Watershed Weatehr Modification briefing
- Wed, August 31 GM hosted lunch with Steve Corrington
- Thu, Sept 1 GM met City Mayor and Manager at SAWCO 20th Street property
- Tue, Sept 6 GM virtually attended Cucamonga Basin Coordination Meeting
- Wed, Sept 7 Director Parker and GM hosted lunch with CBWM Minor Director Curatalo, CVWD GM and MVWD GM
- Thu, Sept 8 GM virtually attended CBWM AP closed session and AP meeting
- Tues, Sept 13 GM and Counsel McPeters virtually met with MVIC to explain legal issues surrounding mutual companies.

Agenda Date: September 20, 2022

E. Groundwater Basin Matters

Chino Basin -

<u>Spread Water from SAWCo</u> - Application to spread 1,500 AF per year for years 21/22 through 25/26 was approved by WM Board in July. We have not yet spread any water in 21/22.

Ag Pool Contest and Legal Expenses -

On March 22nd the AP voted on a Terms of Agreement with the AgPool. The motion to approve the agreement passed with 59% affirmative. SAWCO voted against the agreement along with Chino, Ontario and Monte Vista. After the vote Chino, Ontario and Monte Vista filed a rebuttal with the Court.

On April 22nd, the judge ruled that the AP is controlled by weighted majority vote and the majority can compel minority members to pay for costs the majority approves with no restrictions or recourse. The judge ruled that the Terms of Settlement between the Ag Pool and AP Majority were not changes to the Peace Agreement because the Terms only impacted two parties to the Peace Agreement. This was the judge's last CBWM ruling before retiring at the end of April.

City of Ontario, MVWD and City of Chino have filed an appeal on May 20. No court dates have been set.

City of Ontario, MVWD and City of Chino have filed lawsuit arguing that CBWM has no authority to budget OBMP CEQA work, given that CEQA falls within the purview of public agencies and CBWM is simply an arm of the court.

Judge Gilbert G. Ochoa has been assigned to the Chino Basin Watermaster.

There are continued discussions regarding safe yield recalculations.

Six Basins –

A virtual Watermaster Board meeting was last held on August 24, 2022. The Board approved Task Order 2022-3 which is the San Antonio Spreading Grounds Enhanced Monitoring Program. The initial cost estimate is \$48,429. Concerns about vandalism prompted staff to go back and consider what can be done to protect the equipment

The next meeting is scheduled for September 28, 2022.

Cucamonga Basin -

A meeting was held on Sept 6th. The Basin group received an update from our hydrogeologist and modeling consultant. Cost sharing past and future invoices was also discussed.

Agenda Item No. 41

<u>Item Title</u>: Projects and Operations Update

Purpose:

To update the Board and Shareholders on Company capital projects.

Updates:

1507 – Office Relocation

Staff has discussed a possible solution with the City and is presenting a path forward at tonight's meeting. The option under consideration is constructing an administrative and operations campus on Company property at 20th Street, without a Board Room.

1602 - Holly Drive Reservoir, Phase 3

Proposed construction of a second 120,000-gallon tank at the Holly Drive Tank site. Professional services agreement has been fully executed. Predesign meeting being scheduled. Plans have been reviewed and comments returned to consultant. Final plans are being prepared and project will be bid next month. 90% Review set of plans and specifications have been received and are under review by Company staff

1902 – Cucamonga Crosswalls Mitigation

TKE Engineering is working with staff to close out certain State and Federal Permits. Staff is also looking into long-term maintenance permits that will allow the Company yearly access to the site for clearing and grubbing.

1905 – 2020 Master Plan

Staff is presenting a \$20,000 change order at tonight's meeting to focus on improved accuracy of the computer model as discussed below. Computer Water Model being constructed by consultant. Staff is coordinating with consultant regarding areas of concern in the water model to improve accuracy. Revised schedule is to complete Master Plan by end of summer. There remains a gap between field pressures and hydraulic model pressures indicating a restriction in our system. Staff and consultant are investigating. It may be a partially closed valve. Staff has asked consultant to separate hydraulic modeling issues from remainder of Master Plan and complete the Plan. Hydraulic modeling issues will be moved to a separate project. Staff is currently reviewing draft chapters and hydraulic profiles. Confirming system pressures in the field with computer simulation model pressures.

| Original Budget | \$240,000 |
|--------------------------|-----------|
| Original Contracts | \$204,085 |
| Authorized Change Orders | NA |
| Current Contracts | \$204,085 |

2007 Well 19

Project approved at April 2022 Board Meeting. Contract has been completed. Material being ordered and we are currently scheduling the start of work. Staff was informed this month that material deliveries (specifically the fiberglass casing) is delayed until early 2023. Test will has been delayed until start of next year.

2112 Treatment Plant

Technical memorandum discussing the pros and cons of a company treatment plant. Contract with TKE fully executed. Scheduling pre-design meeting. Pre-design meeting held and data review is ongoing. Consultant conducted a site visit in late February. Draft technical report due this week month.

| Original Budget | \$27,000 |
|--------------------------|----------|
| Original Contracts | \$24,500 |
| Authorized Change Orders | NA |
| Current Contracts | \$24,500 |

2201 Paloma Hydraulic Break

Technical study to review available options to modernize the facility and reduce low frequency noise during high waterflow events. Contract has been fully executed. Predesign meeting held. Options discussed. Consultant working on tech memo.

| Original Budget | \$40,000 |
|--------------------------|----------|
| Original Contracts | \$39,750 |
| Authorized Change Orders | NA |
| Current Contracts | \$39,750 |

2202 Glendale Road Pipeline

Replace aged pipelines within Glendale Road. Project was approved at the regular may Board Meeting. Request for Proposals were sent to five design firms; Civiltech, Dudek, IEC, Provost & Prichard, and WSC. At the July Board meeting, the Board authorized the General Manager to execute a time and materials contract with Ardurra in the amount of \$70,023. Contract has been executed. Consultant completed field survey and prepared 30% design review plans. Staff has completed review and returned comments back to consultant. Next progress step is the 90% review. Schedule is to construct in early 2023.

| Original Budget | \$276,000 |
|--------------------------|-----------|
| Original Contracts | \$70,023 |
| Authorized Change Orders | NA |
| Current Contracts | \$70,023 |

2203 Well 31 Pipeline

Project budgeted in the 2022 year. Replace approximately 1,400 linear feet of 14" pipeline from Well 31 delivering water to facilities at Golf Club Drive along backside of homes and within Upland Hills Country Club waterline easement. Abandon aged pipeline. The current steel pipeline was installed before 1976 and has exceeded its useful life. Identified by staff as a high maintenance pipeline.

RFP has been prepared and will be reviewed by PROC this month.

| Original Budget | \$420,000 |
|--------------------------|-----------|
| Original Contracts | \$0 |
| Authorized Change Orders | NA |
| Current Contracts | NA |

Agenda Date: September 20, 2022

2204 GIS Update

At the August Special Meeting, the Board authorized a contract with WSC to update the Company's GIS maps. Contract has been executed.

| Original Budget | \$11,110 |
|--------------------------|----------|
| Original Contracts | \$11,110 |
| Authorized Change Orders | NA |
| Current Contracts | \$11,110 |

2205 DWR Supply Assessment

The State of California has implemented new laws in response to statewide water supply shortfalls. One such law requires water suppliers to submit annual reports to the Department of Water Resources regarding supply and demand projections. The annual report is based on the Company's Water Shortage Contingency Plan (also mandated by the State), which was completed by WSC last year. Staff requested WSC's assistance in completing this first Water Supply and Demand Assessment. The contract was within GM's spending authority and a contract has been executed.

| Original Budget | <u>\$8,980</u> |
|--------------------------|----------------|
| Original Contracts | \$8,980 |
| Authorized Change Orders | NA |
| Current Contracts | \$8,980 |

<u>Item Title:</u> Master Plan Budget Amendment

Purpose:

Discussion and Possible Action regarding budget amendment for the Company's 2020 Master Plan.

Issues:

Should the Company approve a \$20,000 budget amendment request?

Manager's Recommendation:

Authorize General Manager to execute a budget amendment for a not-to-exceed amount of \$20,000.

Background:

In May of 2020 the Company authorized WSC Engineering to complete a Master Plan and hydraulic model of the Company's two water systems (irrigation and domestic). The Master Plan draft has been completed and is currently under staff review. However, during computer modeling several discrepancies existed between the model and real-world conditions (pressure and flow rates).

Because the model is a forward-looking tool that the Company intends to utilize for planning and construction purposes over the next decade, it is important to spend the time and energy now to make sure it is as accurate as possible. Staff requested a letter proposal from WSC for a budget amendment to complete the modeling process (attached).

Previous Action:

In March of 2020 the Board Authorized a contract to WSC for completion of the Company's Master Plan.

Impact on Budget:

An increase in project contract cost of \$20,000.

| Original Budget | \$240,000 |
|-----------------------|-----------|
| Original Contract | \$204,085 |
| Proposed Change Order | \$20,000 |
| Proposed Contract | \$224,085 |



Dear Mr. Lee.

September 8, 2022

San Antonio Water Company

Brian Lee General Manager 139 N. Euclid Ave. Upland, CA 91786

WSC Ontario

3602 Inland Empire Blvd Suite 230 Ontario, CA 91730 **P:** (909)-483-3200

Kirsten Plonka

P: (619) 961-0929 E: kplonka@wsc-inc.com As we discussed, we are currently at budget for the Master Plan and still have additional work to complete. WSC is committed to delivering a high-quality report, however, we are projecting going over budget by about \$20,000. Reasons for the overage are due to the additional calibration and troubleshooting of the hydraulic model from April to August, caused by elevation data sensitivities and pressure discrepancies. This also led to increased model review time and time working with your staff to ensure accuracy. I'd like to ask for an amendment if possible.

Please let us know if you have any questions. Thank you for this opportunity to be of service to SAWCo. We look forward to continuing our partnership with you.

Sincerely,

Water Systems Consulting, Inc.

Paster Plonker

Kirsten Plonka, PE Project Manager **Item Title:** Company Administration and Operation Facilities

Purpose:

Discussion and Possible Action regarding conducting a study to determine the feasibility of relocating the Administration and Operation functions of the Company to the 20th Street property.

Issues:

Should the Company consider relocating administrative and operational functions to the 20th Street property?

Manager's Recommendation:

Authorize General Manager to prepare a feasibility study.

Background:

For several years, the Company has been considering options to consolidate administrative and operational functions onto a single parcel. The prior plan was to build new facilities on the Company owned Benson Avenue Property. Since that time the Company has been searching for solutions that address shareholder concerns regarding the scope of the project and its proposed location.

Recent staff discussions with the City about relocating and reducing the scope of the proposed campus appear to have enough merit worth exploring.

Changes being proposed are:

- Relocate the proposed campus to the Company's vacant property on 20th Street. Issues to explore include:
 - Site Layout and zoning
 - Safely locating buildings from existing cell tower
 - Restricted ingress/egress to Campus Avenue without opening 20th Street to through traffic.
 - Appropriate landscape buffering to reduce impact to neighbors.
- Remove the proposed Board Room from the administration building footprint
 - Company continues to enjoy use of the City's recently upgraded Council Chambers and closed session meeting room.

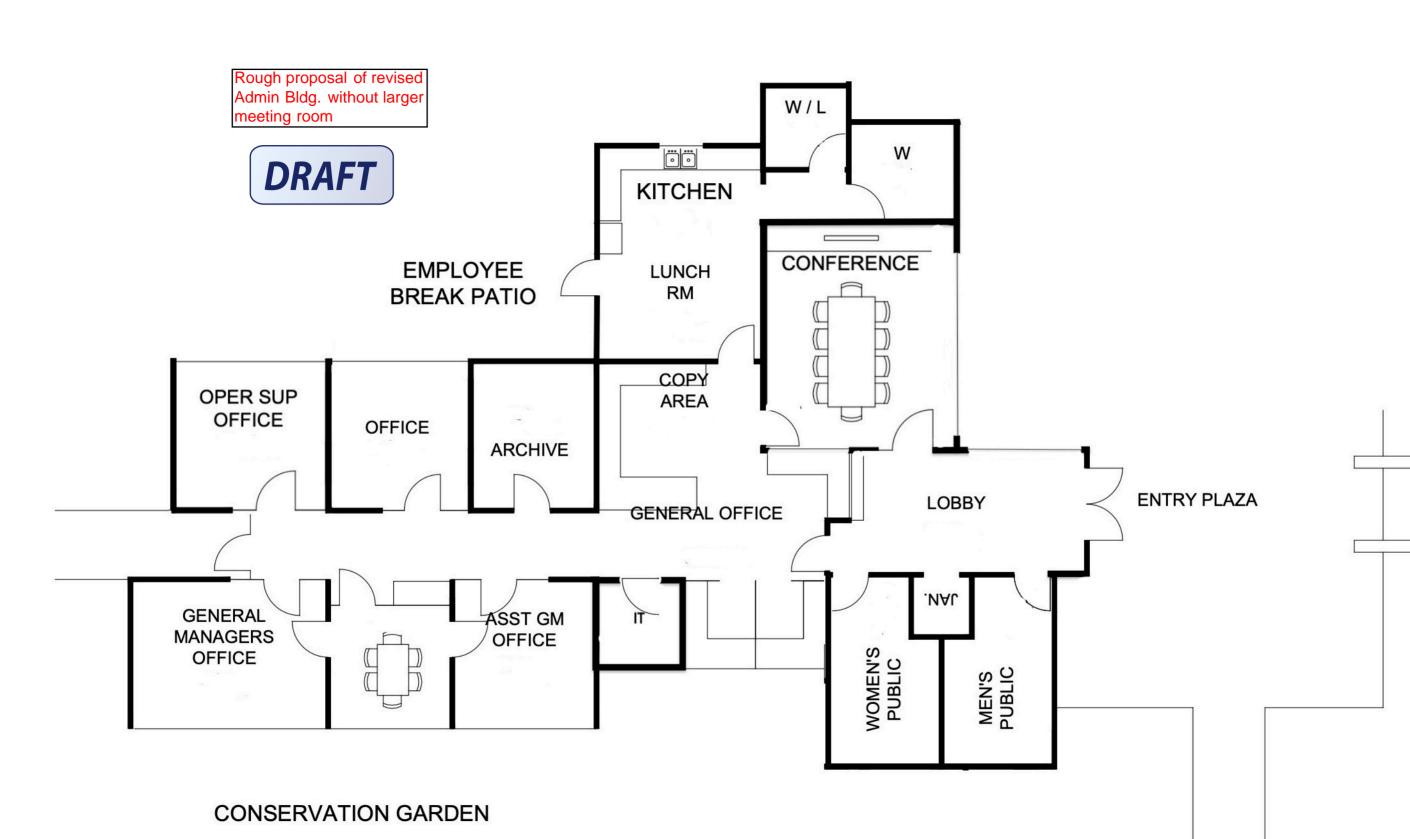
Staff meet with the Mayor and City Manager at the 20th Street site. All agreed that the proposal had enough merit to conduct a feasibility study.

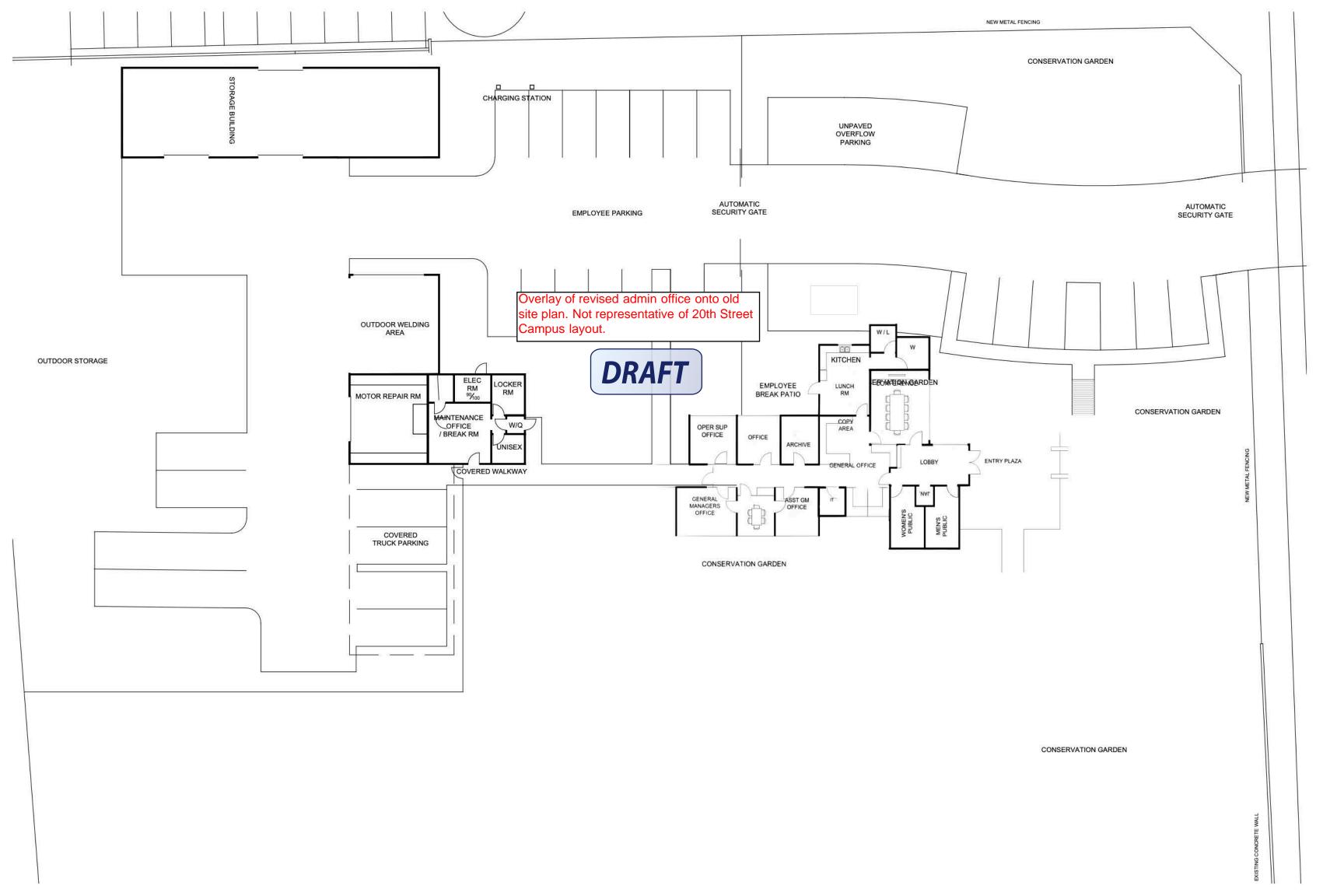
Previous Action:

In 2019 the Board authorized a \$32,800 contract with Claremont Environmental Design Group (CEDG) to conduct a study of available properties within the City.

Impact on Budget:

Upon Board authorization, staff will solicit a proposal from CEDG to complete the prior study.







<u>Item Title:</u> Association of California Water Agencies (ACWA) Fall Conference

Purpose:

Discussion and Possible Action regarding attendance at the ACWA Fall Conference.

Issues:

Should the Company authorize willing Directors and staff to attend the ACWA Fall Conference in Indian Wells?

Manager's Recommendation:

Authorize attendance to those who wish to participate.

Background:

The Company is a member of the ACWA. This year the ACWA Fall conference is being held in Indian Wells, November 29 through December 1. The conference is an excellent opportunity to network and learn about industry happenings. Staff encourages attendance by any Director or staff member who is interested.

Previous Action:

None

Impact on Budget:

Registration......\$775 per person, full registration and meals Room\$199 per night

ACWA Association of Colifornia Water Agencies

ACWA 2022 Fall Conference & Exhibition

November 29 - December 1, 2022 | Indian Wells, CA | PRELIMINARY AGENDA

Agenda items marked with this symbol will be recorded and available for on-demand access after the live event. Note: Tuesday Committee meetings will not be recorded or available on-demand.

ACWA JPIA - MONDAY, NOV 28

8:30 - 10:00 AM

ACWA JPIA Program Committee

10:15 - 11:15 AM

ACWA JPIA Executive Committee

1:30 - 4:00 PM

ACWA JPIA Board of Directors

4:00 - 5:00 PM

ACWA JPIA Town Hall

5:00 - 6:00 PM

ACWA JPIA Reception

TUESDAY, NOV 29

7:00 AM - 6:00 PM

Registration

8:00 AM - 9:45 AM

• Agriculture Committee

8:30 AM - Noon

ACWA JPIA Seminars

10:00 - 11:45 AM

- Groundwater Committee
- Energy Committee

11:00 AM - Noon

• Outreach Task Force

Noon - 2:00 PM

• Committee Lunch Break

1:00 - 2:45 PM

- Legal Affairs Committee
- Finance Committee
- Water Management Committee

1:00 - 3:00 PM

 ACWA JPIA: Sexual Harassment Prevention for Board Members & Managers (AB 1825)

3:00 - 4:45 PM

- Communications Committee
- Federal Affairs Committee
- Local Government Committee
- Membership Committee
- Water Quality Committee

5:00 - 6:30 PM

 Welcome Reception in the Exhibit Hall

WEDNESDAY, NOV 30

7:30 AM - 5 PM

Registration

8:00 - 9:45 AM

Opening Breakfast (Ticket Required)

8:30 AM - 6:00 PM

Connect in the Exhibit Hall

10:15 - 11:15 AM

- Attorneys Program
- Finance Program 🗘
- Region Forum
- Statewide Forum 🗘
- Water Industry Trends Program
- Roundtable Talk

11:30 AM - 1:30 PM

- Connect in the Exhibit Hall
- Networking Lunch (Ticket Required)

12:30 PM - 1:30 PM

General Session

1:45 - 2:45 PM

- Attorney Program
- Communications Committee
 Program •
- Finance Program 🗘
- Federal Forum 🗘
- Water Industry Trends Program
- Roundtable Talk

3:30 - 4:45 PM

Regions 1-10 Membership Meetings

5:00 - 6:00 PM

 ACWA Outreach Reception in the Exhibit Hall

6:00 - 7:00 PM

- Women in Water Hosted Reception
- CalDesal Hosted Mixer

THURSDAY, DEC 1

7:30 AM - Noon

Registration

8:00 AM - 9:30 AM

- Exhibitor Demonstrations
- Networking Continental Breakfast in the Exhibit Hall (Ticket Required)

8:30 - 10:45 AM

• Ethics Training (AB 1234) - Limited Seating

9:30 AM - 10:00 AM

Prize Drawings in the Exhibit Hall

10:15 - 11:45 AM

- Attorney Program
- Finance Program
- Region Forum 😂
- Statewide Forum
- Water Industry Trends Program 🗘
- Roundtable Talk

Noon - 2:00 PM

 General Session Luncheon (Ticket Required) ♀

2:15 - 3:15 PM

- Attorney Program
- Innovation Forum
- Region Forum 🗘
- Statewide Forum 🗘
- Water Industry Trends Program
- Roundtable Talk

3:30 - 4:30 PM

Closing Reception

Last modified: September 7, 2022

Registration required to attend any part of ACWA's Fall Conference & Exhibition, including Tuesday, Nov. 29 Committee Meetings. See www.acwa.com for health & safety attendance requirements.



ACWA 2022 Fall Conference & Exhibition

November 29 - December 1, 2022 | Indian Wells, CA

REGISTRATION, MEALS AND HOTEL INFORMATION SHEET



REGISTER ONLINE

Register online by November 11, 2022 at www.acwa.com to take advantage of the advance pricing.



REGISTER ON SOMEONE'S BEHALF

Select from a list of people affiliated with your company in your account. If the registrant is not listed, you will need to create a Portal profile for the registrant through the ACWA website before registering.

GROUP SAVINGS! Register 5 individuals from the same organization, receive a 6th registration free! (Subject to <u>terms and conditions</u>.) **Contact Teresa Taylor at TeresaT@acwa.com for more information before registering.**

| REGISTRATION OPTIONS Advantage pricing applies to ACWA public agency members, associates & affiliates. | ADVANCE 8 affiliates DEADLINE: 11/11/22 | | ONSITE | |
|---|--|----------|-----------|----------|
| Standard pricing applies to non-members of ACWA. | ADVANTAGE | STANDARD | ADVANTAGE | STANDARD |
| Full Conference Registration & Meals Package Includes access to all conference programs, meal functions, Exhibit Hall and access to On-Demand Designated Conference Recordings after the live conference. | \$775 | N/A | N/A | N/A |
| Full Conference Registration Only (meals sold separately) On-Demand Designated Conference Recordings NOT included but may be purchased separately. | \$620 | \$930 | \$650 | \$975 |
| Tuesday Committee Meetings Only (complimentary - must register to attend) | \$0 | \$0 | \$0 | \$0 |
| One-Day Conference Registration (meals sold separately) Wednesday, Nov. 30: Includes access to Welcome Reception in the Exhibit Hall on Tuesday night, access to the Exhibit Hall and all conference programs on Wednesday only. Thursday, Dec. 1: Includes access to the Exhibit Hall, all conference programs and the Closing Reception on Thursday only. | \$370 | \$555 | \$390 | \$585 |
| Guest Conference Registration (meals sold separately) Guest registration is not available to anyone with a professional reason to attend. | \$75 | \$75 | \$75 | \$75 |
| VIRTUAL OPTION: On-Demand Designated Conference Recordings Only Includes on-demand access to all designated recorded sessions after the live conference. | \$220 | \$330 | \$220 | \$330 |
| MEAL FUNCTIONS | ADVANCE | | ONSITE | |
| Wednesday Opening Breakfast - November 30 | \$50 | | \$55 | |
| Wednesday Networking Luncheon - November 30 | \$50 | | \$55 | |
| Thursday Continental Breakfast in Exhibit Hall - December 1 | \$40 | | \$45 | |
| Thursday Luncheon - December 1 | \$55 | | \$60 | |

HOTEL INFORMATION

You must be registered for the ACWA conference in order to receive hotel reservation information and conference special room rate. **Conference special rate is available September 2 - November 7**, based on availability.

HOTEL & ROOM RATES

Renaissance Esmeralda Resort & Spa Indian Wells \$199 per night (plus applicable state, local taxes & fees, and \$10 discounted Resort fee)

Hyatt Regency Indian Wells Resort & Spa \$199 per night (plus applicable state, local taxes & fees, and \$10 discounted Resort fee)

HEALTH & SAFETY

Please check <u>ACWA's conference page HERE</u> for current health & safety mandates.

IMPORTANT DATES

The conference hotel room block opens on September 2.

Deadline for group rate is November 7, 2022For those registering for conference <u>prior to September 2</u>,

information on how to reserve your hotel room will be provided via e-mail on September 2.

For those registering for conference from **September 2 to November 7**, your **confirmation e-mail** will include the information on how to reserve your hotel room and an opportunity to receive a conference special hotel rate.

Section: Personnel Section No:

Subject: Reimbursable/Allowable Travel Expenses Effective: 8/18/2020

Purpose: The purpose of these policies and procedures is to establish the guidelines for expense reimbursement to the Company's Board of Directors and Company employees for conferences, seminars, meetings, training, or other such business-related travel as may be authorized by the Board of Directors or management.

Policy/Procedure: It is the policy of San Antonio Water Company that authorized employees and members of the Board of Directors shall be reimbursed for reasonable expenses incurred while attending and participating in conferences, seminars, training programs and meetings, when such expenditures are authorized in advance and the Board member and/or employee participation is beneficial to the purposes, policies and interests of the Company.

AUTHORIZATION PROCEDURE

- 1. Complete a Training and Travel Request Form (attachment A) including estimates of all charges (conference fees, travel, lodging, meals, and incidentals) pertaining to the event, attach all supporting documentation and submit to your supervisor for approval.
- 2. Approval must be obtained **prior** to making any required travel arrangements or reservations;
- 3. If approved, the travel, lodging, and/or training/seminar will be booked by the Senior Administrative Specialist or designee and the original Form will be returned to the requesting employee;
- 4. Upon completion of the training/seminar submit the previously approved Training and Seminar Request Form along with any receipts with a completed check request for approval by supervisor;
- 5. The employee will be responsible for the cost of any travel, meeting, staff development, industry education, seminar, conference, training, and/or related expenses incurred if appropriate approval is not received prior to event.

Senior Administrative Specialist

- Assist the employee in completing the Training and Seminar Request Form and obtaining information regarding travel, lodging, and training/seminar information and costs;
- Submit the completed Form to the General Manager for approval
- Once approval is obtained:

San Antonio Water Company Policy and Procedure Guidebook

- o Book reservations, travel, and training/seminar, etc.;
- o Send the original approved Form to the requesting employee

TRAVEL EXPENSE PROCEDURES

<u>REGISTRATIONS</u> – It is the intent of the Company that conference, seminar and training program registration and related fees will be paid in advance by the Company for all authorized attendances. In the event that timing of the conference seminar or training program registration does not permit advance payment by the Company, subject to advanced approval by the General Manager to attend, these fees will be reimbursed by the Company. Every effort must be made to receive the early registration discount, if available.

If conferences include any costs for voluntary, supplemental, recreational, or other excursion activities, these costs would normally be considered the responsibility of the employee, unless specifically related to the purpose of the conference, and approved by the General Manager. Supporting documentation or official activity descriptions must be included with any reimbursement requests.

1. <u>SAME DAY TRAVEL</u> – Lodging will not be reimbursed for any in-state travel within a two-hour driving distance, except in the event of weather emergency that causes unsafe driving conditions. The employee may be reimbursed or obtain funds in advance for meals and/or meeting costs.

The Company will provide a vehicle, when available, for the employee(s) transportation to attend the meeting. If the employee utilizes his/her own vehicle, the Company will reimburse mileage at the prevailing Internal Revenue Service (IRS) allowance rate per mile of authorized Company travel.

2. <u>MULTIDAY OR OVERNIGHT TRAVEL</u> - In-state travel more than a two-hour driving distance may be eligible for one day of lodging, if location, hours of the event, or other factors justify an overnight stay. Such instances must be approved in advance by the General Manager.

If the conference is a multi-day event, one day of lodging will be reimbursed for each additional conference day after the first day. In other words, one day of lodging will be reimbursed for each full day (minimum of eight hours) of the conference. This will allow for employees to check-in the night before a conference and check-out on the last day of the conference.

EXAMPLE: Three day conference would be reimbursed for two nights of lodging.

3. <u>OUT-OF STATE TRAVEL</u> – For conferences requiring air travel or ground transportation, lodging is assumed to start the night prior to the conference start date and check-out on the last day of the conference. Lodging would be reimbursed for each full day (eight hours) of the conference. In the case of partial day events (which may allow for travel the morning of) or for late evening end times (which may eliminate flight options for return travel or may create unsafe driving conditions/fatigue for return travel)

an exception may be made based on the judgment of the General Manager and the employee.

- 4. <u>TRANSPORTATION</u> Employees must use the most expedient mode of transportation available, and determine the lowest cost option of travel. Options include air, rail or automobile travel. In cases where multiple employees are attending the same conference, consideration must be given to economic feasibility of carpooling or rail travel versus flying. A Company vehicle should be utilized whenever possible.
 - a. In general, any travel destination that is more than four hours of drive-time is considered acceptable to evaluate air travel options. Exceptions may arise during off-peak seasons and during airfare sales, so air travel to closer destinations may be approved if airfare is shown to be more economical.
 - b. Any employee that receives a monthly car allowance is not eligible for personal vehicle mileage reimbursement or the use of a Company vehicle.
- 5. <u>AIR TRAVEL</u> Every effort must be made to obtain the lowest possible round-trip coach fare, with reasonable consideration given to the time and distance of travel involved. Any upgrades, seat selection costs, or other enhancements are personal expenditures, and will not be paid by the Company.
 - a. If an employee combines business with personal travel, or if an indirect route is taken as a result of personal travel, only the business portion of the trip is reimbursable. This amount may not exceed the amount of reimbursable expenses which would have been incurred had the trip been strictly for business purposes.
 - b. Costs for parking at the airport are reimbursable up to the daily rate for the same number of days allowed for the same trip.
 - c. Costs for any additional luggage, after the first bag, or overweight luggage are not reimbursable unless special equipment or supplies are required to be taken as part of the conference.
- 6. <u>RENTAL VEHICLES</u> The General Manager must give advance authorization prior to renting any vehicles for business purposes. If a conference location requires the use of ground transportation to go to and from the hotel to the conference sight, renting a car may be considered. If the cost of renting a car is more practical to the Company, as compared to other means of transportation such as taxi or subway, a vehicle may be rented for use during the conference. The employee is responsible for obtaining the best available rate on a standard-sized rental car. If more than two employees are attending the same conference, the size of vehicle may be adjusted according to the capacity needed to accommodate the number of people traveling. Luxury and convertible models are not permitted upgrades.

When renting a vehicle for business purposes, the employee must make sure that they have documentation on file with the Company showing proof of valid automobile insurance coverage, prior to renting any vehicles. Employees that do not have

San Antonio Water Company Policy and Procedure Guidebook

automobile insurance are not permitted to rent vehicles while on Company business. All rental cars have to be rented in the individual employee's name, not in the name of the Company. Supplemental insurance options covering rental vehicle through the rental agency must be obtained by the employee and will be reimbursable.

7. <u>LODGING</u> – Employees are expected to utilize lodging discounts provided through the conference, if available, and select moderately priced accommodations within an acceptable travel distance from the conference location. Hotel locations that result in excessive commuting or taxi expenses must be avoided whenever possible.

A traveler canceling reservations shall do so according to the hotel's policy in order to avoid charges. The Company does not reimburse for non-canceled reservations, early departure, or late cancellation charges unless they are business related and approved by the General Manager.

8. <u>MEALS</u> – The company will use the U.S. General Services Administration's meals and incidental expenses chart for reimbursing its employees for costs while away on business. The table provides a reasonable amount and repayment will not exceed that amount.

The Meals and Incidental Expenses (M&IE) rates differ by travel location. View the <u>per diem rate</u> for your primary destination to determine which M&IE rates apply. The following is the chart for 2019 San Bernardino County; however, the most current amounts can be obtained by going to the website <u>www.gsa.gov/mie.</u>

Breakfast: \$14 Lunch: \$16 Dinner: \$26 Incidentals: \$5

Total meals and incidental expenses: \$61

- 9. <u>UNAUTHORIZED EXPENSES</u> Examples of personal expenses that the Company will not reimburse include, but are not limited to:
- The personal portion of any trip taken at Company expense;
- Travel companion expenses, including spouse, friend, or partner expenses when accompanying a member on Company-related business, as well as children or pet-related expenses;
- Charitable contributions;
- Social or other recreational events, unless the event has a direct relationship to Company business. In that instance, the event must be approved by the General Manager;
- Entertainment expenses, including theatre, movies, sporting events, or other cultural events;
- Non-mileage automobile expenses incurred, including repairs, traffic citations, insurance, or gasoline;
- Personal losses incurred while on Company business (e.g., theft or property destruction);
- Alcoholic beverages